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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, May 30, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1  
47-001-00436-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 1  
Farm Name: CLEAVENGER, ADA M.  
U.S. WELL NUMBER: 47-001-00436-00-00  
Vertical Plugging  
Date Issued: 5/30/2023

Promoting a healthy environment.

06/02/2023

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date May 2, 2023  
2) Operator's  
Well No. Ada M. Clevenger #1  
3) API Well No. 47-001 - 00436

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 1575 Watershed First Big Run  
District Union County Barbour Quadrangle Audra District

6) Well Operator Unknown - DEP Paid Plugging Contract 7) Designated Agent H. Jason Harmon  
Address 601 57th Street, SE Address 601 57th Street, SE  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Randy Kirchberg Name Coastal Drilling East  
Address 281 Macedonia Road Address 130 Meadow Ridge Rd.  
Buckhannon, WV 26201 Mount Morris, PA 15349

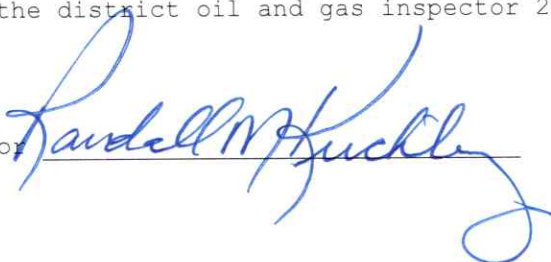
10) Work Order: The work order for the manner of plugging this well is as follows:  
**See attached.**

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date May 1, 2023

06/02/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Phillipi

WELL RECORD

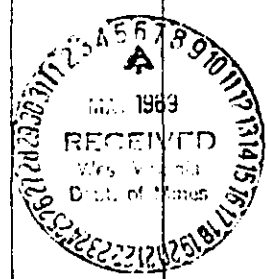
Oil or Gas Well Gas  
(KIND)

Permit No. Bar. 436

Company <u>J. L. Trittipo &amp; N. G. Clark</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>1111 Nelson Bldg., Charleston, W. Va.</u>	Size			
Farm <u>Ada M. Cleavenger</u> Acres. <u>45.1</u>	16	16	16	Kind of Packer <u>Larkin</u>
Location (waters) .....	13	588	588	<u>Upside Down</u>
Well No. <u>1</u> Elev. <u>1575</u>	10	1275	1275	Size of <u>8x2</u>
District <u>Union</u> County <u>Barbour</u>	8 1/4			Depth set <u>1384</u>
The surface of tract is owned in fee by <u>Ada M. Cleavenger</u>	5 3/16			
Address <u>Fairmont, W. Va.</u>	4 1/2			
Mineral rights are owned by <u>Same</u>	?			Perf. top .....
Address .....	2	1384	1385	Perf. bottom .....
Drilling commenced <u>Mar. 10, 1969</u>	Liners Used			Perf. top .....
Drilling completed <u>Apr. 10, 1969</u>				Perf. bottom .....
Date Shot From To				
With				
Open Flow /10ths Water in Inch	Attach copy of cementing record.			
/10ths Merc. in Inch	CASING CEMENTED SIZE No. Ft. Date			
Volume <u>1,200,000</u> Cu. Ft.	Amount of cement used (bags)			
Rock Pressure <u>550</u> lbs. <u>48</u> hrs.	Name of Service Co.			
Oil bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT FEET INCHES			
WELL ACIDIZED (DETAILS)	FEET INCHES FEET INCHES			
WELL FRACTURED (DETAILS)	FEET INCHES FEET INCHES			
RESULT AFTER TREATMENT (Initial open Flow or bbls.) <u>1,200,000 Cu. Ft.</u>				
ROCK PRESSURE AFTER TREATMENT <u>550</u> HOURS <u>48</u>				
Fresh Water <u>97-100</u> Feet <u>Hole full</u> Salt Water Feet				
Producing Sand <u>Gantz</u> Depth <u>1474</u>				

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand	White	Hard	0	412			
Slate	Grey	Soft	412	417			
Sand	White	Hard	417	580			
Slate	Grey	Soft	580	592			
Sand	White	Hard	592	611			
Slate	Sandy Greyish	Soft	611	625			
Sand	White	Hard	625	700			
Slate	Grey	Soft	700	716			
Lime	White	Hard	716	746			
Sand	White	Hard	746	810			
Slate-Shell	Grey	Soft	810	835			
Sandy Lime	White	Hard	835	865			
Slate	Sandy Greyish	Soft	865	902			
Sand	White	Hard	902	919			
Red Rock	Red	Soft	919	1045			
Lime	White	Hard	1045	1162			
Red Rock	Red	Soft	1162	1180			
Slate	Grey	Soft	1180	1200			
Lime	White	Hard	1200	1240			
Slate	Grey	Soft	1240	1258			
Big Lime	White	Hard	1258	1343			
Sand Kenner	White	Hard	1343	1380			
Red Rock	Red	Soft	1380	1387			
Lime-Sand	White	Hard	1387	1474			
Sand Green	Greenish	Hard	1474				

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"A Shaft Drillers International Company"

Coastal Drilling East LLC • 130 Meadow Ridge Road, Mt. Morris, PA 15349

Phone 304-291-0175 Fax 304-413-0061

## PLUGGING PROGNOSIS

J.L. Trittipio & N.G. Clark  
Barbour County, WV  
District, Union  
API # 47-001-00436

BY: Hunter Deremer  
DATE: 02/27/23

### **CURRENT STATUS:**

Elevation @ 1575'  
TD: 1474' (may be shallower based on well records)  
Drilled in 1969

16" Casing @ 16'  
10" Casing @ 588'  
8 1/4" Casing @ 1275'  
2" Casing @ 1385'

Fresh Water @ 97'-100'

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*Randy Kirchberg 681-781-9890*

