

To State 1-30-79



**RECEIVED**  
AUG 15 1985

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Andra

Permit No. BAR-987

| Company <u>Consolidated Gas Supply Corp.</u><br>Address <u>145 W. Main St., Clarksburg, WV</u><br>Farm <u>Rissa H. Bowers</u> Acres <u>1/2</u> of <u>210</u><br>Location (waters) <u>Bonica Run</u><br>Well No. <u>12461</u> Elev. <u>1765'</u><br>District <u>Philippi</u> County <u>Barbour</u><br>The surface of tract is owned in fee by <u>Bernice Gribble</u><br>Address <u>Philippi, WV</u><br>Mineral rights are owned by <u>Rissa H. Bowers</u><br>Address _____<br>Drilling Commenced <u>July 17, 1978</u><br>Drilling Completed <u>July 25, 1978</u><br>Initial open flow <u>6M</u> cu. ft. _____ bbls.<br>Final production <u>298M</u> cu. ft. per day _____ bbls.<br>Well open _____ hrs. before test <u>1 1/2</u> day <u>1520#RP.</u> | Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|---|-------------------|------------------|--------------|-------------------------------|
| Size <u>20-16</u>   |                   |                  |              |                               |
| Cond. <u>17 1/2" 11 7/8"</u>  |                   | <u>211</u>       | <u>211</u>   | To surface                    |
| <u>9 5/8</u>  |                   |                  |              |                               |
| <u>8 5/8</u>  |                   | <u>713</u>       | <u>713</u>   | To surface                    |
| <u>7</u>  |                   |                  |              |                               |
| <u>5 1/2</u>  |                   |                  |              |                               |
| <u>4 1/2</u>  |                   | <u>1096</u>      | <u>1096</u>  | 200 Sks.                      |
| <u>3</u>  |                   |                  |              |                               |
| <u>2</u>  |                   |                  |              |                               |
| Liners Used _____   |                   |                  |              |                               |

Attach copy of cementing record.

Well fractured in Riley and Benson with 50,000# sand, 750 bbls. ob water & 700 gal. acid.  
Perforations: 3596 - 3599 with 6 holes and 3861 - 3865 with 6 holes.

Coal was encountered at 132' 530' Feet 36" 1.8" Inches  
Fresh water 50', 310', 380' & 550' Feet Salt Water \_\_\_\_\_ Feet  
Producing Sand Benson & Riley Depth See perforations

| Formation           | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks    |
|---------------------|-------|--------------|----------|-------------|-------------------|--------------|
| Clay                |       |              | 0        | 5           | Water             | 50'          |
| Sand & Shale        |       |              | 5        | 132         |                   |              |
| Coal                |       |              | 132      | 135         |                   |              |
| Sand & Shale        |       |              | 135      | 530         | Water             | 310'         |
| Coal                |       |              | 530      | 534         | Water             | 380'         |
| Sand & Shale        |       |              | 534      | 1085        | Water             | 550'         |
| Big Lime            |       |              | 1085     | 1210        |                   |              |
| Big Injun           |       |              | 1210     | 1310        |                   |              |
| Sand & Shale        |       |              | 1310     | 1445        |                   |              |
| Gantz               |       |              | 1445     | 1465        |                   |              |
| Sand & Shale        |       |              | 1465     | 3875        | Gas               | 3865'        |
| Benson              |       |              | 3875     | 3895        | Gas               | 3958'        |
| Sand & Shale        |       |              | 3895     | 4185        | T.D.              | 8.2M<br>5.9M |
| KBM 10' above G. L. |       |              |          |             |                   |              |

12/08/2023

(over)

\* Indicates Electric Log tops in the remarks section.

