



1) Date: 30 April, 1984
 2) Operator's Well No. J-946
 3) API Well No. 47 - 001 - 2064
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1715' / Watershed: Brushy Fork
 District: Cove / County: Barbour / Quadrangle: Colebank
- 6) WELL OPERATOR J&J Enterprises, Inc. / 7) DESIGNATED AGENT Richard Reddecliff
 Address PO Box 48 / Address PO Box 48
Buckhannon, WV 26201 / Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) DRILLING CONTRACTOR:
 Name Phillip Tracy / Name S. W. Jack Drilling, Inc.
 Address General Delivery / Address PO Box 48
Ellamore, WV 26267 / Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5800' feet
- 13) Approximate strata depths: Fresh, 56' feet; salt, 0' feet.
- 14) Approximate coal seam depths: 120-400' Is coal being mined in the area? Yes

RECEIVED
 MAY 3 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	1 13/4	H-40	42	X		30	0	0sks.	Kinds
Fresh water	8 5/8	ERW	23	X		1200	1200	To surface	<u>NEAT</u>
Coal	8 5/8	ERW	23	X		1200	1200	To surface	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	X		5750	5750	350 sks.	Depths <u>As req. by Rule 15.01</u>
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-001-2064 / Date May 23, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires May 23, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>[Signature]</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>1539</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File



1) Date: 30 April 84
2) Operator's Well No. 001 - 2084
3) API Well No. 47 - 001 - 2084
Permit County State

FORM IV-2(B) FILE COPY Reverse

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: B. (Il "Gas", Production) Underground storage / Shallow / Deep / X
Elevation: 1151' / Washed: BRYAN HORN
District: Cove / County: BARBOUR / Quadrangle: COLEBANK
2) WELL OPERATOR: J&L Enterprises, Inc. / Address: PO Box 48, Buckhannon, WV 26201
3) DESIGNATED AGENT: Richard Redberger
4) OIL & GAS INSPECTOR TO BE NOTIFIED: General Brewery / Address: PO Box 48, Buckhannon, WV 26201
5) DRILLING CONTRACTOR: J. W. Jack Drilling, Inc. / Address: PO Box 48, Buckhannon, WV 26201
6) PROPOSED WELL WORK: Drill / Drill / deep / Redrill / Summate
7) GEOLOGICAL TARGET FORMATION: ILLINOIS
8) Estimated depth of completed well: 5800' / 5800' / 5800'
9) Approximate true depth: 5800' / 5800' / 5800'
10) Approximate coal seam depth: 120-150' / 120-150' / 120-150'

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MAY 3 - 1984

DEPT. OF MINES
OIL & GAS DIVISION

Casing or Tubing Type	Size	Grade	Specifications		Footage Intervals		Lat in well	Cement	Remarks
			Weight per ft	Class	For drilling	Lat in well			
Conductor	13 1/4" x 40	42	X	30	0				
Open hole	8 5/8" x 23	23	X	1200	1200				
Intermediate	8 5/8" x 23	23	X	1200	1200				
Production	4 1/2" x 20	20	X	5750	5750				

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)

Application received _____ Follow-up inspection(s) _____

Well work started _____

Completion of the drilling process _____ Permit number 47-001-2084

Well Record received _____
This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent provisions subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or the contractor shall notify the district oil and gas inspector 24 hours before actual permitted work has commenced.)

Reclamation completed _____
The permitted work is as described in the Notice and Application, plan, and reclamation plan, subject to any modifications and conditions shown on the reverse hereof. Permit expires _____

OTHER INSPECTIONS

Reason: _____
Reason: _____

Blanket	Agent	Plan	Casing	Fee



1) Date: 30 April, 19 84
 2) Operator's Well No. J-946
 3) API Well No. 47 001
 State County Permit