1. Notify State Inspector, ~~Sam Ward 304-389-7583~~, 48 hours prior to commencing operations.
2. Conduct Tailgate Safety Meeting. Complete JSA's as required.
3. Check pressures on all casing with a gauge. Blow down well into a grounded tank with secure line.
4. MIRU. Begin plugging and abandonment operations, Load 8 1/4" casing with fresh water. Check TD w/wireline. Notify WV OGO inspector.
5. Work and remove 2" casing and packer.
6. RU Wireline. Run CBL on 8 1/4" casing from 1275' - surface. Determine free point on 8 1/4" casing.
7. Notify WV OGO inspector to discuss perforations and cut schedule.
8. TIH w. tubing to 1474', set 474' Class L cement plug from 1474' to 1000'. TOOH w. tubing. WOC. Tag TOC.
9. Cut 8 1/4" csg. At free point 8 1/4" TOOH with casing.
10. Attempt to pull 10" casing with 150% of string weight. Remove if possible.
11. If unable to remove notify WV OGO inspector to discuss perforations.
12. TIH w. tubing to 1000', set 300' Class L cement plug from 1000' to 700'. TOOH w. tubing. WOC. Tag TOC.
13. TIH w. tubing to 700', set 700' Class L cement plug 700' to 0'. (Fresh Water @ 97'-100')
14. Top off well to surface with solid cement as needed.
15. Erect monument with API#, date plugged, and company name.
16. Reclaim location and road to WV-DEP specifications.

\*6% Gel Spacers may be omitted and replaced with Class L cement plugs.

*Randy Kirchberg*  
MAY 1, 2023

06/02/2023



Ada M. Clevenger #1 (API# 47-001-00436)  
 To: Walter and Terry Hyland  
 Surface Owner, Proof of Application sent by Certified Mail

7022 2410 0002 1137 0464

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Certified Mail Fee	\$4.15	
		\$3.35
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	\$0.00
<input type="checkbox"/> Adult Signature Required	\$	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	\$0.00
Postage	\$2.46	
Total Postage and Fees	\$9.96	

0098  
04

Postmark Here

05/02/2023

Sent To: Walter & Terry Hyland  
 Street and Apt. No., or PO Box No. 156 Adams Road  
 City, State, ZIP+4® Fair Deposit MD 21904

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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WV Department of  
 Environmental Protection

06/02/2023



Ada M. Cleaveanger #1 (API# 47-001-00436)  
 To: Gretchen Cleavenger  
 Coal Owner with Declaration, Proof of Application sent by Certified Mail

7022 2410 0002 1137 0471

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®	
Volga WV 26238	
OFFICIAL USE	
Certified Mail Fee	\$4.15
Extra Services & Fees (check box, add fee as appropriate)	\$3.35
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.22
<b>Total Postage and Fees</b>	<b>\$9.72</b>
0098 04 Postmark Here  05/02/2023	
Sent To Gretchen G. Cleavenger Street and Apt. No., or P.O. Box No. 4375 Carrollton Road City, State, ZIP+4® Volga WV 26238	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for instructions	

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Ada M. Cleavenger #1 (API# 47-001-00436)  
To: CDX Gas LLC  
Coal Lessee, Proof of Application sent by Certified Mail

7022 2410 0002 1137 0488

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For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
Charleston, WV 25302	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$4.15
Extra Services & Fees (check box, add fee as appropriate)	\$3.35
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.22
Total Postage and Fees	\$9.72
Postmark Here	
05/02/2023	
Sent To CDX Gas LLC Street and Apt. No., & PO Box No. 110 Wyoming Street, Suite 101 City, State, ZIP+4® Charleston, WV 25302	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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May 2, 2023

Walter and Terry Hyland  
156 Adams Road  
Port Deposit, MD 21904

Dear Walter and Terry Hyland:

Subject: DEP-Paid Plugging Contract  
Plugging permit modification for Class L cement  
Ada M. Clevenger #1 (API No. 47-001-00436)  
CEC Project No. 324-513

According to public record, you are the landowner of the parcel described formally as:


Parcel Description: HYLAND WALTER E & Terry L WS  
ID: 01-10-0014-0020-0000  
DESC: 74.94 SUR; FIRST BIG RUN

On behalf of Coastal Drilling East, LLC., Civil & Environmental Consultants, Inc. has submitted permits to permanently plug well API No. 47-001-00436 (Ada M. Clevenger #1) on the above listed property and now intends to modify permits to allow for the use of Class L cement in place of Class A due to manufacturing shortage. Enclosed you will find the proposed modifications to the plugging work orders and a copy of the approved variance authorization the use of Class L in this manner.

As the landowner of the affected parcel, you are entitled to submit comments to these modifications of the existing permits. If you choose to waive this right, please sign and return the enclosed surface owner waiver.

If you have any questions regarding this modification request, please contact me at (304) 629-6309.

Respectively,  
CIVIL & ENVIRONMENTAL CONSULTANTS, INC.

  
Eddie Carder  
Senior Project Manager

  
Brittany Hedrick  
Project Manager I

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**REMEDATION AND/OR PLUGGING WORK PLAN**  
(Ada M. Clevenger #1 / API No. 47-001-00436)

Notify Inspector, Randy Kirchberg at (304) 314-6095. 281 Macedonia Road  
Buckhannon, WV 26201. **Notification is required 24 hours prior to commencing  
plugging operations.**

