



1) Date: 27 Jan, 1984  
 2) Operator's Well No. Rexroad #1  
 3) API Well No. 47 - 001 - 2023  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas XXX /  
 B (If "Gas", Production XXX / Underground storage / Deep / Shallow XXXX /)
- 5) LOCATION: Elevation: 1662' Watershed: Glady Creek  
 District: Glade County: Barbour Quadrangle: Nestorville 7.5
- 6) WELL OPERATOR: FMF Oil and Gas Properties 7) DESIGNATED AGENT Paul Bowles  
 Address: P.O. Box 458 Address: P.O. Box 1386  
Belington, WV 26250 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name: Phillip L. Tracy  
 Address: Forrest Festival Terr. Apt 24  
Elkins WV 26241
- 9) DRILLING CONTRACTOR: Name: Fox Drilling Co Inc  
 Address: P.O. Box 129  
Glennville, WV 26351
- 10) PROPOSED WELL WORK: Drill XXX / Drill deeper / Redrill / Stimulate   
 Plug off old formation / Perforate new formation /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION: Fox Sand
- 12) Estimated depth of completed well, 5700 feet
- 13) Approximate trata depths: Fresh, 120 / 300 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: 150 Is coal being mined in the area? Yes / No-XXXX

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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11.75			X		30	30	to surf	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J55	23	X		950	950	to surf	Slurry 61' <i>per condition on reverse side of this page</i> Depths set 600sks or as req. by 15.01
Production	4 1/2	J55	10.5	X			5700		
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-001-2023 Date February 6, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires February 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BLANKET</b>	Agent: <u>ls</u>	Plat: <u>MH</u>	Casing <u>MH</u>	Fee <u>8811</u>
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*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

FMF Oil & Gas properties may use a 15.3 lb./gal. mixture of 77% Class A Cement, 20% Flyash, and 3% Calcium Chloride called Nowsco Slurry 61, as noted, on this well Rexrodd #1. The waiting time will be eight hours. Also, a weight measurement will be made on-site to assure that the cement slurry meets the minimum weight specifications of 15.3 lb./gal. A sample will be collected and after eight hours if the cement is not set up, additional time will be required.

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OIL & GAS DIVISION

DEPTH (feet)	APPROXIMATE GRAIN SIZE (mm)	APPROXIMATE PERCENTAGE (%)	ESTIMATED DEPTH OF COMPLETED WELL (feet)
30	20	100	120
30	30	100	150
30	40	100	180
30	50	100	210
30	60	100	240
30	70	100	270
30	80	100	300

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

Agent	Plan	Casing	Fee



1) Date: January 31, 19 84  
2) Operator's  
Well No. Rexroad #1  
3) API Well No. 47-001-2023  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name William L. Poling ex ux  
Address C/O Caton N. Hill Jr. Atty.

(ii) Name Phillipi, WV  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name None of record  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes NO

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Mark P Smythe  
this 1st day of February, 19 84.

My commission expires 1 year, 19 90.

[Signature]  
Notary Public, State - County Wetzel  
State of West Virginia

WELL OPERATOR FMF Oil and Gas Properties Inc

By Mark P Smythe  
Its Land Manager  
Address P.O. Box 458  
Belington, WV 26250  
Telephone \_\_\_\_\_

12/29/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

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INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

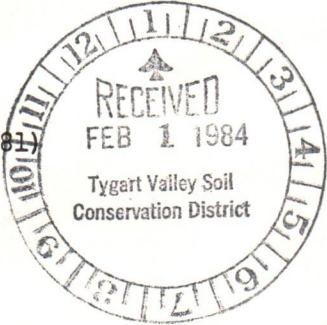
- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.      Grantee, lessee, etc.      Royalty      Book Page

12/29/2023



IV-9  
(Rev 8-81)



