

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, December 6, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

ROSS, MIKE INC. POST OFFICE BOX 219 COALTON, WV 26257

Re: Permit approval for HAZEL QUEEN 1

47-001-00626-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James

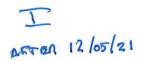
Chie

Operator's Well Number: HAZEL QUEEN

Farm Name: QUEEN, HAZEL

U.S. WELL NUMBER: 47-001-00626-00-00

Vertical Plugging Date Issued: 12/6/2021



## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date Nove	mber 1	17 ,	20 21	
2) Operator				
Well No.	Hazel C	lueen #1		
3) API Well	No.	47 - 001	- 00626	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	d injection/ Waste disposal/
	(If "Gas, Production or Und	derground storage) Deep/ Shallow X
E.	T	Watershed Tanner's Run into Gnatty Creek
5)	Location: Elevation 1263'  District Union	County Barbour Quadrangle Brownton
		county gaddrangro
6)	Well Operator Mike Ross Inc.	7) Designated Agent Mike Ross
	Address P.O. Box 219	Address P.O. Box 219
	Coalton, WV 26257	Coalton, WV 26257
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
0 /	Name Sam Ward	Name N/A
	Address P.O. Box 2327	Address
	Buckhannon, WV 26201	
;		with API number
		RECEIVED Office of Oil and Gas
		NOV 2 9 2021
		WV Department of
Noti work	fication must be given to the district of can commence.	Environmental Protection
Nork	order approved by inspector Byan	Hum Date 11:19-21



STATE OF WEST VIRGINIA **DEPARTMENT OF MINES** 

## OIL & GAS DIVENCES

## 47001006269



### Oil and Gas Division WELL RECORD

·	WELL I	RECORD		Rotary_X_	Oil
o Dhiliani				Cable	
Quadrangle Philippi				Recycling_	
Permit No. Bar-626					Storage
				Disposal	(Kind)
Company White Shield oil and Gas	Corp	Continue	1		A
Address P.O. Box 2139, Tulsa, Ok	lahoma 74101	Casing and Tubing	Used in	Left in Well	Cement fill up
Farm Hozel Queen A		1 doing	Drilling	III Well	Cu. ft. (Sks.)
Location (waters) Tanner's Run into (	Gnatty Ck.	Size			
Well No. Queen #1 E		20-16	1		
District Union County Bar		Cond.	<del></del>		
The surface of tract is owned in fee by Hazel Queen		13-10°° 9 5/8		+	
Address Meade St., Buckhannon, V		8 5/8	1059.11'	1059.11'	
Mineral rights are owned by Hazel Que		7	1007.11	1057.11	
Address same as above		5 1/2			
Drilling Commenced January 20, 197		4 1/2	2655.501	2655.501	60 sxs.
Drilling Completed January 27, 1973	3	3			ou sxs.
Initial open flowcu. ft		2			
Final production 34,600 cu. ft. per day		Liners Used			
Well open 72,000 hrs. before test.	1,020 RP.			<del></del>	
Well treatment details:		Attach copy of			
5th Sand - Frac'd w/655 Bbl	<u>s. sand-laden</u>	fluid, using	40,000# 20	0/40 sand.	
	<del>.</del>				
		<del></del>			
					· · · · · · · · · · · · · · · · · · ·
Coal and an annual at				<del></del>	<del></del>
Coal was encountered atFresh waterFresh water		Salt 1		es	_
Producing Sand 5th Sand	:ei		Water	1 - 25241	Feet
		Дерц	11		
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water +	Remarks
Sand, Shale	0	335	1 2, 025 0,		rectinity.
ouncy on and	*	333	,		
Sand, Shale	335	422			
c	205	045			
Sand, Shele	335	965			
Sand, Shale, RR	965	1430	ł		
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Sand, Shale	1	ļ			
Little & Big Lime	1430	1740			
him Sand Sand Chala		1			
Injun Sand, Sand, Shale RR	1740	0075	1		
NN.	1740	2275			
Sand, Shale	2275	3420			RECEIVED Office of Oil and Gas
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Sand, Shale	3620	4287			NOV 2 9 2021
-					
Sand, Shale	4287	4600 TD			WV Department of Environmental Protection
	1				

