





Well No. BARBOUR R&R #1  
Farm ~~Barbour Rest and Retirement~~  
ment Home Association, Inc.  
API #47 -001 - 1834  
Date 26 July 1982

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

*This formerly*  
*Bar -1596*

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil \_\_\_ / Gas XX /

*Issued to Bureau & cancelled*

(If "Gas", Production XX / Underground storage \_\_\_ / Deep \_\_\_ / Shallow XX /

LOCATION: Elevation: 1792' Watershed: Anglins Run  
District: Philippi County: Barbour Quadrangle: Philippi

WELL OPERATOR EASTERN OVERTHRUST DRILLING DESIGNATED AGENT Richard L. Hinkle  
Address PO Box 600 INC. Anmoore, WV 26323 Address PO Box 600 Anmoore, WV 26323

OIL AND GAS ROYALTY OWNER Barbour Rest and Retirement Home Association, Inc. COAL OPERATOR \_\_\_\_\_  
Address Philippi, WV 26416 Address \_\_\_\_\_  
Acreage 34 41/160

SURFACE OWNER Barbour Rest and Retirement Home Association, Inc. NAME Robert K. Bogart  
Address Philippi, WV 26416 Address Depot St. Philippi, WV 26416  
Acreage 14 76/160

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME Robert K. Bogart  
Address Depot St. Philippi, WV 26416  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME Badger Coal Co.  
Address Depot Street Philippi, WV 26416

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Robert Stewart  
Address PO Box 345 Jane Lew, WV 26378  
Telephone 304-884-7782

**RECEIVED**

AUG 11 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease xx / other contract \_\_\_ / dated 5-20, 1982, to the undersigned well operator from Barbour Rest and Retirement Home Association, Inc.  
(If said deed, lease, or other contract has been recorded:)

Recorded on 6 July, 1982, in the office of the Clerk of County Commission of Barbour County, West Virginia, in 91 Book at page 512. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

EASTERN OVERTHRUST DRILLING, INC.  
Well Operator

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

**BLANKET BOND**

By: Richard L. Hinkle  
Its: PRESIDENT



1) Date: April 26, 19 83  
 2) Operator's Well No. Barbour R & R #1  
 3) API Well No. 47 001 1834 REN  
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA

Eastern Overthrust Drilling DEPARTMENT OF MINES, OIL AND GAS DIVISION

P.O. Box 600, Anmoore, W.Va. **OIL AND GAS WELL PERMIT APPLICATION**

- 4) WELL TYPE: A Oil      / Gas XX /  
 B (If "Gas", Production X / Underground storage      / Deep      / Shallow XX /)
- 5) LOCATION: Elevation: 1792 Watershed: Anglins Run  
 District: Philippi County: Barbour Quadrangle: Philippi
- 6) WELL OPERATOR Eastern Overthrust Drilling 11) DESIGNATED AGENT Richard L. Hinkle  
 Address P.O. Box 600 Address same  
Anmoore, W.Va. 26323
- 7) OIL & GAS ROYALTY OWNER Barbour Rest and Retirement 12) COAL OPERATOR       
 Address Home Association, Inc. Address       
Philippi, W.Va. 26416  
 Acreage 34 41/160
- 8) SURFACE OWNER Barbour Rest and Retirement 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address Home Association, Inc. Name Robert K. Bogart  
Philippi, W.Va. 26416 Address Depot St.  
 Acreage 14 76/160 Philippi, W.Va. 26416  
 Name       
 Address
- 9) FIELD SALE (IF MADE) TO:  
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name Robert Stewart Name Badger Coal Co.  
 Address P.O. Box 345 Address Depot Street  
Jane Lew, W.Va. 26378 Philippi, W.Va. 26416
- 15) PROPOSED WORK: Drill XX / Drill deeper      / Redrill      / Fracture or stimulate       
 Plug off old formation      / Perforate new formation       
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Haverty  
 17) Estimated depth of completed well, 5600' feet  
 18) Approximate water strata depths: Fresh, 75-100' feet; salt, 600 + feet.  
 19) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes      No XX

**RECEIVED**  
APR 25 1983

OIL & GAS DIVISION  
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4			X						Kinds
Fresh water										
Coal										Sizes
Intermediate	8 5/8		23	X		1200		to surface		
Production	4 1/2		10.5	X		5600		600 sacks		Depths set
Tubing										
Liners										Perforations: Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary:      Signed: Richard L. Hinkle  
 My Commission Expires May 22, 1989 Its: President

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-001-1834-REN. Date April 28 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires December 28, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>lp</u>	Plat: <u>    </u>	Casing: <u>    </u>	Fee: <u>1925</u>
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Richard L. Hinkle  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Barbour Rest & Retirement Association	South West Upshur Energy Corp.		96	438

1) Date: July 23, 19 84  
2) Operator's  
Well No. Barbour R & R #1  
3) API Well No. 47 001 1834  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Barbour Rest and Retirement Home Association, Inc.  
Address Philippi, W. Va. 26416  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Robert K. Bogart  
Address Depot St.  
Philippi, W. Va. 26416  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name Badger Coal Co.  
Address Depot Street  
Philippi, W. Va. 26416

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

RECEIVED  
SEP 7 - 1984

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

OIL & GAS DIVISION  
DEPT. OF MINES

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED  
AUG - 8 1984

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

OIL & GAS DIVISION  
DEPT. OF MINES

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Richard L. Hinkle,  
this 23 day of July, 1984.  
My commission expires Jan 21, 1994.  
Phyllis G. Steele  
Notary Public, Harrison County,  
State of W. Va.