DATE JANUARY 27, 1984  
WELL NO. REXROAD #1  
API NO. 47 - 001 - 2023

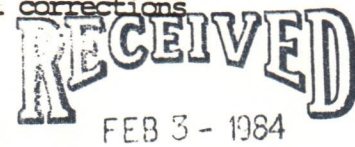
State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME FMF OIL & GAS PROPERTIES DESIGNATED AGENT PAUL BOWLES  
Address 537 SPRINGVALE RD, GREAT FALLS VA 22066 Address PO BOX 1386 CHARLESTON, WV 25325  
Telephone (703) 759-4545 Telephone 846-1775  
LANDOWNER VORLEY M. REXROAD SOIL CONS. DISTRICT TYGARTS VALLEY  
Revegetation to be carried out by FMF OIL & GAS PROPERTIES (Agent)

This plan has been reviewed by Tygart valley SCD. All corrections and additions become a part of this plan: 2-1-84 (Date)

Junior Helrich  
(SCD Agent)



ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>12" DIAMETER</u>	Material <u>EARTH</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-12</u>
Structure <u>ROAD DITCH</u> (B)	Structure <u>DRILL PIT (TEMPORARY)</u> (2)
Spacing <u>N/A</u>	Material <u>EARTH</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>N/A</u>
Structure <u>CROSS DRAIN</u> (C)	Structure <u>SEE NOTES ON BACK</u> (3)
Spacing <u>135' (AS REQ'D. PER GRADE)</u>	Material _____
Page Ref. Manual <u>2-1</u>	Page Ref. Manual _____

OIL & GAS DIVISION  
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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime GROUND AGRICULTURAL 2 Tons/acre  
or correct to pH 6.5

Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed\* KY TALL FESCUE 30 lbs/acre  
BIROSFOT TREFOIL 10 lbs/acre  
DOMESTIC RYE 10 lbs/acre

Treatment Area II

Lime GROUND AGRICULTURAL 2 Tons/acre  
or correct to pH 6.5

Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed\* KY TALL FESCUE 30 lbs/acre  
BIROSFOT TREFOIL 10 lbs/acre  
DOMESTIC RYE 10 lbs/acre