*Randy Kirchberg 681-781-9890*

1. Notify State Inspector, ~~Sam Ward 304-389-7583~~, 48 hours prior to commencing operations.
  2. Conduct Tailgate Safety Meeting. Complete JSA's as required.
  3. Check pressures on all casing with a gauge. Blow down well into a grounded tank with secure line.
  4. MIRU. Begin plugging and abandonment operations, Load 8 1/4" casing with fresh water. Check TD w/wireline. Notify WV OGO inspector.
  5. Work and remove 2" casing and packer.
  6. RU Wireline. Run CBL on 8 1/4" casing from 1275'- surface. Determine free point on 8 1/4" casing.
  7. Notify WV OGO inspector to discuss perforations and cut schedule.
  8. TIH w. tubing to 1474', set 474' Class L cement plug from 1474' to 1000'. TOOH w. tubing. WOC. Tag TOC.
  9. Cut 8 1/4" csg. At free point 8 1/4 TOOH with casing.
  10. Attempt to pull 10" casing with 150% of string weight. Remove if possible.
  11. If unable to remove notify WV OGO inspector to discuss perforations.
  12. TIH w. tubing to 1000', set 300' Class L cement plug from 1000' to 700'. TOOH w. tubing. WOC. Tag TOC.
  13. TIH w. tubing to 700', set 700' Class L cement plug 700' to 0'. (Fresh Water @ 97'-100')
  14. Top off well to surface with solid cement as needed.
  15. Erect monument with API#, date plugged, and company name,
  16. Reclaim location and road to WV-DEP specifications.
- \*6% Gel Spacers may be omitted and replaced with Class L cement plugs.

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west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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**SURFACE OWNER WAIVER**

Operator's Well  
Number

Ada M. Clevenger #1(47-001-00436)

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials. I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,  
MAY 03 2023

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\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name  
By  
Its

\_\_\_\_\_  
Date

WV Department of  
Environmental Protection

Signature **06/02/2023**

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown-DEP Paid Plugging Contact OP Code \_\_\_\_\_

Watershed (HUC 10) Big Run Quadrangle Audra District

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_)
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes, Gel will be circulated from tank through well and be returned back to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water gel and /or cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Meadowfill, Landfill Permit # SWF-1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

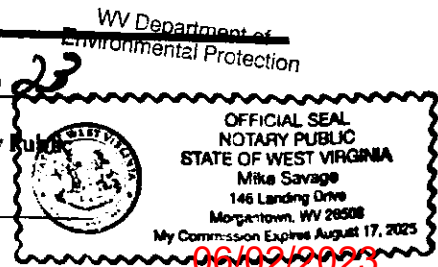
Company Official Signature *Matthew A. Yearley*  
Company Official (Typed Name) Matthew A. Yearley  
Company Official Title Business Operations Manager

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Office of Oil and Gas  
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Subscribed and sworn before me this 19<sup>th</sup> day of April, 2023

*Matthew A. Yearley* Notary Public

My commission expires August 17, 2025



Proposed Revegetation Treatment: Acres Disturbed 0.65 Prevegetation pH \_\_\_\_\_

Lime \_\_\_\_\_ Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type \_\_\_\_\_

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

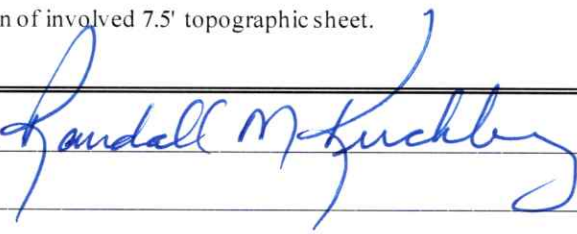
**See Attached**

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:



Comments:

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WV Department of  
Environmental Protection

Title: WV DEP O&G Inspector

Date: MAY 1, 2023

Field Reviewed?

(  ) Yes

(  ) No

**CAUDILL SEED** \* 100% E. WHITE BIRD BE SEED \* HOME DEPOT NY 49251 \* 904 4 4923

**NOTICE TO CONSUMER**  
This seed is intended for use as a bird seed. It is not intended for use as a human food. It is not intended for use as a pet food. It is not intended for use as a fertilizer. It is not intended for use as a pesticide. It is not intended for use as a herbicide. It is not intended for use as a fungicide. It is not intended for use as a bactericide. It is not intended for use as a nematocide. It is not intended for use as a molluscicide. It is not intended for use as a rodenticide. It is not intended for use as an insecticide. It is not intended for use as a miticide. It is not intended for use as a acaricide. It is not intended for use as a molluscicide. It is not intended for use as a rodenticide. It is not intended for use as an insecticide. It is not intended for use as a miticide. It is not intended for use as a acaricide.

**FEEDING INSTRUCTIONS:** SEE BAG  
**NET WT. 50 LBS**  
**LOT NO. 100**  
**DATE: 1/20**  
**NET WT. 50 LBS**  
**LOT NO. 100**  
**DATE: 1/20**  
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**LOT NO. 100**  
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**FEEDING INSTRUCTIONS:** SEE BAG  
**NET WT. 50 LBS**  
**LOT NO. 100**  
**DATE: 1/20**

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Latitude: 39°07'30"

SURFACE HOLE 4578'