WELL OPERATOR Eastern Overthrust Drilling, Inc.  
By Richard L. Hinkle  
Its president  
Address P. O. Box 600  
Anmoore, W. Va. 26323  
Telephone (304) 622-2197

FILE COPY

**RECEIVED**  
SEP 7 - 1984



1) Date: July 23, 19 84  
2) Operator's Well No. BARBOUR R & R #1  
3) API Well No. 47 001 1834-REN.  
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**DEPT. OF MINES**  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /  
B (If "Gas", Production X / Underground storage      / Deep      / Shallow X /)
- 5) LOCATION: Elevation: 1792 Watershed: Anclins Run  
District: Philippi County: Barbour Quadrangle: Philippi
- 6) WELL OPERATOR Eastern Overthrust Drilling 7) DESIGNATED AGENT Richard L. Hinkle  
Address P. O. Box 600 Address P. O. Box 600  
Anmoore, W. Va. 26323 Anmoore, W. Va. 26323
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
Name Russell Beall Name Eastern Overthrust Drilling, Inc  
Address P. O. Box 160 Address P. O. Box 600  
Philippi, W. Va. 26416 Anmoore, W. Va. 26323
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper      / Redrill      / Stimulate       
Plug off old formation      / Perforate new formation       
Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5600 feet
- 13) Approximate strata depths: Fresh, 75-100 feet; salt, 600+ feet.
- 14) Approximate coal seam depths: unknown Is coal being mined in the area? Yes XX / No

**RECEIVED**  
AUG - 8 1984  
OIL & GAS DIVISION  
**DEPT. OF MINES**

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4			X		30			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8			X		1200	1200	to surface	
Production	4 1/2			X		5600	5600	600 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-001-1834-REN. Date November 1 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof. November 1, 1986

Permit expires November 1, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>59</u> <b>BLANKET</b>	Agent: <u>    </u>	Plat: <u>TS</u>	Casing: <u>TS</u>	Fee: <u>2761</u>
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*Margaret J. Hesse*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

1) Date: \_\_\_\_\_ 19\_\_  
 2) Operator's Well No. \_\_\_\_\_  
 3) API Well No. \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_



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 FILE COPY  
 SEP 7 - 1984

FORM IV-2(B)  
 (Reverse)  
 7-83

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: \_\_\_\_\_ County: \_\_\_\_\_ Township: \_\_\_\_\_  
 Elevation: \_\_\_\_\_  
 B (if "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Shallow \_\_\_\_\_ / Deep \_\_\_\_\_)  
 2) WELL OPERATOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Designated Agent: \_\_\_\_\_ Address: \_\_\_\_\_  
 3) DRILLING CONTRACTOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 4) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 5) PROPOSED WELL WORK: Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Drill \_\_\_\_\_ / deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Other physical change in well (specify): \_\_\_\_\_  
 6) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_  
 7) Estimated depth of completed well: \_\_\_\_\_ feet  
 8) Approximate true depths: Fresh \_\_\_\_\_ feet; all \_\_\_\_\_ feet  
 9) Approximate coal seam depths: \_\_\_\_\_ feet  
 10) Is coal being mined in the area? Yes \_\_\_\_\_ / No \_\_\_\_\_

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 AUG 8 1984

Casing or Tubing Type	Size	Grade	Specifications			Footage Intervals	Cement Fill-up or Sacks (Cubic feet)	Packers
			Weight per ft.	New	Used			
Conductor	8 1/2"							
Fresh water								
Coal								
Intermediate								
Production								

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:	Agent:	Plan:	Casing:	Fee:

NOTE: Keep one copy of this permit posted at the drilling location.  
 See the reverse side of the APPLICANT'S COPY for instructions to the well operator.  
 Administrator, Office of Oil and Gas





RECEIVED

AUG 11 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

TO: ALL OPERATORS  
FROM: Thomas E. Huzzey, Administrator  
RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

DATE: June 22, 1982

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes  / No  / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

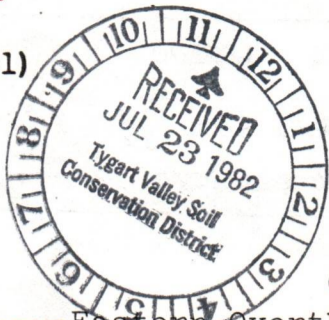
Eastern Overthrust Drilling, Inc.  
P.O. Box 600  
Anmoore, W.Va. 26323

Well # Barbour R & R #1





IV-9  
(Rev 8-81)



State of West Virginia  
Department of Mines  
Oil and Gas Division

DATE 22 July '82  
WELL NO. BARBOUR R#1  
API NO. 47 - 001 - 1834

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern Overthrust Drilling, Inc. DESIGNATED AGENT Richard L. Hinkle  
Address PO Box 600, Brushy Fork Anmoore, WV 26323 Address -SAME-  
Telephone 304-622-2197 Telephone 304-622-2197

LANDOWNER BARBOUR COUNTY REST' RETIREMENT HOME ASSOCIATION SOIL CONS. DISTRICT TYGARTS VALLEY  
Revegetation to be carried out by \_\_\_\_\_ OPERATOR \_\_\_\_\_ (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 7/24/82

(Date)  
Jean Freeman  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>As shown (Min. 12" Diameter)</u>	Material <u>soil (2% max. slope)</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>To be constructed along road.</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>-----</u>
Structure <u>Cross Drains</u> (C)	Structure <u>Sediment trap</u> (3)
Spacing <u>5%-135' 15%-60' 10%-80' 20%-45'</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>-----</u>

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AUG 11 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Note: Drainage to be maintained after completion of well and seeding to commence within 3 months after completion of well.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Hay <u>2</u> Tons/acre	Mulch Hay <u>2</u> Tons/acre
Seed* <u>Ky-31 Tall Fescue 30</u> lbs/acre	Seed* <u>Ky-31 Tall Fescue 30</u> lbs/acre
<u>Birdsfoot Trefoil 10</u> lbs/acre	<u>Birdsfoot Trefoil 10</u> lbs/acre
<u>Domestic Ryegrass 10</u> lbs/acre	<u>Domestic Ryegrass 10</u> lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

OSTRANDER LAND SURVEYING, INC.  
PLAN PREPARED BY Rexford L. Ostrander

ADDRESS Rt. 2, Box 375-6  
Buckhannon, WV 26201  
PHONE NO. 304-472-0817

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

For further provisions, refer to Addendum attached to and made a part of this lease.