RECEIVED
MAY 08 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- OIL & GAS DIVISION
DEPT. OF MINES
- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1715' Watershed: Brushy Fork
 District: Cove County: Barbour Quadrangle: Colebank
- 6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Reddecliff
 Address PO Box 48 Address PO Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name S. W. Jack Drilling, Inc.
 Address General Delivery Address PO Box 48
Elk Lanes, WV 26267 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5800' feet
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- 14) Approximate coal seam depths: 120-400' Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	13/4	H-40	42	X		30	0	0 sks.	Kinds	
Fresh water	8 5/8	ERW	23	X		1200	1200	To surface		
Coal	8 5/8	ERW	23	X		1200	1200	To surface	Sizes	
Intermediate										
Production	4 1/2	J-55	10.5	X		5750	5750	350 sks.	Depths set as req. by Rule 15.01	
Tubing									Perforations:	
Liners									Top Bottom	

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: May 3, 19 84

By Richard Reddecliff
 Its Manager at Properties

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
John R. Adams, etal	Beckler Energy, Inc.	All of 1/8-100%	96 339

Beckler Energy, Inc.

J&J Enterprises, Inc.

97 411

1) Date: May 2, 19 84
2) Operator's Well No. J-946
3) API Well No. 47 - 001 - 2064
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name John R. Adams
Address Rt. # 2, Box 622
Philippi, WV 26416

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____

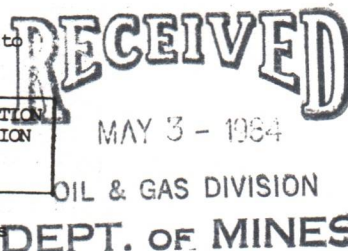
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Sarah Mellon Scaife Fnd.
Address Eastern Assoc. Coal Corp.
Charleston National Bank
Name as trustee
Address List Attached

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.



Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Richard Reddecliff

this 2 day of May, 19 84.
My commission expires 10/16, 19 89.

Sandra S. Coxfield
Notary Public, Upshur County,
State of West Virginia

WELL OPERATOR J&J Enterprises, Inc.
By [Signature]
Its Designated Agent
Address P.O. Box 48
Buckhannon, WV 26201
Telephone 472-9403

The coal estate is presently owned as follows:

Sarah Mellon Scaife Foundation
c/o Mr. Richard Larry
P. O. Box 268
Pittsburgh, PA 15230

1/8 Interest

Eastern Associated Coal Corporation
Koppers Building
Pittsburgh, PA 15219

1/2 Interest

The Charleston National Bank,
as Trustee
P. O. Box 1113
Charleston, WV 25324

ATTENTION: Barbara Hively

3/8 Interest


RECEIVED


MAY 3 - 1984

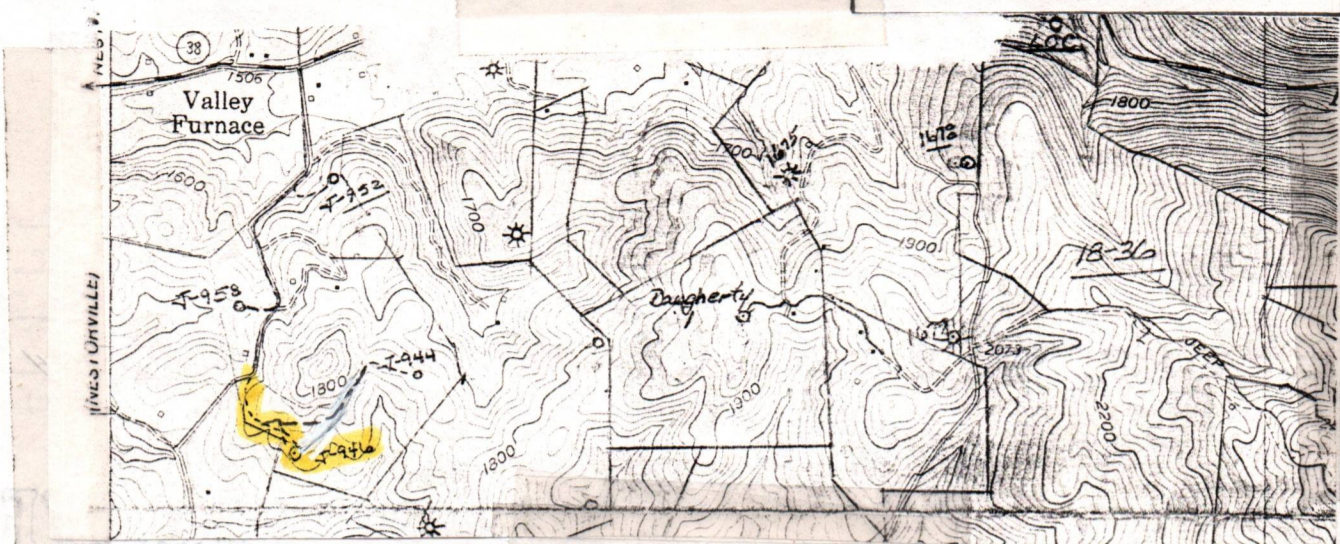
OIL & GAS DIVISION
DEPT. OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Colebank