| Formation          | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|--------------------|-------|--------------|----------|-------------|-------------------|---------|
| Gamma Ray Log Tops |       |              |          |             |                   |         |
| Little Lime        |       |              | 1030     | 1045        |                   |         |
| Big Lime           |       |              | 1097     | --          |                   |         |
| Big Injun          |       |              | --       | 1306        |                   |         |
| Berea              |       |              | 1389     | 1449        |                   |         |
| Gantz              |       |              | 1470     | 1536        |                   |         |
| 50'                |       |              | 1543     | 1621        |                   |         |
| 30'                |       |              | 1657     | 1678        |                   |         |
| Gordon Stray       |       |              | 1708     | --          |                   |         |
| Gordon             |       |              | --       | 1824        |                   |         |
| 4th                |       |              | 1829     | 1905        |                   |         |
| 4th A              |       |              | 1917     | 1968        |                   |         |
| 5th                |       |              | 1981     | 2039        |                   |         |
| Bayard             |       |              | 2074     | 2111        |                   |         |
| Lower Bayard       |       |              | 2114     | 2165        |                   |         |
| Warren             |       |              | 2338     | 2383        |                   |         |
| Upper Speechley    |       |              | 2541     | 2581        |                   |         |
| Speechley          |       |              | 2717     | 2721        |                   |         |
| Bradford           |       |              | 3096     | 3240        |                   |         |
| Riley              |       |              | 3470     | 3646        |                   |         |
| Benson             |       |              | 3860     | 3866        |                   |         |
| Total Depth        |       |              |          | 4175        |                   |         |

Consolidated Gas Supply Corp.  
 445 West Main Street  
 Clarksburg, West Virginia

12/08/2023

Date January 22'

1979

APPROVED Consolidated Gas Supply Corp. Owner

By *[Signature]* Manager of Prod.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES ENERGY  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
SEP 24 1985

**INSPECTOR'S PLUGGING REPORT** DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Permit No. 001-0987-R

Well No. 12461

COMPANY Consolidated Gas Tron ADDRESS Bridgeport W.V.  
FARM Bowers DISTRICT Phillippi COUNTY Booth

Filling Material Used Cent 100 lbs Net. gel 27 lbs.

| Liner                       |           |       | Location              | Amount | Packer            | Location |      |
|-----------------------------|-----------|-------|-----------------------|--------|-------------------|----------|------|
| PLUGS USED AND DEPTH PLACED |           |       | BRIDGES               |        | CASING AND TUBING |          |      |
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD  | CONSTRUCTION-LOCATION |        | RECOVERED         | SIZE     | LOST |
| 4014-                       | 3890      | gel   |                       |        |                   |          |      |
| 3890                        | 3790      | Cent. |                       |        |                   |          |      |
| 3790                        | 3625      | gel   |                       |        |                   |          |      |
| 3006                        | -2906     | Cent  | Cut & Pulled 4 1/2    |        |                   | 3006'    |      |
| 2906                        | 813       | gel   |                       |        |                   |          |      |
| 813                         | 713       | Cent  |                       |        |                   |          |      |
| 713                         | 0         | gel   |                       |        |                   |          |      |
|                             |           |       |                       |        |                   |          |      |
|                             |           |       |                       |        |                   |          |      |
|                             |           |       |                       |        |                   |          |      |

Drillers' Names Tri State S.R.

Remarks: Don't Cementing

9-17-85 I hereby certify I visited the above well on this date.  
DATE

Donald R. Ellis  
DISTRICT WELL INSPECTOR  
12/08/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 001-0987-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