(over)

4700100626P LATITUDE 39 -3 HAZEL h Enterprises BUEEN Downia Y . -M.00.88 N RECEIVED
Office of Oil and Gas NOV 2 9 2021 WV Department of Environmental Protection Minimum Beror of Closure. USAS BM of Partires = 1062 sby certify that this map is correct to the best of my know-nows all the information required by navagraph 6 of the rules Fracture.... New Location.... Drill Deeper..... Map No. Squares: Abendonment STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION Company White Shield Oil & Ges Corp . Address PAGay 2139, Tulsa, Oblahama: CHARLESTON Here! Queen Acres 117 Leese No. OCATION MAP Well (Farm) No. Light Enterprises Queen Mi Elevation (Spir:: Level) /263 Quadranglo Pailingi + Denotes location of well on United States
Topographic Mays, scale 1 to 62,500, latitude
and longitude lines being represented by County Barbour District Meddals border lines as shown. Engineer's Registration No. - Denotes one inch spaces on border line of Drawing No. File No. original tracing.

Scale / - 400 . 660'

Date Jan. 17. 1973

00626

WW-4A Revised 6-07

November 17, 2021 1) Date: 2) Operator's Well Number Hazel Queen #1

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

3) API Well No.: 47 -

(a) Name	rner(s) to be served: Isaac Smith Ward III	5) (a) Coal Operato Name	r North Central Resources
Address	650 Ward Rd.	Address	200 Chapel Brook Drive
	Volga, WV 26258		Bridgeport, WV 26330 1-304-842-8000
(b) Name		(b) Coal Ov	vner(s) with Declaration
Address		Name	North Central Resources
		Address	200 Chapel Brook Drive
			Bridgeport, WV 26330 1-304-842-8000
(c) Name		Name	
Address		Address	
) Inspector	Sam Ward	(c) Coal Le	ssee with Declaration
Address	P.O. Box 2327	Name	
	Buckhannon, WV 26201	Address	
Telephone	1-304-389-7583		
ГО ТНЕ РЕ	RSONS NAMED ABOV	E: You should have rec	eived this Form and the following documents:
	application to Plug and Abandon a Weits and the plugging work order; and	ell on Form WW-4B, which	sets out the parties involved in the work and describes the

However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	Mike Ross Inc.	
By:	Mick Port	
Its:	President	RECEIVED
Address	P.O. Box 219	Office of Oil and Gas
	Coalton, WV 26257	1101/ 0.0 2024
Telephone	1-304-472-4289	NUV 2 9 ZUZT

WV Department of Environmental Protection

day of

My Commission Expires

Notary Public

BRENDA K BUSH Notary Public Official Seal State of West Virginia My Comm. Expires Sep 27, 2025 20 Gum Street Buckhannon WV 26201

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



END	ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	<b>JELIVERY</b>	
Prin G	Complete items 1, 2, and 3.  Print your name and address on the reverse	A. Signature X	☐ Agent☐ Addressee	
Atta or o	so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery	
Artic	Article Addressed to:	D. Is delivery address different from item 17 If YES, enter delivery address below:	item 1? \tau Yes below: \tau No	
	Isaac Smith Ward III			
	650 Ward Road Volga WV 26258			
	9590 9402 6107 0209 5780 05	3. Service Type  1. Cadult Signature  2. Adult Signature Restricted Delivery  2. Certified Mail®  2. Certified Mail®  3. Confident Mail®  4. Collect on Delivery	Priority Mail Express®   Registered Mail**   Registered Mail**   Registered Mail Restricted Delivery   Return Receipt for March Andiss	
Artic 7	Article Number (Transfer from service Jabel) 7020 1.290 0000 4203 8505		X Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
S For	S Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt	
30	U.S. Postal Service"  CERTIFIED MAIL® RECEIPT  Domestic Mail Only	E		
של הן		ww.usps.com <sup>®</sup> .		
124	Certified Mail Fee  \$ 3,55  Exita Services & Fees (check box, add fee as appropriate)	11/22/21		
0000 (		Postmark Here		
] 152T (				
120	Sent To Street and Apr. No. or PO Box 1	Ward III		
II.	Oity, State, ZIP+4®	bad		
	Volga WV	26258		