LEGEND

Well Site 











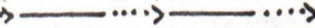

Access Road 



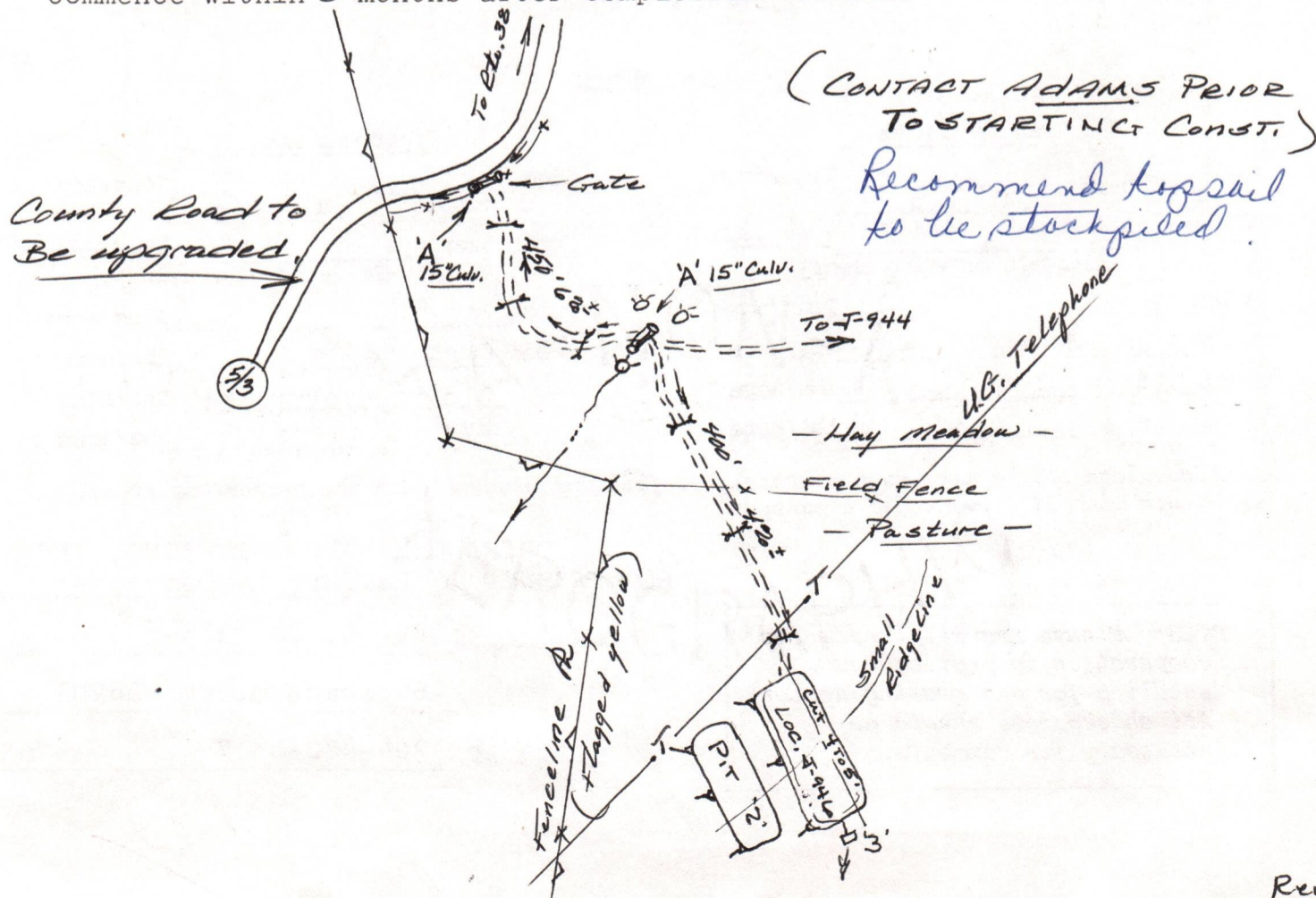
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