| Company _____<br>Address _____<br>Farm _____<br>Well No. _____<br>District _____ County _____<br>Drilling commenced _____<br>Drilling completed _____ Total depth _____<br>Date shot _____ Depth of shot _____<br>Initial open flow _____ /10ths Water in _____ Inch<br>Open flow after tubing _____ /10ths Merc. in _____ Inch<br>Volume _____ Cu. Ft.<br>Rock pressure _____ lbs. _____ hrs.<br>Oil _____ bbls., 1st 24 hrs.<br>Fresh water _____ feet _____ feet<br>Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS              |
|---|-------------------|------------------|--------------|----------------------|
|   | Size              |                  |              | Kind of Packer _____ |
|   | 16                |                  |              |                      |
|   | 13                |                  |              | Size of _____        |
|   | 10                |                  |              |                      |
|   | 8 1/4             |                  |              | Depth set _____      |
|   | 6 5/8             |                  |              |                      |
|   | 5 3/16            |                  |              | Perf. top _____      |
|   | 3                 |                  |              | Perf. bottom _____   |
|   | 2                 |                  |              | Perf. top _____      |
|   | Liners Used       |                  |              | Perf. bottom _____   |

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

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AUG 15 1985



1) Date: August 12, 1985  
2) Operator's Well No. 12461  
3) API Well No. 47 - 001 - 0987 P  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF ~~MINES~~ ENERGY

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY  
**APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas  / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production  / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow \_\_\_\_\_ /)
- 5) LOCATION: Elevation: 1778' Watershed: Bonica Run  
District: Philippi 5 County: Barbour Quadrangle: Audra 225
- 6) WELL OPERATOR Consolidated Gas Transmission 7) DESIGNATED AGENT W. A. Fox  
Address 445 West Main Street Corp. Address 445 West Main Street  
Clarksburg, West Virginia 26301-0900 Clarksburg, West Virginia
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name Donald Ellis Name Company Tools  
Address 2604 Crab Apple Lane Address \_\_\_\_\_  
Fairmont, WV 26554

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

|        |      |   |         |                     |
|--------|------|---|---------|---------------------|
| Gel    | 4075 | - | 3865    |                     |
| Cement | 3865 | - | 3815    |                     |
| Gel    | 3815 | - | 3600    |                     |
| Cement | 3600 | - | 3550    |                     |
| Gel    | 3550 | - | 2825    |                     |
| Cement | 2825 | - | 2775    | Cut 4 1/2" at 2800' |
| Gel    | 2775 | - | 555     |                     |
| Cement | 555  | - | 505     |                     |
| Gel    | 505  | - | 155     |                     |
| Cement | 155  | - | Surface |                     |

OFFICE USE ONLY  
**PLUGGING PERMIT**

Permit number 47-001-0987-P Date August 27 1985

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires August 27, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

|   |  |       |        |     |
|---|--|-------|--------|-----|
| Bond: <input checked="" type="checkbox"/> | Agent: <input checked="" type="checkbox"/> | Plat: | Casing | Fee |
|   | ALB  | MU    | MU     | VP  |

*[Signature]*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/08/2023

File

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

RECEIVED  
AUG 13 2023

DEPARTMENT OF ENERGY  
DIVISION OF OIL & GAS

1) WELL TYPE: A OR  
2) LOCATION: ...  
3) OPERATOR: ...  
4) ADDRESS: ...  
5) COUNTY: ...  
6) PLUGGING TO BE NOTIFIED: ...  
7) NAME: ...  
8) ADDRESS: ...

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

|                      | Date | Follow-up inspection(s) | Date(s) |
|----------------------|------|-------------------------|---------|
| Application received |      |                         |         |
| Plugging started     |      | " "                     |         |
| Plugging completed   |      | " "                     |         |
| Well Record received |      | " "                     |         |

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

Board: \_\_\_\_\_  
Date: \_\_\_\_\_

12/08/2023

File

8-27-85

IR-26  
Obverse

*Dated*

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE \_\_\_\_\_  
ELEVATION \_\_\_\_\_  
DISTRICT Philippi  
QUADRANGLE \_\_\_\_\_  
COUNTY Barbours

API# 47-001-987-P  
OPERATOR Consolidated Gas  
TELEPHONE \_\_\_\_\_  
FARM Grubbs  
WELL # 12461

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

| Type | From | To | Pipe Removed |
|------|------|----|--------------|
|      |      |    |              |
|      |      |    |              |
|      |      |    |              |
|      |      |    |              |
|      |      |    |              |