RECEIVED Office of Oil and Gas

NOV 2 9 2021

2984	U.S. Postal Service™ CERTIFIED MAIL® RE  Domestic Mail Only	CEIPT
L	For delivery information, visit our webs	ite at www.usps.com®.
	OFFICIA	L USE
4024	Certified Mail Fee	11/22/21
1 0000	Extra Services & Fees (check box, add fee as appropriate	e)
1290	Postage \$ .93 Total Postage and Fees	
	\$ 1,33	5
7020	Sent To North C	entral Resources apel Brook Drive
	PS Form 3800, April 2015 P	ort WV 26330

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Signature	☐ Agent☐ Addressee
<ul> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	n item 1?  Yes pelow:  No
North Central Resources		1
200 Chapel Brook Drive		
Bridgeport WV 26330		
9590 9402 6072 0125 5940 23	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail Restricted Delivery  Collect on Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise Signature Confirmation™
2. Article Number ( <i>Transfer from service label</i> ) 7020 1290 0000 4204 2984	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery

RECEIVED Office of Oil and Gas

NOV 2 9 2021

### **SURFACE OWNER WAIVER**

Operator's Well Number

47-001-00626 Hazel Queen #1

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments</u>. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have reobjection to a permit being issued on FOR EXECUTION BY A NATURAL ETC.	those mate	to the planned wor ials.	e planned work described in these materials, and I have no FOR EXECUTION BY A CORPERMITON. Office of Column Gas			
	Date	Name	NOV 2 9 2021			
Signature		By Its	WV Department of Environmental Protection			

API No.	47-001-00626 <b></b> ₽
Farm Name	
Well No.	Hazel Queen #1

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging v	/ owner/ lessee/ of the coal under this well location york order. The undersigned has no objection to the work proposed to be ell operator has complied with all applicable requirements of the West ations.
Date:	
	Ву:
	Its

RECEIVED
Office of Oil and Gas

NOV 2 9 2021

WW-9 (5/16)

API Number 47 - 001	_00626		
Operator's Well No. Hazel	Queen	#1	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

FLOIDS/ COTTINGS DISFC	SAL & RECLAMATION FLAN
Operator Name_Mike Ross Inc.	OP Code 49450207
Watershed (HUC 10)_ Tanner's Run into Gnatty Creek	Quadrangle Brownton
Do you anticipate using more than 5,000 bbls of water to complete Will a pit be used? Yes No No	ete the proposed well work? Yes No
If so, please describe anticipated pit waste:  Will a synthetic liner be used in the pit? Yes	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Reuse (at API Number  Off Site Disposal (Supply form WW	Number)
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical and horizontal	l)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed of	offsite, etc.
-If left in pit and plan to solidify what medium will be	used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
West Virginia solid waste facility. The notice shall be provided	as of any load of drill cuttings or associated waste rejected at any within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Cas of the West Virg provisions of the permit are enforceable by law. Violations of an or regulation can lead to enforcement action.  I certify under penalty of law that I have personally application form and all attachments thereto and that, based on n	RECEIVED Office of Oil and Gas
	NOV 2 9 2021
Company Official Title President	WV Department of Environmental Protectio
Subscribed and sworn before me this 18 <sup>th</sup> day of N	Notary Public  BRENDA K BUSH Notary Public Official Seal State of West Virginia My Comm. Expires Sep 27, 2025 20 Gum Street Buch 202