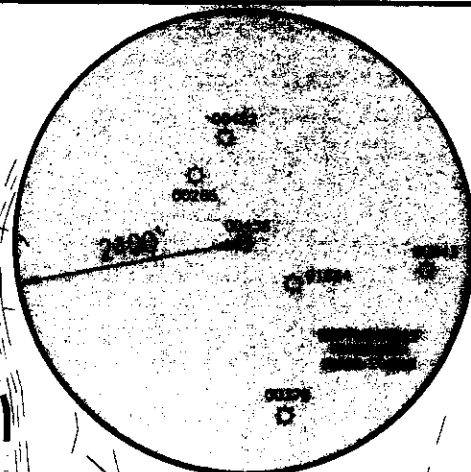


CIVIL & ENVIRONMENTAL CONSULTANTS, INC.  
120 GENESIS BOULEVARD  
BRIDGEPORT, WV 26330  
304-833-3119

UTM GRID (ZONE 17, METERS):  
NORTHING: 4327297.857  
EASTING: 577879.036

GRID NORTH  
UTM, NAD83 DATUM, ZONE 17, US FT

LARRY G. JR. AND MARY CLEAVENGER  
10-10-41



RANDALL AND JANICE CLEAVENGER  
10-14-20.2

RANDALL AND JANICE CLEAVENGER  
10-14-20.1

LARRY G. JR. AND MARY CLEAVENGER  
10-14-21

KEVIN AND DEBORAH L. WILSON  
10-14-21

DORIS L. PAYNE  
SCOTT A. AND SHIRLEY J. RICE  
10-14-23.1

SCOTT A. AND SHIRLEY J. RICE  
10-14-24.2

LAWRENCE AND NANCY BRUSKIN  
10-10-11

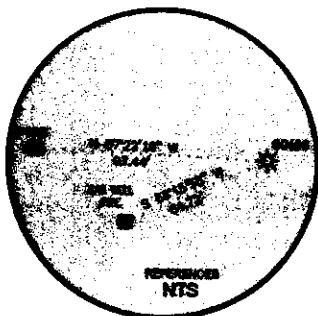
BIG RUN

WALTER E. AND TERRY L. HYLAND  
10-14-20

WALTER E. AND TERRY L. HYLAND  
10-14-23

JOHN J. AND LINDA K. WEBER  
10-14-18.3

MARY M. BRUNSON AND PHILLIPS MARCI  
10-14-24



SHAWN R., AMY M. AND HOLLY C. TRADER  
10-14-36

SHL

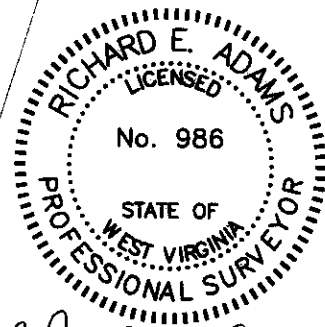
NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

500' 0 500'

GRAPHIC SCALE IN FEET



P.S. 986

*Richard E. Adams*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/2500

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: ADA M. CLEAVENGER 1

API WELL #: 47 001 00436  
STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: FIRST BIG RUN ELEVATION: 1625.42'

DISTRICT: UNION DISTRICT COUNTY: BARBOUR QUADRANGLE: AUDRA

SURFACE OWNER: WALTER E. AND TERRY L. HYLAND ACREAGE: 74.94±

OIL & GAS ROYALTY OWNER: GRETCHEN G. CLEAVENGER ACREAGE: 45.1±

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: GANTZ ESTIMATED DEPTH: 1474' 06/02/2023

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP DESIGNATED AGENT: H. JASON HARMON

ADDRESS: 601 57TH STREET, SE ADDRESS: 601 57TH STREET, SE

CITY: CHARLESTON STATE: WV ZIP CODE: 25304 CITY: CHARLESTON STATE: WV ZIP CODE: 25304

LEGEND:

- ☼ EXISTING / PRODUCING WELLHEAD
- LEASE BOUNDARY

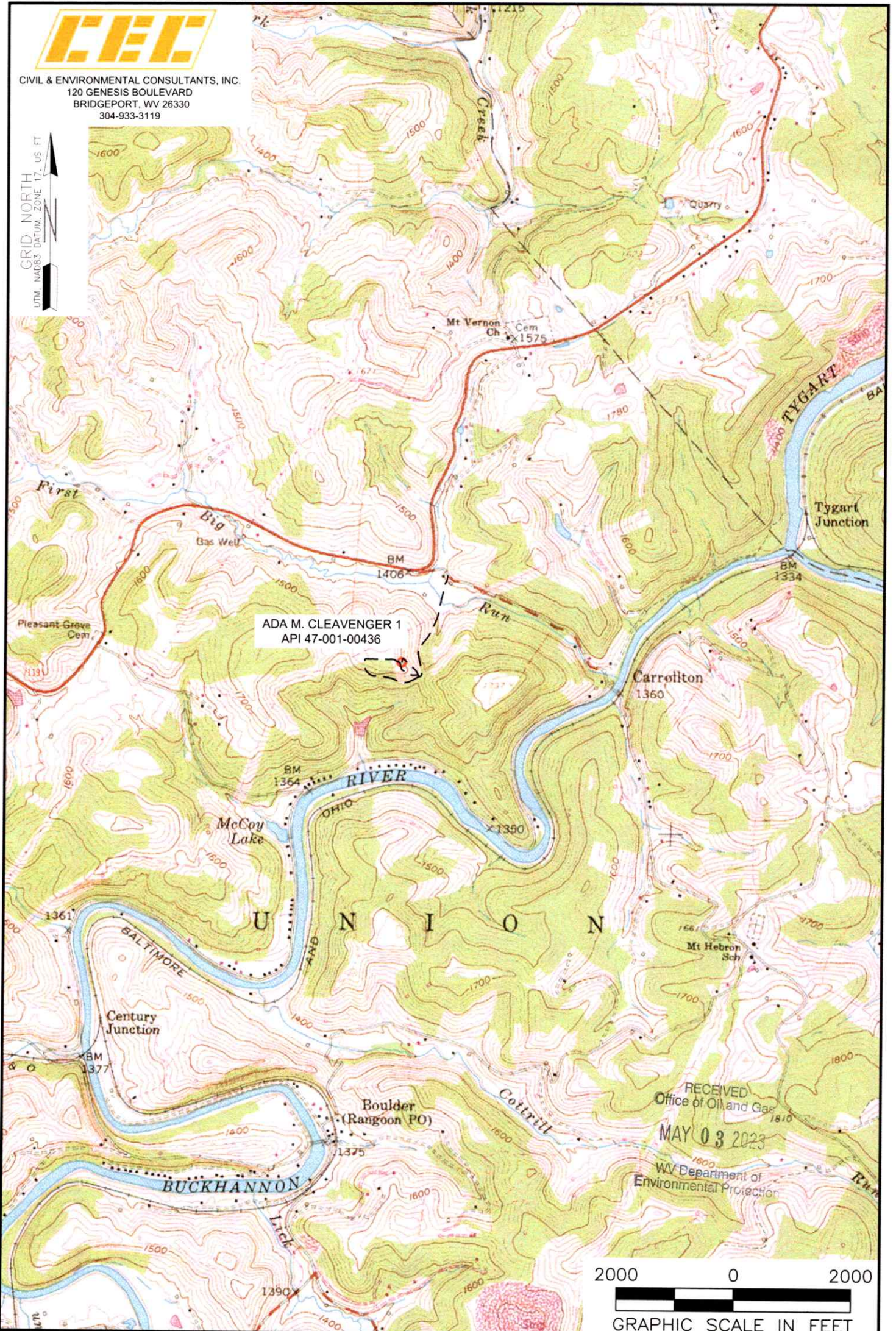
REVISIONS:	DATE: 04-18-2023
	DRAWN BY: K.E.S.
	SCALE: 1" = 500'
	DRAWING NO: 324-513
	WELL LOCATION PLAT