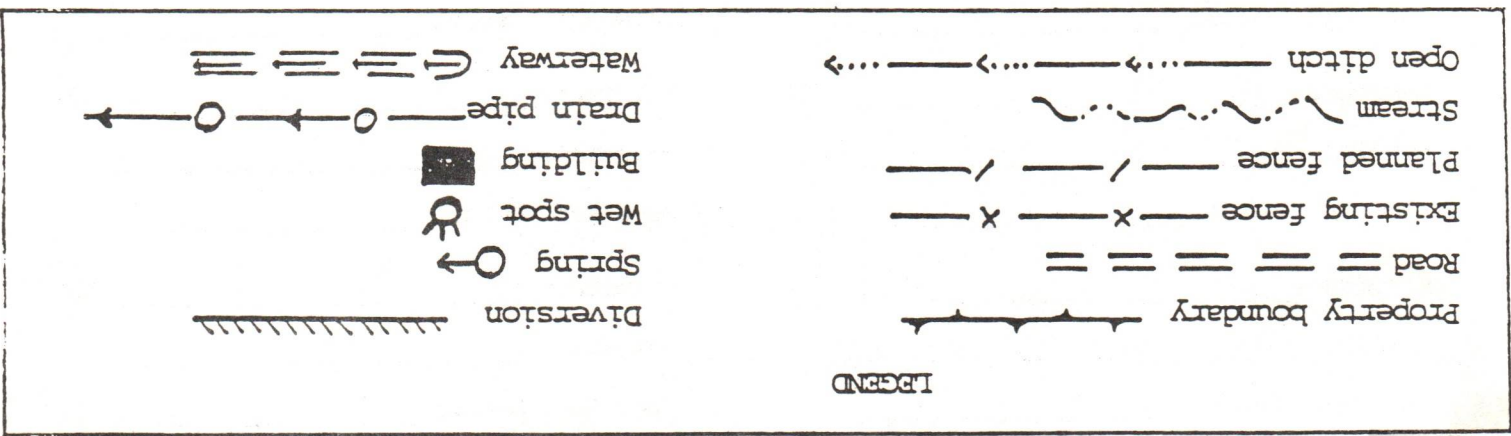
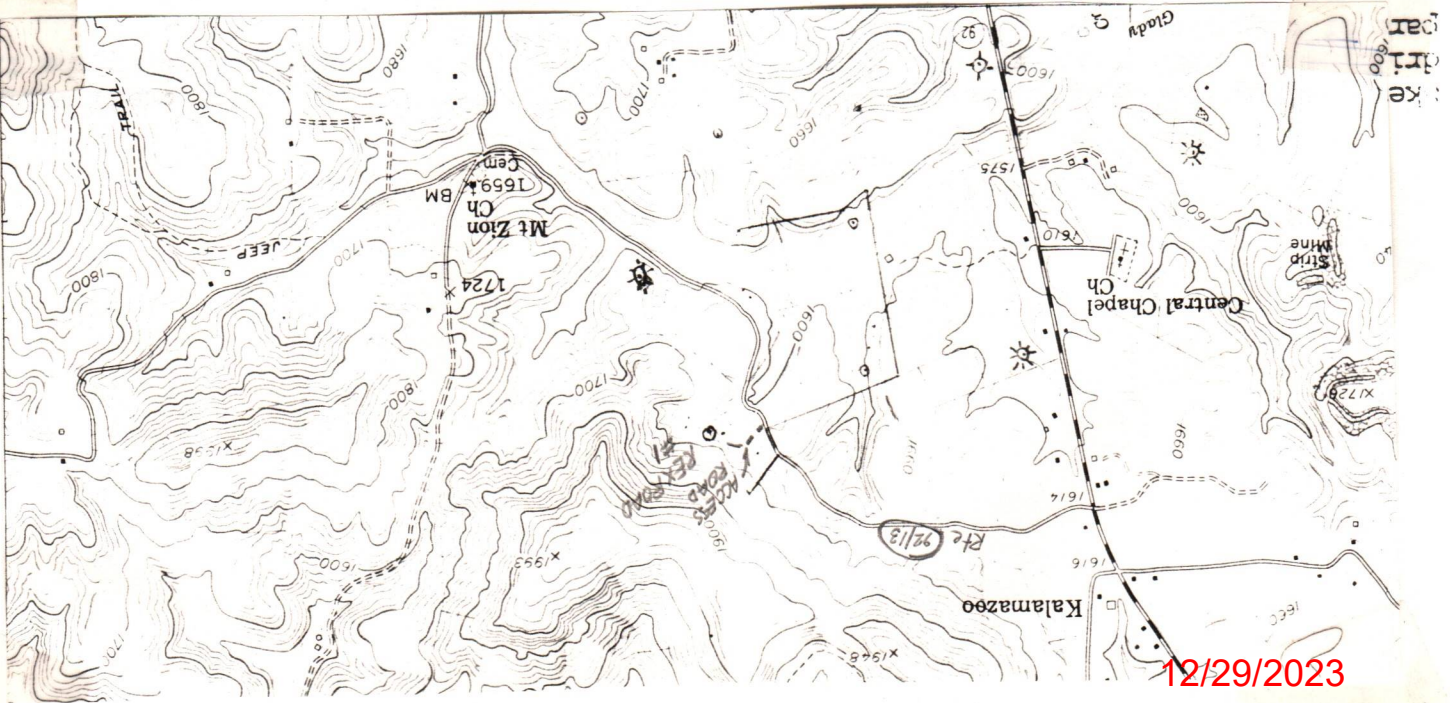
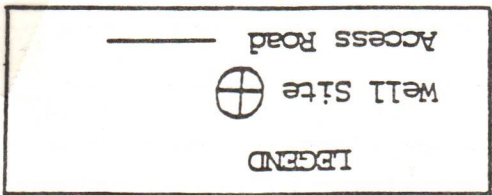
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY DENNIS L. FISHER 12/29/2023  
ADDRESS PO BOX 386  
PHILIPPI, WV 26416  
PHONE NO. 457-5417