Witness the hands and seals of the parties hereto the day and year first above written  
WITNESS: BARBOUR COUNTY REST & RETIREMENT HOME ASSOCIATION, By (SEAL)  
Charles J. Armentrout resident (SEAL)  
Harold C. Talbott Vice President (SEAL)  
S.W. Upshur Energy Corp. by (SEAL)  
Stanley E. Wilt Pres. (SEAL)

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA }  
COUNTY OF Barbour } To-wit:  
I, Kathy Hart, a Notary Public of said County, do hereby certify that Stanley E. Wilt, President of S.W. Upshur Energy Corp. whose name is signed to the within writing bearing date the 27th day of May, 1982 has this day acknowledged the same before me in my said County. Given under my hand this 27th day of May, 1982 Kathy Hart Notary Public  
My Commission expires August 20, 1990

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA }  
COUNTY OF Barbour } To-wit:  
I, Kathy Hart, a Notary Public of said County, do hereby certify that Charles L. Armentrout, President and Harold A. Talbott, V.P. of The Barbour County Rest and Retirement Home Association, Inc. whose names are signed to the within writing bearing date the 20th day of May, 1982 have this day acknowledged the same before me in my said County. Given under my hand this 20th day of May, 1982 Kathy Hart Notary Public  
My Commission expires August 20, 1990

OHIO ACKNOWLEDGMENT

STATE OF OHIO, }  
COUNTY OF \_\_\_\_\_ } SS.  
Before me, a Notary Public in and for said county, personally appeared the above named \_\_\_\_\_ who acknowledged that he did sign the foregoing instrument, and that the same is free act and deed. In testimony whereof I have hereunto subscribed my name at \_\_\_\_\_ this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.  
My Commission expires \_\_\_\_\_  
Notary Public

Ohio's Printing & Binding Co., Parkersburg, W. Va.

RECORDING DATA

Date \_\_\_\_\_, 19\_\_\_\_  
Area \_\_\_\_\_  
Location \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_  
Term \_\_\_\_\_

TO

Oil and Gas Lease

Globe Form 100 - Rev. (Standard Ohio & W. Va.)



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Plugging Detail

Interval	Length (ft)	Class	Cement
1010 - 1110	10.6	Bbls	
1450 - 1550	10.6	"	"
1750 - 1850	8.3	"	"
2100 - 2340	14.4	"	"
2810 - 3020	12.6	"	"
3960 - 4060	6.0	"	"
4420 - 4610	11.4	"	"
4800 - 4960	9.6	"	"
5470 - 5570	6.0	"	"

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 OIL & GAS DIV.  
 DEPT. OF MINES

6% Gel plugs between cement & to surface Job by Halliburton

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Maxton			1019	1034	1" H2O 40'
Blue Monday			1161	1180	
Keener			1290	1296	
Big Injun			1325	1375	
Weir			1517	1530	
Gantz			1644	1650	
Fifty Foot			1793	1844	
Thirty Foot			1860	1897	
Gordon Stray			1970	1987	
Fifth			2163	2232	
Bayard			2255	2264	
Speechley			2836	2842	
Upper Balltown			3001	3012	
Benson			4021	4030	
3 <sup>rd</sup> Elk			4540	4602	
4 <sup>th</sup> Elk			4829	4943	
Fox			5363	5381	
Fox			5544	5554	

(Attach separate sheets as necessary)

EASTERN OVERTHRUST DRILLING, INC.

Well Operator

By: Richard L. Hensley

Date: January 10, 1985

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35  
(Rev 8-81)

**RECEIVED** State of West Virginia  
Department of Mines  
Oil and Gas Division  
JAN 11 1985

Date December 6, 1984  
Operator's  
Well No. \_\_\_\_\_  
Farm Barbour County R&R # 11  
API No. 47-001-1834-Ren

**OIL & GAS DIV. WELL OPERATOR'S REPORT**  
**DEPT. OF MINES** OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 1792 Watershed Anglins Run  
District: Philippi County Barbour Quadrangle Philippi

COMPANY Eastern Overthrust Drilling  
ADDRESS P. O. Box 600, Anmoore, WV 26323  
DESIGNATED AGENT Richard L. Hinkle  
ADDRESS P. O. Box 600, Anmoore, WV 26323  
SURFACE OWNER Barbour Rest & Retirement Home Association, Inc.  
ADDRESS \_\_\_\_\_  
MINERAL RIGHTS OWNER Barbour Rest & Retirement Home Association, Inc.  
ADDRESS \_\_\_\_\_  
OIL AND GAS INSPECTOR FOR THIS WORK Mr. Don Ellis ADDRESS 2604 Crab Apple Lane Fairmont, WV 26554  
PERMIT ISSUED Renewed July 23, 1984  
DRILLING COMMENCED November 19, 1984  
DRILLING COMPLETED November 29, 1984  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON November 30, 1984

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4" / 13-10"	20	0	
9 5/8			
8 5/8	1006.80	1006.80	235 SXS
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Fox Depth 5550 feet  
Depth of completed well 5701 feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 40 feet; Salt \_\_\_\_\_ feet  
Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes

OPEN FLOW DATA

Producing formation Dry Hole-Plugged & Aban Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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NOV 27 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 001-1834REN

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company EASTERN OVERTHAUST  
 Address ANNACORE WVI  
 Farm RESTA RETIREMENT  
 Well No. 1  
 District PHILLIPPI County BARBOUR  
 Drilling commenced 11-19-84  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names EASTERN OVERTHAUST

Remarks: SHUT DOWN

11-20-84  
DATE

Doug Peltz  
DISTRICT WELL INSPECTOR





Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC 1 1 1984

INSPECTOR'S PLUGGING REPORT  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 001-1834REN

Well No. 1

COMPANY EASTERN OVERTHRUST ADDRESS ANMOOR & W2  
FARM BARBOUR RTR. DISTRICT PHILLIPPI COUNTY BARBOUR.