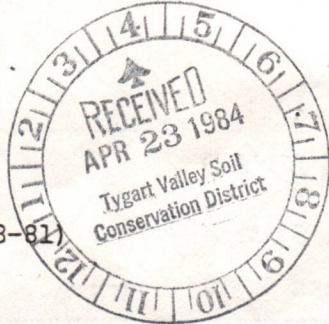
LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

- All cuts to be on a 2:1 slope unless in rock.
- Drainage to be maintained after completion of well and seeding to commence within 6 months after completion of well.



IV-9
(Rev 8-82)



DATE 20 April, 1984
WELL NO. J-946
API NO. 47-001-2064

State of West Virginia
Department of Mines
Oil and Gas Division

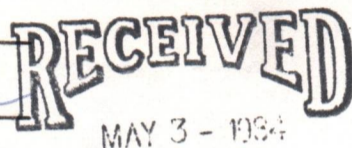
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J&J Enterprises, Inc.
Address PO Box 48
Buckhannon, WV 26201
Telephone 304-472-9404
LANDOWNER John B. Adams
Rt. 2 Box 622
Phillippi, WV 26416
Revegetation to be carried out by J&J Enterprises, Inc. (Agent)

DESIGNATED AGENT Richard Reddick
Address PO Box 48
Buckhannon, WV 26201
Telephone 304-472-9404
SOIL CONS. DISTRICT Tygart Valley

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan: 4/30/84

(Date)
Jean Freeman
(SCD Agent)



ACCESS ROAD
Structure Culverts (A)
Spacing As shown and as needed.
(15" min. when leaving State road.)
Page Ref. Manual 2-7
Structure Drainage Ditch (B)
Spacing To be constructed along access
road.
Page Ref. Manual 2-12
Structure Cross Drains (C)
Spacing 5%-135' 15%-60'
10%-80' 20%-45'
Page Ref. Manual 2-4

LOCATION OIL & GAS DIVISION
Structure Diversions (1) DEPT. OF MINES
Material Soil (2% max. slope)
Page Ref. Manual 2-12
Structure Drilling Pit (2)
Material Soil
Page Ref. Manual -----
Structure Sediment trap (3)
Material Soil
Page Ref. Manual -----

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

HAY MEADOWS

REVEGETATION

Treatment Area I
Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch 2 Tons/acre
Seed* Orchard Grass 30 lbs/acre
Lidina Clover 10 lbs/acre
Rye 5 lbs/acre

Treatment Area II
Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch 2 Tons/acre
Seed* Orchard Grass 30 lbs/acre
Lidina Clover 10 lbs/acre
Rye 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

OSTRANDER LAND SURVEYING, INC.
PLAN PREPARED BY Rexford L. Ostrander

ADDRESS Rt. 2, Box 375-6
Buckhannon, WV 26201
PHONE NO. 304-472-0817

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

★ U.S.G.P.O. 1983-403-517

P 534 4J2 85D
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL

(See Reverse) J-946

Sent to	Eastern Assoc. Coal Corp.
Street and No.	Koppers Building
PO, State and ZIP Code	P.O. Pittsburg, Pa. 15219
Postage	\$
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<input checked="" type="checkbox"/>
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	MAY 1 1984