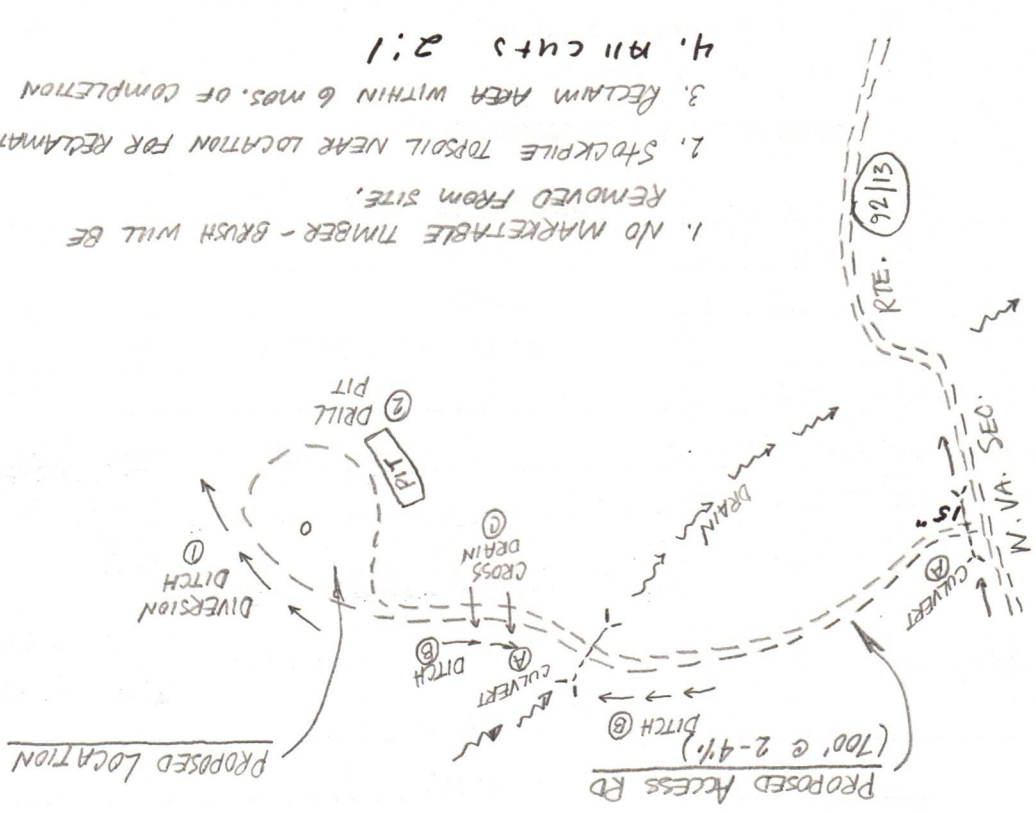
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Nestorville 7.5 min



1. NO MARKETABLE TIMBER - BRUSH WILL BE REMOVED FROM SITE.
2. STOCKPILE TOPSOIL NEAR LOCATION FOR RECLAMATION
3. RECLAIM AREA WITHIN 6 MOS. OF COMPLETION
4. ALL CUTS 2:1



NOT TO SCALE







1) Date: 27 Jan, 1984  
 2) Operator's Well No. Rezroad #1  
 3) API Well No. 47 001  
 State County Permit

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil xxx / Gas xxx /  
 B (If "Gas", Production xxx / Underground storage        / Deep        / Shallow xxxx /)
- 5) LOCATION: Elevation: 1062 Watershed: Glady Creek  
 District: Glade County: Barbour Quadrangle: Nestorville 7.5
- 6) WELL OPERATOR PMF Oil and Gas Properties 7) DESIGNATED AGENT Paul Bowles  
 Address P.O. Box 458 Address P.O. Box 1386  
Belington, WV 26250 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phillip L. Tracy Name Fox Drilling Co. Inc  
 Address Forrest Festival Terr. Apt 24 Address P.O. Box 129  
Elkins WV 26241 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill xxx / Drill deeper        / Redrill        / Stimulate X /  
 Plug off old formation        / Perforate new formation        /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Fox Sand  
 12) Estimated depth of completed well, 3700 feet  
 13) Approximate trata depths: Fresh, 120/300 feet; salt,        feet.  
 14) Approximate coal seam depths: 150 Is coal being mined in the area? Yes        / No xxxx /