Filling Material Used 59 bags of 426 lbs class A cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
5680-5570	6 7/8 gal		2810-2340			6 7/8 gal		
5570-5470	class a cement		2340-2100			class A		
5470-4960	6 7/8 gal		2100-1850			6 7/8 gal		
4960-4800	class A		1850-1750			class A		
4800-4610	6 7/8 gal		1750-1550			6 7/8 gal		
4610-4420	class A		1550-1450			class A		
4420-4060	6 7/8 gal		1450-1110			6 7/8 gal		
4060-3960	class A		1110-1010			class A		
3960-3020	6 7/8 gal		1010-0			6 7/8 gal		
3020-2810	class A							

Drillers' Names \_\_\_\_\_

Remarks: Halliburton

12-6-84  
DATE

I hereby certify I visited the above well on this date.

Donald B. Ellis

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4			
	6%			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

P.O. BOX 4357 • MORGANTOWN, WV 26505 • (304) 599-0364

PLUGGING DETAIL

Well            Barbour County R & R No. 1            Permit No.: 47-001-1834  
County:        Barbour    District :    Philippi - Anglins Run  
State :        West Virginia                                    Elevation : 1792 feet

12/05/84

- 1130 Move in service tools - Walkerneer C-25 w/ 5/8" wire rope (S.W. Jack Drilling Co.-Buckhannon, WV), used 2-3/8" - 4.7#/ft - J-55 - EUE used tubing, 2-250 BBL vertical tanks (Ace Tank-Buckhannon, WV) - 8A Fiat Allis Dozer (sub-contracted to S.W. Jack).
- 1200 Commence rigging up service tools.  
Check wellhead pressure = ± 5 psig - bleed off gas pressure.
- 1300 1st load of water arrives on location via 60 BBL vacuum truck (Ace Tank) - MU wellhead spider assy.
- 1445 GIH w/ 2-3/8" tubing - run w/ power tongs (Carder Power Tong Service - Bridgeport, WV).
- 1700 Discontinue service rig operations due to darkness.
- 2200 Finish hauling water.

12/06/84

- 0700 Resume running tubing.
- 0800 Land tubing @ 5042.20' (GLM)
- 0830 Commence pumping 6.6 BBLs 6% gel, 6.0 BBLs Class A cement, 275 BBLs 6% gel down tubing (Halliburton).  
Cement Plug #1 = 5470' - 5570' (KBM)
- 0945 POH w/ 3 jts - Land tubing @ 4960' (KBM)  
Commence pumping 9.6 BBLs Class A cement  
Cement Plug #2 = 4800' - 4960' (KBM)
- 0950 POH w/ 11 jts - Land tubing @ 4610' (KBM)  
Commence pumping 11.4 BBLs Class A cement  
Cement Plug #3 = 4420' - 4610' (KBM)

**RECEIVED**  
 JAN 11 1985  
 OIL & GAS DIV.  
 DEPT. OF MINES



DRILLING • COMPLETIONS • PRODUCTION

OIL & GAS PROPERTY MANAGEMENT • COAL SEAM WELL PLUGGING (MSHA APPROVED)

P.O. BOX 4357 • MORGANTOWN, WV 26505 • (304) 599-0364

1005 POH w/ 18 jts - Land tubing @ 4060' (KBM)  
Commence pumping 6.0 BBLs Class A cement.  
Cement Plug #4 = 3960' - 4060' (KBM)

1020 POH w/ 35 jts - Land tubing @ 3020' (KBM)  
Commence pumping 12.6 BBLs Class A cement.  
Cement Plug #5 = 2810' - 3020' (KBM)

1050 POH w/ 22 jts - Land tubing @ 2340' (KBM)  
Commence pumping 14.4 BBLs Class A cement.  
Cement Plug #6 = 2100' - 2340' (KBM)

1110 POH w/ 16 jts - Land tubing @ 1850' (KBM)  
Commence pumping 8.3 BBLs Class A cement.  
Cement Plug #7 = 1750' - 1850' (KBM)

1125 POH w/ 10 jts - Land tubing @ 1550' (KBM)  
Commence pumping 10.6 BBLs Class A cement.  
Cement Plug #8 = 1450' - 1550' (KBM)

Establish circulation @ 390 total barrels pumped - calculated 383 BBLs.

1135 POH w/ 15 jts - Land tubing @ 1110' (KBM)  
Commence pumping 10.6 BBLs Class A cement.  
Cement Plug #9 = 1010' - 1110' (KBM)

1205 POH w/ 37 jts.

1245 LD bottom jt. Release Service Rig, Tong Co., Water Tanks, Service Co.

Note: Entire pumping operations witnessed by Mr. Don Ellis-- State Oil & Gas Inspector.

8-5/8" x 2-3/8" swage nipple and 2-3/8" full port ball valve left on 8-5/8" casing - 8-5/8" x 30" monument w/ permit no. and inverted 2" vent being fabricated by and to be installed by Eastern Overthrust Drilling Company - Anmoore, WV.

Considerable reclamation/backfilling earthwork remains to be done on location and lease road.

OIL & GAS DIV.  
DEPT. OF MINES

JAN 11 1985

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MAR 15 1985



OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

1) Date: March 13, 19 85  
2) Operator's Well No. Barbour R & R #1  
3) API Well No. 47 - 001 - 1834 ~~XXX~~  
State County Permit - P

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil \_\_\_\_\_ / Gas XX / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
B (If "Gas", Production XX / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow XX / )  
5) LOCATION: Elevation: 1792 Watershed: Anglins Run  
District: Philippi County: Barbour Quadrangle: Philippi  
6) WELL OPERATOR Eastern Overthrust Drilling Inc. DESIGNATED AGENT Richard L. Hinkle  
Address P. O. Box 600 Address P. O. Box 600  
Anmoore, W. Va. 26323 Anmoore, W. Va. 26323  
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name Donald Ellis Name Realm Engineering & Petroleum Services Inc.  
Address 2604 Crab Apple Lane Address P. O. Box 4357  
Fairmont, W. Va. 26554 Morgantown, W. Va. 26505