★ U.S.G.P.O. 1983-403-517

P 534 4J2 85J
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL

(See Reverse) J-946

DEPT. OF MINES
 OIL & GAS DIVISION
 RECEIVED
 MAY 3 - 1984
 534 4J2 85J

Sent to	Sarah Mellon Scaife Fnd
Street and No.	PO Box 268
PO, State and ZIP Code	P.O. Pittsburg, Pa. 15230
Postage	\$
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<input checked="" type="checkbox"/>
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	MAY 1 1984

★ U.S.G.P.O. 1983-403-517

P 534 4J2 852
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL

(See Reverse) J-946

Sent to	John R. Adams
Street and No.	Rt. 2, Box 622
PO, State and ZIP Code	Phillippi, WV 26416
Postage	\$
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<input checked="" type="checkbox"/>
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	MAY 1 1984

★ U.S.G.P.O. 1983-403-517

P 534 4J2 849
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL

(See Reverse) J-946

Sent to	The Charleston Nat Bank
Street and No.	PO Box 1113
PO, State and ZIP Code	Charleston, WV 25324
Postage	\$
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<input checked="" type="checkbox"/>
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	MAY 1 1984



J & J ENTERPRISES, INC.

P. O. BOX 48, BUCKHANNON, WEST VIRGINIA 26201 · TEL. 304/472-9403-09

June 27, 1985

RECEIVED
JUN 28 1985

Department of Mines
Oil and Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311
Attn: Charlotte

**OIL & GAS DIVISION
DEPT. OF MINES**

Dear Charlotte:

Please cancel the permit and release the bond on the following wells because we don't intend to drill them.

J-831	017-3280	J-1059	001-2149
J-877	095-1058	J-1014	001-2094
J-876	095-1057	J-1015	001-2096
JK-969	095-1069	J-1016	001-2095
JK-970	095-1071	J-952	001-2066
JK-971	095-1070	J-958	001-2065
JK-972	095-1072	J-944	001-2063
JK-892-R	017-3356	J-946	001-2064
JK-955	017-3318	J-1109	001-2212
J-1001	001-2102	J-1111	001-2210
J-1002	001-2103	J-993	001-2101
J-1003	001-2114	J-1110	001-2211
J-1004	001-2113		
J-1021	001-2115		
J-935	001-2110		
J-936	001-2111		
J-937	001-2112		
J-1033	001-2144		

If you have any questions, please give me a call.

Sincerely,

J & J ENTERPRISES, INC.

Joyce Davis
Land Department

Enclosure
jd

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

1 OCT 1985
 RECL. CHAS.

Permit No. 001-2064 County. Barbour / Cove
 Company. J & J Enterprises, Inc. Farm. John R. Adams
 Inspector. Donald Ellis Well No. J-946
 Date. September 3, 1985 Issued. 5-23-84

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Company States wells will not be drilled - Please Cancel Permit
if location not disturbed and no reclamation required.....

I have inspected the above well and (Have/~~Have Not~~) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.

SIGNED: *Donald Ellis*
 DATE: 9-24-85



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

October 8, 1985

J & J Enterprises, Incorporated
 Post Office Box 48
 Buckhannon, West Virginia 26201

In Re: Permit No: 47-001-2064
 Farm: John R. Adams
 Well NO: J-946
 District: Cove
 County: Barbour
 Issued: 5-23-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