**15) CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>1.75</u>					<u>30</u>	<u>30</u>	<u>to surf</u>	Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>5/8</u>	<u>J55</u>	<u>23</u>	<u>X</u>		<u>990</u>	<u>950</u>	<u>to surf</u>	<u>Slurry 61</u>
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5</u>	<u>X</u>			<u>5700</u>	<u>600sks</u>	Depths set
Tubing									Perforations:
Liners									Top Bottom

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The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**OIL & GAS DIVISION  
 DEPT. OF MINES**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)  
 NAME: \_\_\_\_\_  
 By MH \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)  
William L. Poling Date: 1-22-84  
 (Signature)  
Caton M. Kelly, Jr., Ethel Fry Date: \_\_\_\_\_  
 (Signature)



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



THIS OIL AND GAS LEASE, Made this 24 day of October, 1983, by and between VORLEY M. REXROAD and RUTH REXROAD, his wife, hereinafter called LESSORS, and FMF OIL & GAS PROPERTIES, INC., a West Virginia corporation, hereinafter called LESSEE.

1. For and in consideration of the sum of One Dollar (\$1.00), the receipt of which is hereby acknowledged, and of the covenants and agreements herein, Lessors do hereby lease unto the Lessee, its successors and assigns, for its exclusive use and possession, for the purpose of exploring, operating for, producing, removing and marketing oil and gas, or either of them, and/or their constituents and related by-products, by methods now known or hereafter discovered, the oil and gas underlying that certain tract of real estate situate in Glade District, Barbour County, West Virginia, containing 82.5 acres, more or less, and being the same tract of oil and gas described as Tract 1 in the Deed of Partition dated September 6, 1983, between William L. Poling, et ux., of record in the Clerk's Office of the County Commission of Barbour County, West Virginia, in Deed Book 302, page 74.

2. Lessee shall have all privileges and rights of way necessary or convenient for the purposes of this lease, including, but not limited to, the right to inject gas, air, water and other fluids into the formation in said land for recovering and producing the oil and gas; installing tanks, structures, and other equipment and appliances to take care of such products; laying pipelines on and across the leased premises for the purpose of transporting oil, gas, steam, or water therein from and to wells and pipelines on the premises and adjoining farms; and rights of way for access roadways.

3. It is agreed that this lease shall remain in force for a primary term of Eighteen (18) months from this date and as long thereafter as operations for oil and gas are being conducted on the premises, or oil and/or gas are produced in paying quantities therefrom. It is expressly agreed that within Ninety (90) days from the date of this agreement, Lessee shall drill one well on the subject premises or this lease will automatically terminate and Lessee shall forfeit all payments previously made to Lessors. It is further agreed that a second well shall be drilled on the premises within Six (6) months of the date of this agreement, and that a third well shall be drilled within the primary term of this lease. If said second or third wells are not drilled within the time prescribed, then this lease shall terminate, except with respect to a area within a raddius of 1500 feet around the completed well or wells.

4. The Lessee covenants and agrees:

1st - to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipeline, tanks or other facilities in which the Lessee may connect with its wells a royalty of one-eighth (1/8) of the oil and gas produced and saved from the leased premises or, at Lessee's option, it may sell such one-eighth of the oil produced and pay to the Lessors the price received from such sale:

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12/29/2023  
FEB 3 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

OCT 26 AM 11:40  
O/S 97 PAGE 333  
GLENN G. PROBST, CLERK

hereby certify that the foregoing writing, with Certificate thereto annexed, was this day produced to me in my office and duly admitted to record.

Witness my hand. *Glenna G. Probst* CLERK.