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

1010-1110	10.6	Bbls	Class	A	Cement
1450-1550	10.6	"	"	"	"
1750-1850	8.3	"	"	"	"
2100-2340	14.4	"	"	"	"
2810-3020	12.6	"	"	"	"
3960-4060	6.0	"	"	"	"
4420-4610	11.4	"	"	"	"
4800-4960	9.6	"	"	"	"
5470-5570	6.0	"	"	"	"

6% Gel plugs between cement & to surface Job by Halliburton

OFFICE USE ONLY

PLUGGING PERMIT

*Verbal Plugging  
-12/5/84-*

Permit number 47-001-1834-P

Date March 19, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires March 19, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing:	Fee:
<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>

*Michael Lewis*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

RECEIVED  
MAR 15 1985

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

1. WELL IDENTIFICATION: Well No. \_\_\_\_\_, District \_\_\_\_\_, County \_\_\_\_\_, State \_\_\_\_\_.

2. LOCATION: Township \_\_\_\_\_, Range \_\_\_\_\_, Section \_\_\_\_\_, NE/SE/SW/NW \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_.

3. WELL OPERATOR: Name \_\_\_\_\_, Address \_\_\_\_\_, City \_\_\_\_\_, State \_\_\_\_\_, Zip \_\_\_\_\_.

4. PLUGGING CONTRACTOR: Name \_\_\_\_\_, Address \_\_\_\_\_, City \_\_\_\_\_, State \_\_\_\_\_, Zip \_\_\_\_\_.

5. INVESTIGATED AGENT: Name \_\_\_\_\_, Address \_\_\_\_\_, City \_\_\_\_\_, State \_\_\_\_\_, Zip \_\_\_\_\_.

6. QUADRANT: \_\_\_\_\_.

7. DEPTH: \_\_\_\_\_.

8. PLUGGING METHOD: \_\_\_\_\_.

9. PLUGGING MATERIAL: \_\_\_\_\_.

10. PLUGGING DATE: \_\_\_\_\_.

11. PLUGGING TIME: \_\_\_\_\_.

12. PLUGGING COST: \_\_\_\_\_.

13. PLUGGING CONTRACTOR'S SIGNATURE: \_\_\_\_\_.

14. PLUGGING CONTRACTOR'S TITLE: \_\_\_\_\_.

15. PLUGGING CONTRACTOR'S ADDRESS: \_\_\_\_\_.

16. PLUGGING CONTRACTOR'S CITY: \_\_\_\_\_.

17. PLUGGING CONTRACTOR'S STATE: \_\_\_\_\_.

18. PLUGGING CONTRACTOR'S ZIP: \_\_\_\_\_.

19. PLUGGING CONTRACTOR'S PHONE: \_\_\_\_\_.

20. PLUGGING CONTRACTOR'S FAX: \_\_\_\_\_.

21. PLUGGING CONTRACTOR'S E-MAIL: \_\_\_\_\_.

22. PLUGGING CONTRACTOR'S WEBSITE: \_\_\_\_\_.

23. PLUGGING CONTRACTOR'S SOCIAL MEDIA: \_\_\_\_\_.

24. PLUGGING CONTRACTOR'S OTHER CONTACT INFORMATION: \_\_\_\_\_.

25. PLUGGING CONTRACTOR'S SIGNATURE: \_\_\_\_\_.

26. PLUGGING CONTRACTOR'S TITLE: \_\_\_\_\_.

27. PLUGGING CONTRACTOR'S ADDRESS: \_\_\_\_\_.

28. PLUGGING CONTRACTOR'S CITY: \_\_\_\_\_.

29. PLUGGING CONTRACTOR'S STATE: \_\_\_\_\_.

30. PLUGGING CONTRACTOR'S ZIP: \_\_\_\_\_.

31. PLUGGING CONTRACTOR'S PHONE: \_\_\_\_\_.

32. PLUGGING CONTRACTOR'S FAX: \_\_\_\_\_.

33. PLUGGING CONTRACTOR'S E-MAIL: \_\_\_\_\_.

34. PLUGGING CONTRACTOR'S WEBSITE: \_\_\_\_\_.

35. PLUGGING CONTRACTOR'S OTHER CONTACT INFORMATION: \_\_\_\_\_.

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		“ “	
Plugging completed		“ “	
Well Record received		“ “	

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

*[Handwritten Signature]*

*[Handwritten Signature]*



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

8-25

MAR 15 1985

OIL & GAS DIVISION  
DEPT. OF MINES



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

- 1) Date: March 13, 19 85
- 2) Operator's Well No. Barbour R & R #1
- 3) API Well No. 47 - 001 - 1834 Permit  
State County Permit

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Barbour Rest and Retirement Home Association, Inc.  
Address Philippi, W. Va. 26416
- (ii) Name \_\_\_\_\_  
Address \_\_\_\_\_
- (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR \_\_\_\_\_

Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Raymond K. Bogart  
Address Rt. 6, Box 443  
Buckhannon, W. Va. 26201

Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name Badger Coal Co.  
Address Depot Street  
Philippi, W. Va. 26416

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Richard L. Hinkle  
this 13th day of March, 19 85.  
My commission expires Jan. 27, 19 94.

Phyllis G. Steele  
Notary Public, Harrison County,  
State of West Virginia

WELL OPERATOR Eastern Overthrust Drilling, Inc.