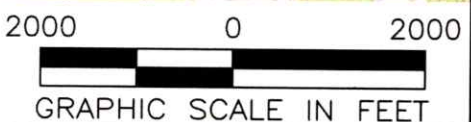
CIVIL & ENVIRONMENTAL CONSULTANTS, INC.  
 120 GENESIS BOULEVARD  
 BRIDGEPORT, WV 26330  
 304-933-3119

GRID NORTH  
 UTM, NAD83 DATUM, ZONE 17, US FT



ADA M. CLEAVENGER 1  
 API 47-001-00436

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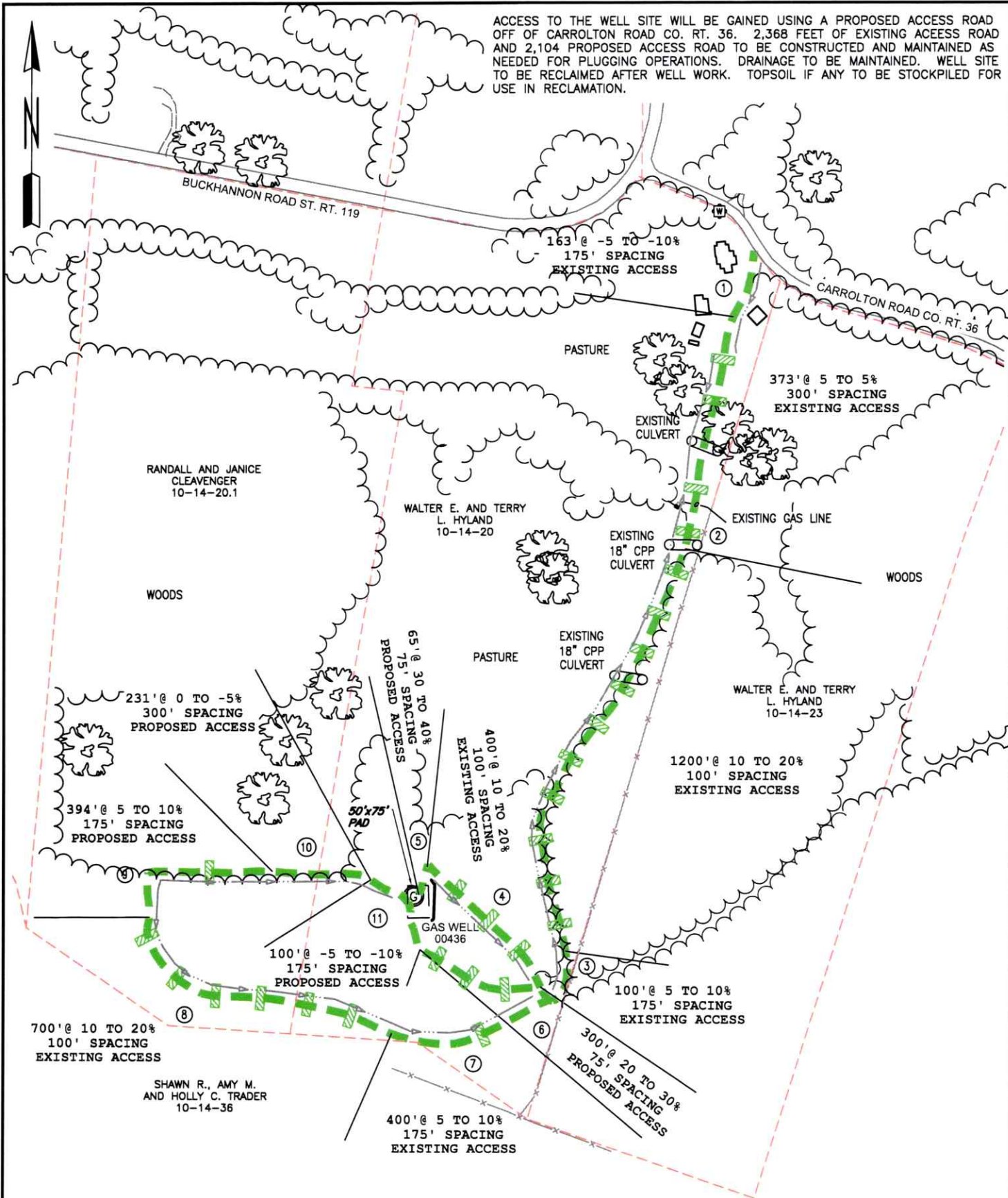
06/02/2023

- EXISTING SURFACE HOLE
- ACCESS ROAD

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP	WELL (FARM) NAME: ADA M. CLEAVENGER	WELL # 1
ADDRESS: 601 57TH STREET, SE, CHARLESTON, WV 25304	COUNTY - CODE BARBOUR - 001	DISTRICT; UNION DISTRICT
SURFACE OWNER: WALTER E. AND TERRY L. HYLAND 74.94± ACRES	USGS 7 1/2 QUADRANGLE MAP NAME AUDRA, WV	