Form WW-9

Operator's Well No. Hazel Queen #1

		Preveg etation	
Lime 2	Tons/acre or to correct to p	H 6.5	
Fertilizer type 10-	20-20	-	
Fertilizer amount 5	000	_lbs/acre	
Mulch_Hay	Tons	s/acre	
	Se	eed Mixtures	
Te	emporary	Per	manent
Seed Type	lbs/acre	Seed Type	lbs/acre
escue	30	Fescue	30
Contractor's Mix		Contractor's Mix	
aps(s) of road, location, piovided). If water from the	pit will be land applied, provide	ication (unless engineered plans in water volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dimension
aps(s) of road, location, pi ovided). If water from the W), and area in acres, of notocopied section of invol	pit will be land applied, provide of the land application area.  Ived 7.5' topographic sheet.	water volume, include dimensions	(L, W, D) of the pit, and dimension
aps(s) of road, location, pi ovided). If water from the , W), and area in acres, of notocopied section of invol	pit will be land applied, provide of the land application area.  Ived 7.5' topographic sheet.	water volume, include dimensions	(L, W, D) of the pit, and dimension
laps(s) of road, location, pirovided). If water from the water from the water from the water from the control of the water from the motocopied section of involved an Approved by:	pit will be land applied, provide of the land application area.  Ived 7.5' topographic sheet.	water volume, include dimensions	(L, W, D) of the pit, and dimension
laps(s) of road, location, pirovided). If water from the water from the water from the water from the control of the water from the motocopied section of involved an Approved by:	pit will be land applied, provide of the land application area.  Ived 7.5' topographic sheet.	water volume, include dimensions	(L, W, D) of the pit, and dimension
laps(s) of road, location, pirovided). If water from the water from the water from the water from the control of the water from the motocopied section of involved an Approved by:	pit will be land applied, provide of the land application area.  Ived 7.5' topographic sheet.	water volume, include dimensions	(L, W, D) of the pit, and dimension
laps(s) of road, location, pirovided). If water from the W), and area in acres, of hotocopied section of involvant Approved by:	pit will be land applied, provide of the land application area.  Ived 7.5' topographic sheet.	water volume, include dimensions	(L, W, D) of the pit, and dimension
rovided). If water from the, W), and area in acres, of hotocopied section of invol	pit will be land applied, provide of the land application area.  Ived 7.5' topographic sheet.	water volume, include dimensions	(L, W, D) of the pit, and dimension

WW-9- GPP Rev. 5/16

	Page	1 of 2	
API Number 47	- 001	- 00626	
Operator's Well N	No. Haz	el Duces III	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN

OROUND WATER FRO	TECTION FLAN
Operator Name: Mike Ross Inc.	
Watershed (HUC 10): Tanner's Run into Gnatty Creek	Quad: Brownton
Farm Name:	
<ol> <li>List the procedures used for the treatment and discharge of fluic groundwater.</li> </ol>	ds. Include a list of all operations that could contaminate the
N/A	
Describe procedures and equipment used to protect groundwater	r quality from the list of potential contaminant sources above.
N/A	
<ol> <li>List the closest water body, distance to closest water body, ar discharge area.</li> </ol>	ad distance from closest Well Head Protection Area to the
Tanner's Run into Gnatty Creek	
. Summarize all activities at your facility that are already regulate	ed for groundwater protection.
N/A	
	RECEIVED Office of Oil and Gas
	NOV 2 9 2021
	WV Department of Environmental Protecti