By Richard L. Hinkle  
Its President

Address P. O. Box 600  
Anmoore W. Va. 26323

Telephone 304 622-2197

**RECEIVED**  
MAR 15 1985

OIL & GAS DIVISION  
**DEPT. OF MINES**

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Raymond K. Bogart  
Coal Operator or Owner  
Rt 6, Box 443, Buckhannon, WV 26201  
Address

Eastern Overthrust Drilling, Inc.  
Name of Well Operator  
P. O. Box 600, Anmoore, W. Va. 26323  
Complete Address

Coal Operator or Owner  
Address

Barbour R & R #1 19  
WELL AND LOCATION

Philippi District

Barbour Rest & Retirement Home Assoc.  
Lease or Property Owner Inc.  
Philippi, W. Va. 26416  
Address

Barbour County

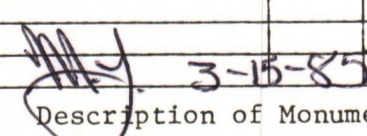
WELL NO. 47-001-1834 Ren  
Farm

STATE INSPECTOR SUPERVISING PLUGGING Don Ellis

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Harrison ss:

S. W. Jack Drilling Co. and Owner  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Merrico Resources, Inc., ~~www.merrico.com~~, and participated in the work of plugging and filling the above well, that said work was commenced on the 5th day of December, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
1010 - 1110	10.6 BBls	Class A. Cement		
1450 - 1550	10.6	" " "		
1750 - 1850	8.3	" " "		
2100 - 2340	14.4	" " "		
2810 - 3020	12.6	" " "		
3960 - 4060	6.0	" " "		
4420 - 4610	11.4	" " "		
4800 - 4960	9.6	" " "		
5470 - 5570	6.0	" " "		
6% Gel plugs between cement & to surface				
Coal Seams		<div style="text-align: right;">                       Description of Monument                 </div>		
(Name)		8 5/8" x 30" monument		
(Name)		w/ permit no. and inverted		
(Name)		2" vent		
(Name)				

and that the work of plugging and filling said well was completed on the 6th day of December, 19 84.

And further deponents saith not. EASTERN OVERTHRUST DRILLING, INC.

Sworn to and subscribed before me this 13th day of March, 19 85.

Richard L. Henkle  
Phyllis G. Steele  
Notary Public

My commission expires:  
January 27, 1994

Permit No. 001-1834-P



RECEIVED  
AUG 20 1985

State of West Virginia  
Department of ~~Energy~~ *ENERGY*  
Oil and Gas Division  
Charleston 25305

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
March 22, 1985

COMPANY Eastern Overthrust Drilling PERMIT NO 001-1834-REN-P Verbal (12-5-84) (3-19-85)  
P.O. Box 600 FARM & WELL NO Barbour Co. R & R #1  
Anmoore, W.Va. 26323 DIST. & COUNTY Philippi / Barbour

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>✓</u>	<u>_____</u>
16.01	Required Permits at Wellsite	<u>✓</u>	<u>_____</u>
17.02	Method of Plugging	<u>✓</u>	<u>_____</u>
18.01	Materials used in Plugging	<u>✓</u>	<u>_____</u>
23.02	Maintained Access Roads	<u>✓</u>	<u>_____</u>
25.01	Necessary Equipment to Prevent Waste	<u>✓</u>	<u>_____</u>
23.04	Reclaimed Drilling Pits	<u>✓</u>	<u>_____</u>
23.05	No Surface or Underground Pollution	<u>✓</u>	<u>_____</u>
17.06	Statutory Affidavit	<u>✓</u>	<u>_____</u>
7.06	Parties Responsible	<u>✓</u>	<u>_____</u>
7.05	Identification Markings	<u>✓</u>	<u>_____</u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Randy R. Ellis*  
DATE 8-14-85

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

*T.H. v. B.B.*  
Administrator-Oil & Gas Division

TMS/chm

August 27, 1985  
DATE

IV-27  
9-83

RECEIVED  
DEC 3 - 1984

E3



15125

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 11-30-84  
Well No: R&R # 1  
API NO: 47-001-1834REN  
State County Permit

771

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil \_\_\_ / Gas L Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production L / Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /

LOCATION: Elevation: 1792 Watershed: \_\_\_\_\_  
District: Phillipi County: Barbour Quadrangle: \_\_\_\_\_

WELL OPERATOR EASTON OVERTHROST DESIGNATED AGENT R. J. Hinkle  
Address P.O. Box 600 Address P.O. Box 600  
ANMOORE W. VA. 26323 Anmoore W. V. 26323

The above well is being posted this 30 day of Nov, 1984, for a  
violation of Code 22-4-12B and/or Regulation \_\_\_\_\_, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Roads, Ditches & Culverts DESTROYED MOVING  
BIG OUT OF LOCATION.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until DEC 6, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

DONALD R. ELLIS  
Oil and Gas Inspector

Address 2604 Crab Apple Lane  
Fairmont W. V.  
26554

Telephone: 304-534-5596

**RECEIVED**  
DEC 18 1984

OIL & GAS DIVISION  
DEPT. OF MINES

Date: 12-10, 1984  
Operator's Well No. 01821  
API Well NO. 47 - 001 - 1934810  
State County Permit



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil    / Gas    / Liquid Injection    / Waste disposal     
Of "Gas" - Production    / Storage    / Deep    / Shallow     
LOCATION: Elevation: 1792 Watershed:     
District: PHILLIPPI County: BARBOUR Quadrangle:     
WELL OPERATOR EASTERN OVERTHRUST DESIGNATED AGENT R. L. HINKLE  
Address P.O. Box 600 Address P.O. Box 600  
ANMOORE W.V. 26323 ANMOORE W.V. 26323

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 12-10, 1984.  
The violation of Code 22-4-12 B (c), heretofore found to exist on Nov 30, 1984, by Form IV-27, "Notice of Violation"   , Form IV-28, "Imminent Danger Order"    of that date has not been totally abated. Accordingly, the well operator is—

   required to continue the cessation of operations until the imminent danger is totally abated.  
   granted an extension of time to totally abate the violation, until 1-10, 1985.  
This is the first    / second    / final    extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*DUE TO WEATHER CONDITIONS NEED EXTENDED TIME TO COMPLETE.*

DONALD REHNS  
Oil and Gas Inspector  
Address 2604 Crabapple Lane  
Fairmont W.V. 26554  
Telephone 534-5596

Date: 7-10-, 1985  
Operator's Well No. 04R#1  
API Well NO. 47 - 001 - 1834  
State County Permit