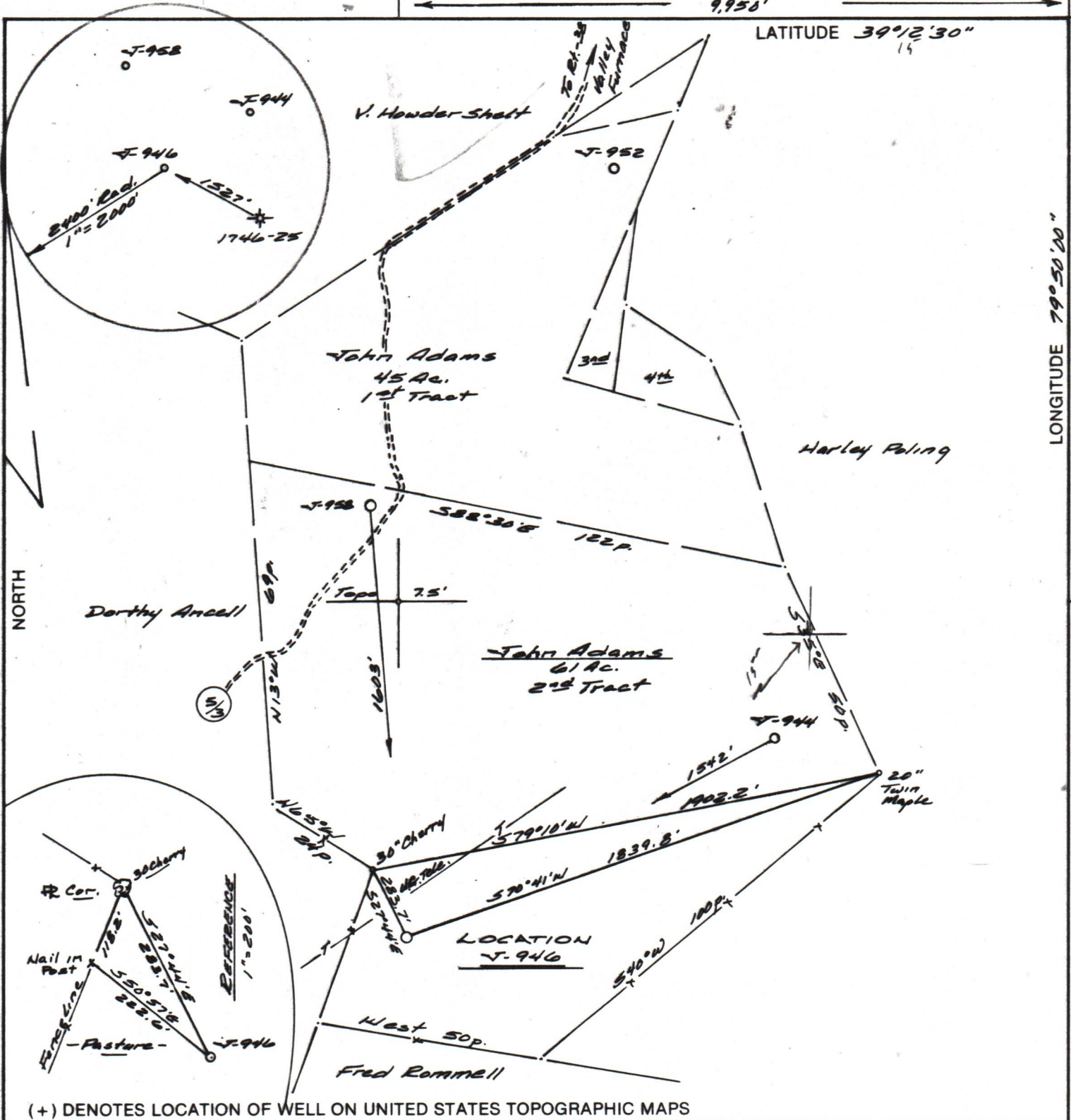
Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/nw



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-39
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot Elev. - 1506' at Valley Furnace.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Rayford S. Ostendy
 R.P.E. _____ L.L.S. 555
Buckhannon, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE 14 April, 19 84
 OPERATOR'S WELL NO. J-946
 API WELL NO. 47-001-2064

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1715' WATER SHED Brushy Fork
 DISTRICT Cove COUNTY Barbour
 QUADRANGLE Colabank

SURFACE OWNER John R. Adams ETAL ACREAGE 61
 OIL & GAS ROYALTY OWNER John R. Adams ETAL LEASE ACREAGE 109
 LEASE NO. J-1484

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION Haverty ESTIMATED DEPTH 5800'
 WELL OPERATOR JET ENTERPRISES, INC. DESIGNATED AGENT RICHARD REDDECLIFF
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, W.Va. 26201 Buckhannon, W.Va. 26201

FORM IV-6 (8-78)
 H.T. HALL

COUNTY NAME Barbour
 PERMIT 2064