ACCESS TO THE WELL SITE WILL BE GAINED USING A PROPOSED ACCESS ROAD OFF OF CARROLTON ROAD CO. RT. 36. 2,368 FEET OF EXISTING ACCESS ROAD AND 2,104 PROPOSED ACCESS ROAD TO BE CONSTRUCTED AND MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



NOTE:  
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATE ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

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Office of Oil and Gas

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NOTES

1. NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.

NOT TO SCALE

LEGEND:

- EXISTING / PRODUCING WELLHEAD
- EXISTING POWER POLE
- DIVERSION DITCH
- TREE
- SILT FENCE
- OVERHEAD ELECTRIC
- PARCEL LINE
- TREE LINE
- ACCESS
- DITCH LINE
- EXISTING FENCE
- EXISTING GAS LINE
- EXISTING WATER METER

06/02/2023

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP		WELL (FARM) NAME: ADA M. CLEAVENGER	WELL # 1
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304		COUNTY - CODE BARBOUR - 001	DISTRICT; UNION DISTRICT
SURFACE OWNER: WALTER E. AND TERRY L. HYLAND		USGS 7 1/2 QUADRANGLE MAP NAME AUDRA, WV	

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

REC'D

MAR - 3 1980

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. CC1-0436

Oil or Gas Well Gas

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>J. L. TRITTO &amp; CLARK</u>				
Address <u>CHARLESTON</u>				
Farm <u>ADA M. McAVOY JR</u>				Kind of Packers
<u>#1</u>				
District <u>UNION</u> County <u>BARBOUR</u>				Size of
Drilling commenced				Depth of
Drilling completed				Perf top
Date of completion				Perf bottom
Initial flow rate				Perf top
Open flow after 10 days				Perf bottom
Flow rate				SIZE
Flow pressure				NO. FT.
Flow temperature				Date
Flow volume				NAME OF SERVICE COMPANY
Flow composition				
Flow characteristics				
Flow quality				
Flow quantity				
Flow rate				
Flow pressure				
Flow temperature				
Flow volume				
Flow composition				
Flow characteristics				
Flow quality				
Flow quantity				

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WV Department of Environmental Protection

Please show a BATEMENT AS THIS WELL WAS SOLD TO ROCKWELL + NOW BEING SOLD TO UNION DRILLING, TO DRILL DEEPER.

2-28-80  
DATE

Robert St...  
DISTRICT WELL INSPECTOR

06/02/2023 11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. BAR-436

Oil or Gas Well Gas  
(KIND)

Company <u>J.L. Truitt &amp; N.G. Clark</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>1111 Nelson Blvd Charleston W.V.A</u>	Size			
Farm <u>202 12 Clearwater</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Barbour</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 3/4			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			
				FEET INCHES
				FEET INCHES
				FEET INCHES

Drillers' Names \_\_\_\_\_

Remarks: Well Turned in Live. No Leaks Location Clean  
Final Report

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

5-12-69 5/19/169  
DATE

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WV Department of  
Environmental Protection

Eric Schreiner  
DISTRICT WELL INSPECTOR

06/02/2023



State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 5

May 19, 1969

J. L. Trittipo & N. G. Clark  
 1111 Nelson Bldg  
 Charleston, West Virginia 25301

IN RE: Permit BAR-436  
 Farm Ada M. Cleavenger  
 Well No. 1  
 District Union  
 County Barbour

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director  
 Oil and Gas Wells Division

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WV Department of  
 Environmental Protection

06/02/2023



2/14/69 CEN

FORM 06-1



WELL RECORD, FORM 06-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Mrs. Ruth Woods Dayton  
COAL OPERATOR OR COAL OWNER  
Harry V. Campbell, Esquire  
Dayton, Campbell, Esquire  
ADDRESS  
Security Bldg.  
Charleston, W. Va.  
COAL OPERATOR OR COAL OWNER

J. L. Trittipio and N. G. Clark  
NAME OF WELL OPERATOR  
1111 Nelson Bldg., Charleston, W. Va.  
COMPLETE ADDRESS

Feb. 10, 1969  
PROPOSED LOCATION

ADDRESS

Union District

Ada M. Cleavenger  
OWNER OF MINERAL RIGHTS  
% Orpha Meats, Agent  
Rt. 5, Box 103, Fairmont, W. Va.  
ADDRESS

Barbour County

Well No. 1

GENTLEMEN:

Ada M. Cleavenger Farm  
Elevation 1575 Acres 45.1

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Nov. 10, 1966, made by Ada M. Cleavenger to Consolidated Gas Supply Co. (Thence to J. L. Trittipio) (Agreement dated Nov. 12, 1968) and recorded on the 10th day of Nov, 1965 in the office of the County Clerk for said County in Book 126 page 228.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 2-10-69 day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) J. L. Clark  
WELL OPERATOR

Address of Well Operator } 1111 Nelson Bldg.  
Charleston,  
CITY OR TOWN  
West Virginia  
STATE



RECEIVED Office of Oil and Gas

MAY 03 2023

WV Department of Environmental Protection

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, w'thin said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

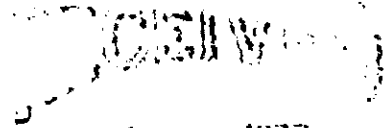
BLANKET BOND

BAR-436 PERMIT NUMBER

06/02/2023

2-14 69

Q-10



JUN 25 1977

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Capitol Building  
Charleston, WVa. 25305

OIL & GAS DIVISION  
DEPT. OF MINES

Attention: Mr. Robert Dadd.