771

RECEIVED

NOV 17 1984

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste disposal   
Of "Gas" - Production  / Storage  / Deep  / Shallow   
LOCATION: Elevation: 1792 Watershed: \_\_\_\_\_  
District: PHILLIPPI County: BARBOUR Quadrangle: \_\_\_\_\_  
WELL OPERATOR EASTERN OVERTHAUST DESIGNATED AGENT R. J. HINKLE  
Address PO BOX 600 Address PO BOX 600  
ANMOORE WV. 26323 ANMOORE WV. 26323

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 7-10-, 1985.  
The violation of Code 22-4-123(C), heretofore found to exist on NOV 30, 1984, by Form IV-27, "Notice of Violation" 2, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated. Accordingly, the well operator is—

\_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.  
✓ granted an extension of time to totally abate the violation, until MAY 10, 1985.  
This is the first \_\_\_\_\_ / second ✓ / final \_\_\_\_\_ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

DUE TO WEATHER, + DITCHES BEING REWORKED.  
WILL HOLD FOR NOW.

DONALD R. ELLIS  
Oil and Gas Inspector  
Address 2604 CRAB APPLE LANE  
FAIRMONT WV. 26554  
Telephone 304-534-5596

RECEIVED

JAN 17 1935

DEPT. OF MINES  
OIL & GAS DIVISION

RECEIVED

JAN 17 1935

OIL & GAS DIVISION  
DEPT. OF MINES

Form 12  
4-23

Date \_\_\_\_\_  
Operator's Well No. \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_

WELL TYPE: Oil \_\_\_\_\_ Gas \_\_\_\_\_  
Oil & Gas Production \_\_\_\_\_  
LOCATION: Elevation \_\_\_\_\_  
Water \_\_\_\_\_  
Other \_\_\_\_\_  
WELL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

DEPT. OF MINES  
OIL & GAS DIVISION

Address \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_

It is noted to confirm the cessation of operations with the instrument herein totally expired  
granted an extension of time to fully close the location that \_\_\_\_\_  
This is the \_\_\_\_\_  
Violation \_\_\_\_\_

COMMENTS \_\_\_\_\_

PLEASE REVERSE SIDE OF THIS NOTICE IS NECESSARY

Address \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_

Telephone \_\_\_\_\_



E 6



RECEIVED

NOV 21 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Eastern Overthrust Drilling, Inc. (the transferor) to Merrico Resources, Inc. (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Richard L. Hinkle, (address) P. O. Box 600, Anmoore, W. Va. 26323, is on file with the Office of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. \$50,000.00 Sept. 20, 1984 Bramlett Agency, Inc.  
Bond No. 610-1271054

(Transferee) Merrico Resources, Inc.  
By [Signature]  
Its Vice President

Taken, subscribed and sworn to before me this 15<sup>th</sup> day of November 19 84  
Notary Public [Signature]  
My commission expires 10-18 19 88

(Transferor) Eastern Overthrust Drilling, Inc.  
By [Signature]  
Its President

Taken, subscribed and sworn to before me this 9 day of November 19 84  
Notary Public [Signature]  
My commission expires January 27, 19 94

**Form IV-77  
Reverse  
(9-84)**

**API (Permit) Number**

**Farm Name**

**Operator's Well Number**

47 -001 -1668

Donald Bowman

#1

47-001-1733

Chessar

#2

47-001-1754

Chessar

#5

47-001-1764

Wilma Vowls

#1

47-001-1815

Everson

#5

47-001-1834

Barbour R & R

#1



**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

**WALTER N. MILLER**  
**DIRECTOR**

**THEODORE M. STREIT**  
**ADMINISTRATOR**

**OOG-1081**

December 18, 1984

Mr. Richard L. Hinkle  
Eastern Overthrust Drilling, Inc.  
P. O. Box 600 - Brushy Fork Road  
Anmoore, WV 26323

Re: Transfer of five (5) wells to Merrico Resources, Inc.  
47-001-1754, 001-1764, 001-1815, 001-1668 & 001-1733

Dear Mr. Hinkle:

Inasmuch as you have furnished this office with satisfactory evidence of transfer and the surety on the transferee's blanket bond has accepted the subject wells under their bond, we are hereby transferring the wells to Merrico Resources, Inc., and releasing them from Eastern Overthrust Drilling, Inc's blanket bond coverage.

The Barbour R & R well #1, 47-001-1834, was not covered in the letter from the surety and therefore cannot be transferred until we receive a letter from Merrico's surety expressly accepting the well under their bond.

If you have any questions or if we can be of further assistance please feel free to call on us.

Sincerely yours,

*Lois A. Simpkins*

Lois A. Simpkins  
Office of Oil and Gas

cc - Merrico Resources, Inc.  
United States Fire Insurance Company - Attn: Tommie Abshier  
Travelers Indemnity Company - Attn: Mr. Richard B. Urda



P 418 757 907

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to BADGER COAL COMPANY	
Street and No. DEPOT STREET	
P.O., State and ZIP Code PHILIPPI, W. VA. 26416	
Postage	\$ .20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
<b>TOTAL Postage and Fees</b>	<b>\$ 1.55</b>
Postmark or Date	AM

PS Form 3800, Feb. 1982

P 418 757 908

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to ROBERT K. BOGART	
Street and No. DEPOT STREET	
P.O., State and ZIP Code PHILIPPI, W. VA. 26416	
Postage	\$ .20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
<b>TOTAL Postage and Fees</b>	<b>\$ 1.55</b>
Postmark or Date	AM

PS Form 3800, Feb. 1982

P 418 757 909

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to BARBOUR REST & RETIREMENT HOME ASSOC.	
Street and No.	
P.O., State and ZIP Code PHILIPPI, W. VA. 26416	
Postage	\$ .20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
<b>TOTAL Postage and Fees</b>	<b>\$ 1.55</b>
Postmark or Date	AM

PS Form 3800, Feb. 1982



**EASTERN OVERTHRUST DRILLING, INC.**

304-622-2197

P.O. BOX 600  
BRUSHY FORK RD.  
ANMOORE, WV 26323

March 14, 1985

State of West Virginia  
Oil & Gas Division  
Dept. of Mines  
1615 Washington St., East  
Charleston, W. Va. 25311

Attention: Michael Lewis

Dear Michael,

Enclosed you will find Form IV-4(A), Form IV-4(B),  
and Form IV-38 on the well we plugged in December, 1984.