FEE PAID \$1.50



2nd - to pay a royalty of one-eighth (1/8) of the price received by Lessee at the well of the gas from each well drilled on the premises; provided that the Lessee shall pay to the Lessors an amount equal to the pro-rated annual amount of \$495.00, for any period of time after a well is completed while, through lack of market or available pipeline, gas therefrom is not sold or used off the premises, and while said payments are made, such well shall be deemed to be a paying well for the purpose of continuing the lease in force and effect. Lessee shall use reasonable diligence to market the gas capable of being produced from the leased premises but shall be under no obligation to market such gas under conditions which, in Lessee's good faith judgment, are unsatisfactory.

5. All payments may be made directly to the Lessors by check mailed to

Vorley M. Rexroad  
1174 Daleview Drive  
McLean, Virginia 22102

No change of ownership in the leased premises or in the rentals or royalties, shall be binding on the Lessee until after notice to the Lessee in writing, together with a certified copy of the written transfer or assignment.

6. If Lessors own less than a full interest in the oil and gas estate, then the royalties and rentals herein provided shall be paid to them only in proportions which their interest bears to the whole interest in the oil and gas estate.

7. If Lessors own the surface, or any part thereof, they may lay a line to one producing gas well and take gas therefrom free for their own domestic use in one dwelling house on said land, out of any surplus over what Lessee may require to operate the lease, and subject to the use, operation, maintenance pumping and right of abandonment of the well by Lessee. Lessors are to provide economical appliance and to use said gas at their own risk, subject to reasonable rules and regulations of Lessee, or, if Lessors do not own any part of the surface, Lessee may, at its option and free of any charge from Lessors, permit the surface owner to use free gas under the foregoing conditions, but limited to 200,000 cubic feet per year.

8. Lessee shall have the privilege of using free sufficient water from the premises necessary for drilling and operating thereon and may at any time remove all fixtures and machinery placed on said premises, including the right to draw and remove casing.

9. It is agreed that if Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and continue so long as such operations are prosecuted. "Operations" shall be deemed to commence when the first material or equipment is placed on the leased premises, or when the first work necessary for dilling (other than surveying or staking the location), is done thereon. If, after the expiration of the primary term of this lease, production from the leased premises shall cease from any cause, the lease shall not terminate if Lessee resumes operations within Sixty (60) days from such cessation and this lease shall remain in force during the prosecution of such operations, and if production results therefrom, then as long as oil or gas is produced in paying quantities.

10. Lessee is authorized to deduct from any royalty payment, Lessor's proportionate part of all the excise, depletion, privilege, and/or production tax levied, assessed or charge on or against the oil and gas produced from the premises.

11. Lessee, his successors and assigns, shall have the right at any time to surrender the lease or any part thereof after which time all pay-

12/29/2023

FILED

SEP 28 11:11:40

O/S 97 PAGE 333

GLENN G. PROBST, CLERK

FEE PAID \$1.50

FEE PAID \$1.50

hereby certify that the foregoing writing, with Certificate thereto annexed, was this day produced to me in my office and duly admitted to record.

Witness my hand. *Glenna G. Probst* CLERK.



ments and liabilities hereunder shall cease and terminate, and if the whole is surrendered, then this lease shall become null and void. The surrender may be made to the Lessors, their heirs or assigns, by delivery of an executed surrender in person or by mail addressed to said persons, or by recording a duly executed surrender in the County Clerk's Office.

12. The Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied or assessed on or against the leased property; and in the event it exercises said option, it shall be subrogated to the right of the holders thereof and may reimburse itself by applying any royalty or rentals accruing thereunder to the discharge of such charges.

13. No default shall be declared against the Lessee by the Lessors for failure of the Lessee to make any payment or perform any condition provided for herein unless the Lessee shall refuse or neglect to pay or perform the same within Thirty (30) days after having received written notice by certified mail from the Lessors of their intention to declare such default.

14. In the event of force majeure, or Lessee's inability, anticipator or otherwise, to market oil or gas from the property to the nearest pipeline company at the then maximum lawful price for the oil and gas of the same vintage, upon notice thereof to Lessors, all time periods provided for herein shall be tolled during such period, provided Lessee shall pay delay rentals at the rate of \$6.00 per acre per annum.