MAY 29 1986

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis                      ph \_\_\_\_\_      fe \_\_\_\_\_      cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 5-23-86

*Phillip Tracy*  
Inspector's signature 12/08/2023

API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

|    | DATE | TIME | PURPOSE | COMMENTS |
|----|------|------|---------|----------|
| 1  |      |      |         |          |
| 2  |      |      |         |          |
| 3  |      |      |         |          |
| 4  |      |      |         |          |
| 5  |      |      |         |          |
| 6  |      |      |         |          |
| 7  |      |      |         |          |
| 8  |      |      |         |          |
| 9  |      |      |         |          |
| 10 |      |      |         |          |
| 11 |      |      |         |          |
| 12 |      |      |         |          |
| 13 |      |      |         |          |
| 14 |      |      |         |          |
| 15 |      |      |         |          |
| 16 |      |      |         |          |
| 17 |      |      |         |          |
| 18 |      |      |         |          |
| 19 |      |      |         |          |
| 20 |      |      |         |          |

Notes





STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

John Johnston  
 Director

ARCH A. MOORE, JR.  
 Governor

June 4, 1986

consolidated Gas Transmission Corporation  
 445 West Main Street  
 Clarksburg, West Virginia 26301

In Re: Permit No: 47-001-0987-P  
 Farm: Bernice Gribble  
 Well NO: 12461  
 District: Phillipi  
 County: Barbour  
 Issued: 8-27-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

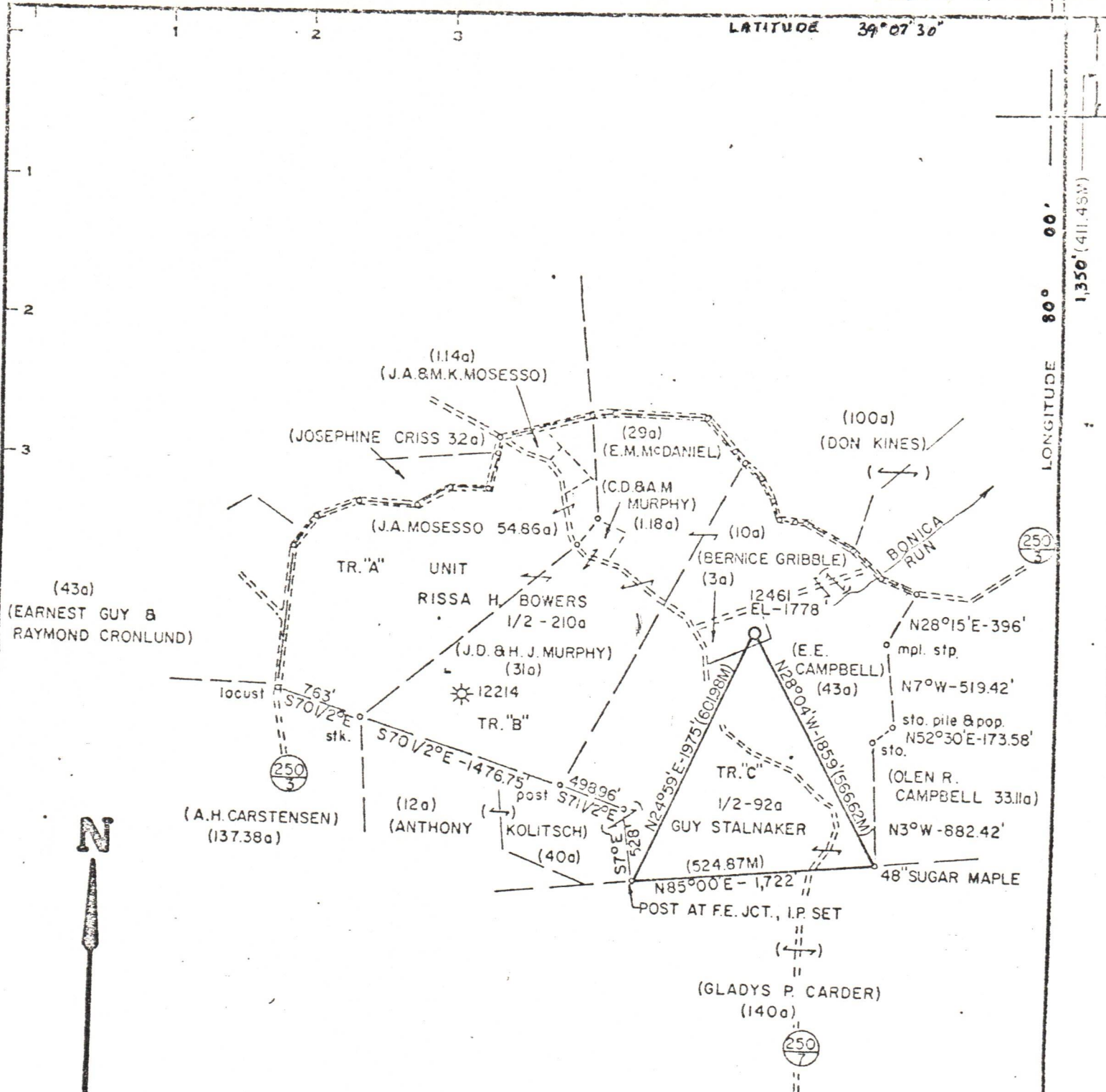
Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit  
 Deputy Director--Inspection & Enforcement