Sorry it has taken so long to get them to you.

Sincerely,

EASTERN OVERTHRUST DRILLING, INC.

Phyllis Steele,  
Bookkeeper

**RECEIVED**  
MAR 15 1985  
OIL & GAS DIVISION  
**DEPT. OF MINES**

ps

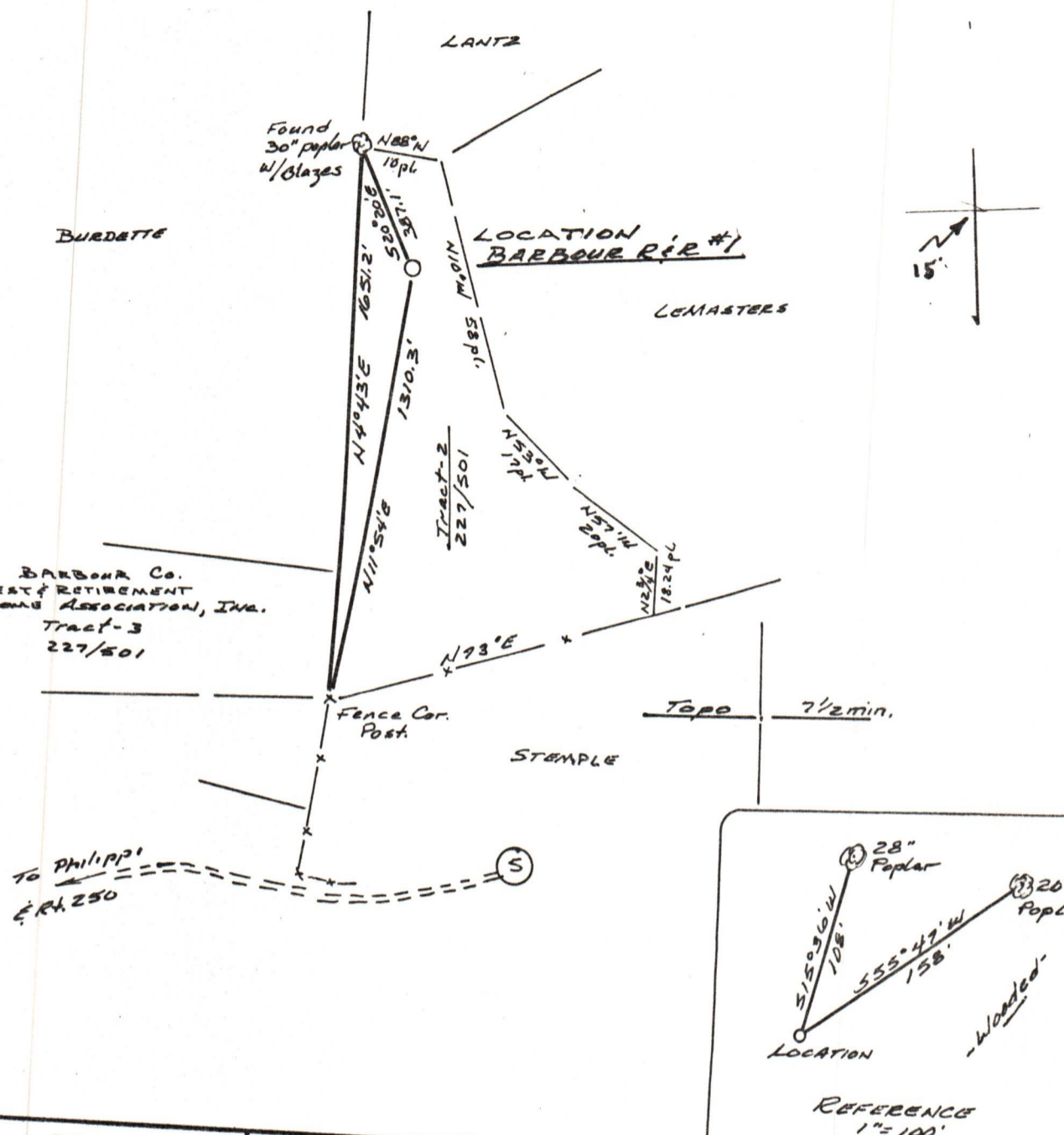
enc.



LATITUDE 39°10'00"

4,400'

LONGITUDE 80°00'00"



FILE NO. 55701  
 DRAWING NO. 82-12  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION Spot Elev. 1566'  
So. of location

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Rayford L. Costandee  
 R.P.E. \_\_\_\_\_ L.L.S. 555  
Buckhannon, W.Va.

PLACE SEAL HERE

INDICATES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE 24 July, 19 82  
 OPERATOR'S WELL NO. BARBOUR R.R. #1  
 API WELL NO. 47-001-1834-R  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1792' WATER SHED ANGELINS RUN  
 DISTRICT PHILIPPI COUNTY BARBOUR  
 QUADRANGLE PHILIPPI  
 LEASE OWNER BARBOUR REST & RETIREMENT HOME ASSOCIATION, INC. ACREAGE 14 76/100  
 GAS ROYALTY OWNER BARBOUR REST & RETIREMENT HOME ASSOCIATION, INC. LEASE ACREAGE 34 41/100  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 SET FORMATION HANDSET  
 OPERATOR EASTERN OVERTHrust ESTIMATED DEPTH 5600'  
 ADDRESS P.O. Box 600 DESIGNATED AGENT RICHARD L. HINCLE  
ANMOORE, W.Va. 26323 ADDRESS P.O. Box 600  
ANMOORE, W.Va. 26323