15. This lease shall be binding upon the parties thereto, their heirs, successors and assigns.

WITNESS the following signatures:

*Vorley M. Rexroad*  
Vorley M. Rexroad  
*Ruth Rexroad*  
Ruth Rexroad

STATE OF Virginia,  
COUNTY OF Fairfax,

SS:

The foregoing instrument was acknowledged before me this 24<sup>th</sup> day of October, 1983, by Vorley M. Rexroad and Ruth Rexroad.  
My Commission expires April 1, 1984.



*[Signature]*  
NOTARY PUBLIC

This instrument prepared by  
Gerald M. Fogg  
Attorney at Law  
Philippi, WV

12/29/2023

24-5-18  
BARBOUR COUNTY, W.V.  
FILED OR RECORDED  
OCT 26 11:11 AM '83  
97 PAGE 333  
GLENNA G. PROPST, CLERK

STATE OF WEST VIRGINIA, County of Barbour, To-wit:  
I, Glenna G. Propst, Clerk of the County Commission of said County, do hereby certify that the foregoing writing, with Certificate thereto annexed, was this day produced to me in my office and duly admitted to record.

Witness my hand. *Glenna G. Propst* CLERK.

FEE PAID \$: 50



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION  
STATUS INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

Permit No. 001-2023 County. Barbour  
 Company. J.M.F. oil & Gas Farm. Foley  
 Inspector. Phillip Gray Well No. 1  
 Date. 4-30-86 Issued. 2-06-84

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

**RECEIVED**  
DEPARTMENT OF ENERGY  
OIL AND GAS

MAY 12 1986

COMMENTS: cancel

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.

SIGNED: Phillip Gray  
 DATE: 4-30-86 12/29/2023





STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

ARCH A. MOORE, JR.  
 Governor

John Johnston  
 Director

May 14, 1986

FMF Oil & GAs Properties  
 Post Office Box 458  
 Belington, West Virginia 26250

In Re: Permit No: 47-001-2023  
 Farm: William Poling etux  
 Well NO: Rexroad 1  
 District: Glade  
 County: Barbour  
 Issued: 2-06-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

     Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

     Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

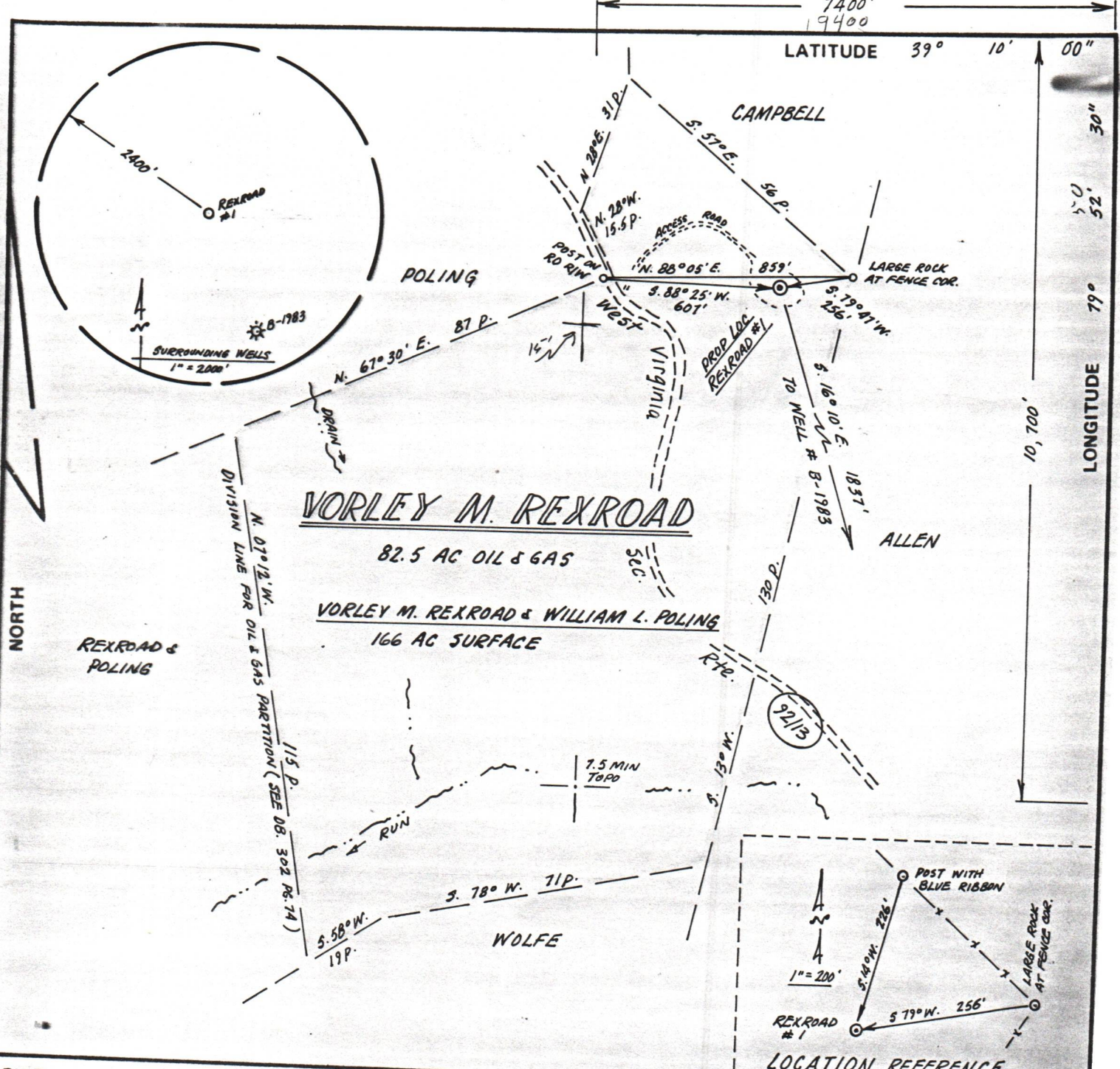
Respectively,

Theodore M. Streit  
 Deputy Director--Inspection & Enforcement

TMS/ nw

12/29/2023





**VORLEY M. REXROAD**

82.5 AC OIL & GAS

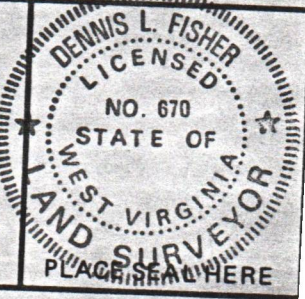
**VORLEY M. REXROAD & WILLIAM L. POLING**

166 AC SURFACE

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION BENCH MARK AT MT. ZION CHURCH, ELEV 1659

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Dennis L. Fisher  
 R.P.E. \_\_\_\_\_ L.L.S. 670



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE JANUARY 27, 19 84  
 OPERATOR'S WELL NO. REXROAD #1  
 API WELL NO. \_\_\_\_\_

47 - 001 - 2023  
 STATE COUNTY PERMIT

*Cancelled*

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1662 WATER SHED UNNAMED RUN OF GLADY CREEK  
 DISTRICT GLADE COUNTY BARBOUR  
 QUADRANGLE NESTORVILLE 7.5 MIN

SURFACE OWNER VORLEY M. REXROAD ACREAGE 82.5 AC.  
 OIL & GAS ROYALTY OWNER VORLEY M. REXROAD & WILLIAM L. POLING LEASE ACREAGE 166 AC.  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

12/29/2023

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION FOX ESTIMATED DEPTH 5700'  
 WELL OPERATOR FMF OIL & GAS PROPERTIES DESIGNATED AGENT PAUL BONLES  
 ADDRESS 537 SPRINGVALE ROAD ADDRESS PO BOX 1386  
GREAT FALLS, VA. 22066 CHARLESTON, WV 25325