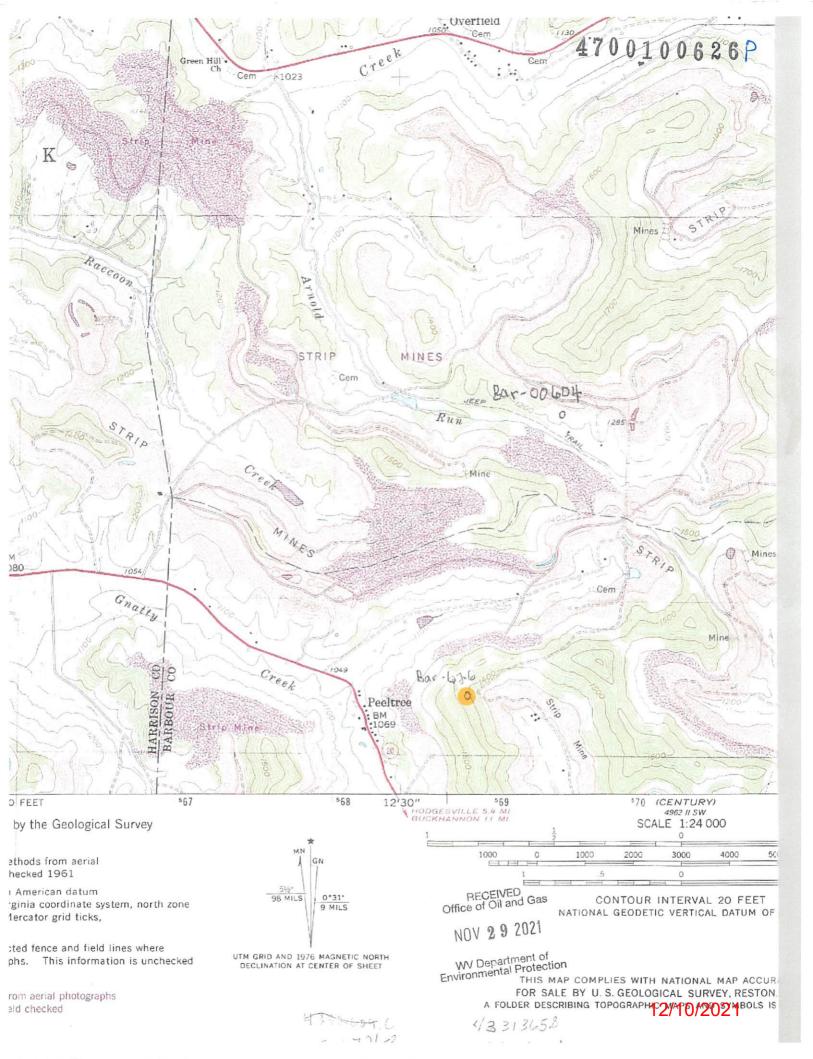
5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WW-9- GPP Rev. 5/16 Page 2 of 2

API Number 47 - 001 - 00626

Operator's Well No. Hazel Queen #1

N/A	
6. Provide a statement that no waste material will be used for deicing or fill material on the	property.
No material will be used	
<ol> <li>Describe the groundwater protection instruction and training to be provided to the emprovide direction on how to prevent groundwater contamination.</li> </ol>	ployees. Job procedures shall
N/A	
B. Provide provisions and frequency for inspections of all GPP elements and equipment.	
N/A	
ATO A DOCUMENT OF THE PARTY OF	
Signature: Whe Kelkb	RECEIVED Office of Cif and Ga
Date: November 18, 2021	NOV 2 9 2021



WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LO	DCATION FORM: GPS	
<sub>API:</sub> 47-001-00626	WELL NO.: 1	
FARM NAME: Hazel Que		
RESPONSIBLE PARTY NAME:	Mike Ross	
COUNTY: Barbour	bistrict: Unic	on
QUADRANGLE: Brownton		
SURFACE OWNER: Isaac S	Smith Ward III	
ROYALTY OWNER: Isaac S	Smith Ward III	
UTM GPS NORTHING: 4331		
UTM GPS EASTING: 568853	3.4 GPS ELEVATION	<sub>DN:</sub> _1263'
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Othe following requirements:  1. Datum: NAD 1983, Zon height above mean sea let above mean sea let 2. Accuracy to Datum – 3.0.  3. Data Collection Method: Survey grade GPS: Post Proceedings of the property of the process of	For a plugging permit or assigned AF Gas will not accept GPS coordinates the: 17 North, Coordinate Units: meters (MSL) – meters.  105 meters  115 meters (MSL) = Meters (MSL) = Meters (MSL)	PI number on the that do not meet
Real-7	Γime Differential	
Mapping Grade GPS: Pos		27.051.55
	al-Time Differential	RECEIVED Office of Oil and Gas
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and	required by law and the regulation	nowledge and
Truke Roat	President	Nov. 18, 2021
Signature	Title	Date



Stansberry, Wade A <wade.a.stansberry@wv.gov>

### Plugging Well Work Permit (API: 47-001-00626)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Mon, Dec 6, 2021 at 10:56 AM

To: Natalie Reeder <a href="Reeder@mikerossinc.com">, "Ward, Samuel D" <a href="Samuel.d.ward@wv.gov">, Derick Spencer <a href="Spencer@assessor.state.wv.us">spencer@assessor.state.wv.us</a>

I have attached a copy of the newly issued well permit numbers:

47-001-00626 - HAZEL QUEEN 1

This will serve as your copy.

Thank you,

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#### 2 attachments