Please advise how right  
for current lease can  
be obtained for a portion  
of my property in Union District,  
Barbour County. There is  
currently a non operating  
well in existence which  
was drilled in 1969 by  
Clarke and Tittipo. This  
lease called for a \$300.00 per  
year <sup>rental</sup> was paid for 3 years  
then left open and  
non producing since that  
time.

06/02/2023

Q-11

The well site has never been completed and is ruining over two acres of pasture land. I want to regain the right to lease the property. Please advise me at your earliest convenience.

Sincerely,  
John

Gerald Cleary  
Rt 1, Box 150  
Volga, W.Va 26238

INFORMATION MEMO

TO	File-Box-436	Date	7-25	Time	10:10
FROM	J. L. Dittus	Year	1977		
TELEPHONE	Number	Ext		Received By	LS
<input type="checkbox"/> PLEASE CALL		<input type="checkbox"/> RETURNING YOUR CALL			
<input type="checkbox"/> WILL CALL AGAIN		<input type="checkbox"/> CALLED TO SEE YOU			
APPOINTMENT	With	Time			
PLEASE	REMARKS/MESSAGES:				
<input type="checkbox"/> COMMENT <input type="checkbox"/> NOTE <input type="checkbox"/> SEE ME <input type="checkbox"/> INVESTIGATE <input type="checkbox"/> TAKE NECESSARY ACTION <input type="checkbox"/> EXPLAIN <input type="checkbox"/> APPROVE <input type="checkbox"/> SIGN <input type="checkbox"/> REVISE <input type="checkbox"/> PREPARE REPLY FOR MY SIGNATURE <input type="checkbox"/> REPLY DIRECTLY <input type="checkbox"/> ROUTE TO	Mr. Dittus will send in another copy of agreement (per letter of 3-21-77)				
AND					
<input type="checkbox"/> FILE					
<input type="checkbox"/> RETURN					

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Office of Oil and Gas

MAY 03 2023

WV Department of  
Environmental Protection

06/02/2023



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
Phone: (304) 926-0450  
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

May 3, 2023

Coastal Drilling East LLC  
130 Meadow Ridge Rd  
Mt. Morris, PA 15349

Re: Multi-Well Federal Plugging Contract Region VII  
Change Order No. 2  
Contract APO DEP23\*255

Under Contract APO DEP23\*255, DEP awarded the three of the original five alternate well plugging options within Contract Region VII. To make full use of certain grant funding through the BIL, the Office of Oil and Gas (OOG) is interested in modifying Contract APO DEP23\*255 through this change order. This modification will add the remaining two alternates at the original bid price of one hundred twenty-seven thousand dollars (\$127,000) per well. In doing so, the Contract APO will encompass the seventeen (17) original wells plus all five add alternates for a total of twenty-two (22) wells. COASTAL DRILLING EAST LLC, will provide a bond rider to increase the original performance bond amount by two hundred fifty-four thousand dollars (\$254,000) for a total of two million seven hundred ninety-four thousand dollars (\$2,794,000).

The undersigned below acknowledge and agree to the contract modification discussed above allowing for the addition of two wells to the awarded contract.

Contractor: COASTAL DRILLING EAST LLC

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Office of Oil and Gas

Signature:  \_\_\_\_\_

Date: 5-3-23

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 436

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company J. Britt & N.G. Blank  
 Address 1111 Nelson Bldg. Charleston,  
 Farm Edg. M. Cleavener  
 Well No. \_\_\_\_\_  
 District Union County Bar.  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth 321  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbla., 1st 24 hrs.  
 Fresh water 67 feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16	12		Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Ellis - Groman

Cleavener - Groman

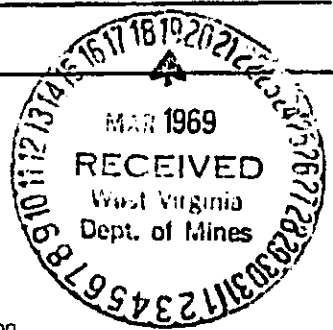
Remarks:

Found No Coal there should have been.  
Going to run about 60 ft. in n.

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Office of Oil and Gas

MAY 03 2023

WV Department of  
Environmental Protection



Wm. S. Gorman

DISTRICT WELL INSPECTOR

March 14, 1969  
DATE

06/02/2023



J. L. TRITTIPO, INC.  
OIL AND GAS PRODUCING  
CONSULTING  
TELEPHONE 342-5083  
BUSINESS 343-0383

RECEIVED  
MAY 1 1977  
DEPARTMENT OF MINES

SUITE 800 COMMERCE SQUARE  
CHARLESTON, W. VA. 25301

March 22, 1977

Mr. Billie Hatfield  
Department of Mines  
Oil and Gas Division  
State of West Virginia  
1615 Washington Street, E.  
Charleston, WV 25305

RE: Ada M. Clevenger - Permit Number BAR-436  
Union District - Barbour County

Dear Mr. Hatfield:

We received, this date, your notice of violation of Chapter 22, Article, Section 7, stating this well was not in use for a period of twelve consecutive months, and that it must be either put into production or plugged.

By legal agreement, made the 5th day of February, 1971, all rights to this well were assigned to Glenn, Inc. A copy of this agreement will be provided upon request.

If we can be of further assistance, please let us know.

Very truly yours,

*J. L. Trittip*  
J. L. Trittip

JLT:bq

Copy to: Robert G. Dodd

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WV Department of  
Environmental Protection

*... is attempting to back lease and well plug  
this well and shut in the well...*

3-28-77

*We want him to shut down from day to day...*

06/02/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

107  
10/17

INSPECTOR'S WELL REPORT

Permit No. BAR-436

Oil or Gas Well Gas  
(KIND)

Company <u>J. T. Trittip &amp; M. H. Clark</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Charleston, W. Va.</u>	Size		
Farm <u>Ada S. Slevenger</u>	16			Size of
Well No. <u>1</u>	13			Depth set
District <u>Union</u> County <u>Barbour</u>	10			Perf. top
Drilling commenced	8 1/4			Perf. bottom
Drilling completed	6 1/4			Perf. top
Date shot	5 3/16			Perf. bottom
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			
Stock pressure				
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			

Drillers' Names \_\_\_\_\_

Remarks: No effort has been made to abate the violation pointed on this well on March 18, 1977.