TMS/ nw

12/08/2023



Minimum Error of Closure 1' IN 200'  
 Source of Elevation B.M. C.G.S.C. WELL 12214 EL.-1845'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- REVISED LOC.
- New Location
- Drill Deeper
- Abandonment

8/27/85

MAP SHEET 438 S24E33

F.B. 1920 PG. 3  
F.B. 1898 PG. 35-36

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W.V.  
 Farm RISSA H. BOWERS (BERNICE GRIBBLE)  
 Tract \_\_\_\_\_ Acres 210 Lease No. 77757  
 Well (Farm) No. \_\_\_\_\_ Serial No. 12461  
 Elevation (Spirit Level) 1778'  
 Quadrangle AUDRA 7 1/2'  
 County BARBOUR District PHILLIPPI  
 Engineer Small W. Adkins  
 Engineer's Registration No. 215 #53  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JUNE 7, 1978 Scale 1" = 1,000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. 001-0987-P 12/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

BAR 0587-1

**RECEIVED**  
NOV 15 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

DIVISION OF OIL & GAS  
**DEPT. OF ENERGY**

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None  
Coal Operator or Owner  
Address  
None  
Coal Operator or Owner  
Address  
Bernice Gribble  
Lease or Property Owner  
Philippi, WV 26416  
Address

Consolidated Gas Transmission Corp.  
Name of Well Operator  
445 W. Main St., Clarksburg, WV 26301  
Complete Address  
October 9, 1985  
WELL AND LOCATION  
Philippi District  
Barbour County  
WELL NO. 12461  
Rissa H. Bowers Farm

STATE INSPECTOR SUPERVISING PLUGGING Donald Ellis, 2604 Crab Apple Lane, Fairmont, WV 26554

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Barbour Harrison ss:

Marvin Minor, Jr. and Darrell O. Bush  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Transmission Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17 day of September, 1985, and that the well was plugged and filled in the following manner:

| Sand or Zone Record<br>Formation | Filling Material      | Plugs Used<br>Size & Kind    | Casing        |                |
|----------------------------------|-----------------------|------------------------------|---------------|----------------|
|                                  |                       |                              | CSG<br>PULLED | CSG<br>LEFT IN |
|                                  | 4014' to 3890' Jel    | 11 3/4" Csg.                 | 0             | 241'           |
|                                  | 3890' to 3790' Cement | 8 5/8" Csg.                  | 0             | 713'           |
|                                  | 3790' to 3625' Jel    | 4 1/2" Csg.                  | 3057'         | 1040'          |
|                                  | 3625' to 3525' Cement |                              |               |                |
|                                  | 3525' to 3006' Jel    |                              |               |                |
|                                  | 3006' to 2906' Cement |                              |               |                |
|                                  | 2906' to 813' Jel     |                              |               |                |
|                                  | 813' to 613' Cement   |                              |               |                |
|                                  | 613' to Surface Jel   |                              |               |                |
|                                  |                       |                              |               |                |
|                                  |                       |                              |               |                |
|                                  |                       |                              |               |                |
| Coal Seams                       |                       | Description of Monument      |               |                |
| (Name)                           |                       | 8 5/8" x 4' Pipe above       |               |                |
| (Name)                           |                       | ground w/2" vent in top well |               |                |
| (Name)                           |                       | number, company name and     |               |                |
| (Name)                           |                       | permit number.               |               |                |

and that the work of plugging and filling said well was completed on the 30 day of September, 1985.

And further deponents saith not.

X Marvin Minor, Jr.  
X Darrell O. Bush 12/08/2023

Sworn to and subscribed before me this 13th day of November, 1985.

Joseph D. Bradley  
Notary Public

My commission expires:

September 13, 1986

Permit No. 47-001-0987-P

BAR 0900-1

RECEIVED  
AUG 15 1985



1) Date: August 13, 19 85  
2) Operator's Well No. 12461  
3) API Well No. 47 - 001 - 0987  
State County Permit

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY  
STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (i) COAL OPERATOR None

Address \_\_\_\_\_

(i) Name Bernice Gribble  
Address Philippi, WV 26416

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name None

Address \_\_\_\_\_

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_

Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address \_\_\_\_\_

No. 650862  
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

|   |    |
|---|----|
| SENT TO   |    |
| Bernice Gribble   |    |
| STREET AND NO.  |    |
| P.O., STATE AND ZIP CODE  |    |
| Philippi, WV 26416  |    |
| POSTAGE   | \$ |
| CERTIFIED FEE   |    |
| SPECIAL DELIVERY  |    |
| RESTRICTED DELIVERY   |    |
| SHOW TO WHOM AND DATE DELIVERED                                     |    |
| AUG 15 1985   |    |
| SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY            |    |
| SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY |    |
| TOTAL POSTAGE AND FEES  | \$ |
| POSTMARK OR DATE  |    |
| AUG 13 1985   |    |

PS Form 3800, Apr. 1976

CONSOLIDATED GAS SUPPLY CORP. Prod. Dept. - Well 12461

TO THE PERSON(S) NAMED

- (1) The Application work, and
- (2) The plat

THE REASON YOU IN THE "INSTRUCTIONS" EVER, YOU ARE NOT RE

Take notice that has filed this Notice Administrator of the location described c Application, and the named above (or by p Administrator.

The truth of the and Application the Notice is si Operator in my County and State by

J. E. Gwinn

this 13th day of August, 19 85.  
My commission expires September 13, 19 86.

Notary Public, Harrison County,  
State of West Virginia

Form and the following documents:

IV-4(B), which sets out the parties involved in the the plugging work order; and n on Form IV-6.

RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOW-

Code, the undersigned well operator proposes to file or ents for a Permit to plug and abandon a well with the partment of Mines, with respect to the well at the on the attached Form IV-6. Copies of this Notice, the certified mail or delivered by hand to the person(s) x before the day of mailing or delivery to the

WELL OPERATOR Consolidated Gas Transmission Corp

By J. E. Gwinn / W. C. Leavelle  
Its Manager of Production

Address 445 West Main Street  
Clarksburg, West Virginia

Telephone 623-8000

RECEIVED  
AUG 15 1983

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.