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WV Department of  
Environmental Protection

March 20, 1977

DATE

Bill Hargis  
DISTRICT WELL INSPECTOR

06/02/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
NOTICE OF VIOLATION

RECEIVED  
MAY 2 1977

DEPARTMENT OF MINES  
DIVISION OF MINES

Permit Number BAR-436

Farm Ada M. Cleavenger Acres 45.1

Company J. L. Trittipo and N. G. Clark

Location of Well  
(Waters) First Big Run

Address 600 Commerce Square  
Street

Company Well No. 1

Charleston  
City

District Union

West Virginia  
State

County Barbour

Responsible Agent J. L. Trittipo

Address Charleston, W. Va.

The above described well is being posted this 18 day of March, 1977. A copy of this violation notice has this day been posted at the well site and either delivered personally or sent by Registered Mail, (return receipt requested) to the above address in accordance with the provisions of Chapter 22, Article 4, Section 1g of the Official Code of West Virginia for the following violation.

Chapter 22, Article 4, Section 7

Administrative Regulation Rule No. 2 -11

Detailed description of violation:

Well not in use for a period of twelve consecutive months.

Well must be put in production or plugged.

You are hereby granted until March 28, 1977 to totally abate the above described violation.

Failure to comply with this order will prompt action by the Oil and Gas Division under Chapter 22, Article 4, Section 17, Offenses, Penalties, or Chapter 22, Article 4, Section 18, Injunctive Relief of the West Virginia Code.

Signed Billie Fairfield  
Oil and Gas Inspector

Date March 18, 1977 06/02/2023

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Office of Oil and Gas  
MAY 03 1977  
WV Department of  
Environmental Protection



2-18

**State of West Virginia**

**Department of Mines  
Oil and Gas Division**

**Charleston 25305**

**WALTER MILLER  
DIRECTOR**

**ROBERT L. DODD - P. E.  
DEPUTY DIRECTOR**

July 25, 1977

Mr. Gerald Cleavinger  
RT. #1, Box 150  
Volga, West Virginia 26238

In Re: Permit No. BAR-436  
Well No. 1, Ada M. Cleavenger Farm  
Union District of Barbour County

Dear Mr. Cleavinger:

This is in reply to your letter of June 28, 1977 relative to the above captioned well.

On March 18, 1977 our district inspector posted a violation notice on this well for not producing for twelve consecutive months. Since that time Mr. J. L. Trittino notified us by letter that this well had been assigned to Glenn, Inc. (Mr. Clark). I recall phoning Mr. Trittino requesting that a copy of the agreement be sent to us. Enclosed is a copy of that agreement.

If you are interested in breaking the lease, Mr. Bernard Berry of Clarksburg, WV, is interested in securing this lease and would like to talk with you. His telephone number is: 622-4500.

If something can't be worked out please let us know so that we can pursue other remedies.

Sincerely yours,

Robert L. Dodd, Deputy Director  
Oil and Gas Division

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MAY 03 2023

WV Department of  
Environmental Protection

RLD/1c  
Encl.

cc - Mr. Bill Hatfield, District Inspector  
Mr. Bernard Berry

06/02/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number \_\_\_\_\_

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

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Office of Oil and Gas  
MAY 03 2023  
WV Department of  
Environmental Protection

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	Date _____

06/02/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Saved permit to  
Russell R. Lumber Co.  
Home Savings Bldg.  
Fairmont*

**NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL**

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

NO COAL  
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

HARRY SAVAGE  
NAME OF WELL OPERATOR

720 Grant Bldg., Pittsburgh, Pa.  
COMPLETE ADDRESS

February 20, 1952  
PROPOSED LOCATION

Clay District

Harrison County

Well No. 1

Joseph R. Chaney Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 19, 1952, made by Joseph R. Chaney, et al, to Bert Pritchard, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_. Not as yet of record.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Harry Savage  
WELL OPERATOR  
720 Grant Bldg  
STREET  
Pittsburgh  
CITY OR TOWN  
Penn.  
STATE



Address of Well Operator }

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Office of Oil and Gas  
MAY 03 2023  
WV Department of Environmental Protection

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1108

06/02/2023



May 2, 2023

Mr. Jason Harmon  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304

Dear Mr. Harmon:

RE: DEP-Paid Plugging Contract  
CEC Project No. 324-513  
Plugging Applications:  
Ada M. Clevenger #1 (API No. 47-001-00436)  
Joseph R. Chaney #1 (API No. 47-033-00168)  
A. Barrackman #1 (API No. 47-049-00090)  
Betty Hursey #1 (API No. 47-033-02860)

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MAY 03 2023

WV Department of  
Environmental Protection

On behalf of Coastal Drilling East, please find enclosed plugging applications for the aforementioned wells for your review.

Please feel free to contact me at (304) 629-6309 or [ecarder@cecinc.com](mailto:ecarder@cecinc.com) if you have any questions or require any additional information.

Very truly yours,  
CIVIL & ENVIRONMENTAL CONSULTANTS, INC.

  
Eddie Carder  
Senior Project Manager

  
Tim Andrew  
Assistant Project Manager



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4700100436

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, May 30, 2023 at 1:38 PM

To: MYearsley@shaftdrillers.com, Henry J Harmon <henry.j.harmon@wv.gov>, Randall M Kirchberg <randall.m.kirchberg@wv.gov>, spencer@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4700100436.

James Kennedy

WVDEP OOG

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 **4700100436.pdf**  
3535K

06/02/2023