

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: Elevation 1500
 2) WELL OPERATOR: Paul W. Garrett, P.O. Box 15746, Pittsburgh, PA 15244
 3) DRILLING CONTRACTOR: Sam Jack Drilling Co., P.O. Box 48, Buckannon, WV 26201
 4) PROPOSED WELL WORK: Plug off old formation
 5) GEOLOGICAL TARGET FORMATION: Benson
 6) APPROXIMATE DEPTH OF COMPLETED WELL: 117.217, 437.767
 7) APPROXIMATE DEPTH OF THE HEAD: 162.37, 117

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

11/10/2023



WW-9



DATE October 21, 1985

WELL NO. CNG #2242

State of West Virginia API NO. 047 -001 -2280

Department of ENERGY
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

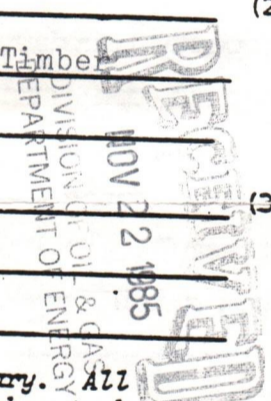
COMPANY NAME CNG Development Company DESIGNATED AGENT Gary Nicholas
 Address 1 Park Ridge Ctr., Pittsburgh, PA 15244 Address Rt. 2, Box 698, Bridgeport, WV 26330
 Telephone 412-787-4051 Telephone 304-623-8842
 LANDOWNER Daywood Foundation SOIL CONS. DISTRICT Tygart Valley
 Revegetation to be carried out by CNG Development Co., Gary Nicholas (Agent)

This plan has been reviewed by Tygart Valley SCD, All corrections and additions become a part of this plan: 10-26-85 (Date)
Glenor Redick (SCD Agent)

ACCESS ROAD

LOCATION

- | | |
|--|---|
| Structure <u>Cross Drain</u> (A)
From 3% grade (every 212')
Spacing <u>to 18% grade (every 51')</u>
Page Ref. Manual <u>2-1</u> | Structure <u>Diversion Ditch</u> (1)
Material <u>Earthen</u>
Page Ref. Manual <u>2-12</u> |
| Structure <u>Broad Based Dip</u> (B)
As illustrated with
Spacing <u>stone or timber</u>
Page Ref. Manual <u>2-3</u> | Structure <u>Rip Rap</u> (2)
Material <u>Stone or Timber</u>
Page Ref. Manual <u>2-9</u> |
| Structure <u>Drainage Ditch</u> (C)
As illustrated on
Spacing <u>upper road cuts</u>
Page Ref. Manual <u>2-3</u> | Structure <u>None</u> (3)
Material _____
Page Ref. Manual _____ |



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
 Lime As determined by pH test Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay or Straw 2 Tons/acre
 Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

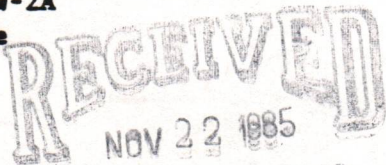
Treatment Area II
 Lime As determined by pH test Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay or Straw 2 Tons/acre
 Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY LAND SURVEYING 11/10/2023
 ADDRESS 1412 N. 18th Street
Clarksburg, WV 26301
 PHONE NO. 304-623-1214

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

1) Date: November 6, 1985
Operator's
2) Well No. 2242
3) API Well No. 47 - 001 - 2280
State County Permit



DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (1) COAL OPERATOR

Address _____

(i) Name Daywood Foundation, Inc.

Address 1200 Charleston National Plaza
Charleston, WV 25305

(ii) Name Lucille Chesser

Address Walnut Street
Philippi, WV 26416

(iii) Name _____

Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Daywood Foundation, Inc.

Address 1200 Charleston National Plaza
Charleston, WV 25301

Name Lucille Chesser

Address Walnut Street
Philippi, WV 25416

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name See Attached Sheet

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WV-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WV-6, and
- (3) The Construction and Reclamation Plan on Form WV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WV-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

WELL OPERATOR CNG Development Company

By Paul W. Garrett

Its Manager, Well Programs

Address P.O. Box 15746

Pittsburgh, PA 15244

Telephone (412) 787-4090

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Paul W. Garrett

this 6th day of November, 1985

My commission expires 12/19, 1988

Notary Public, Allegheny County, State of Pennsylvania

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>page</u>
Ruth Woods Dayton	Hope Natural Gas Company	1/8	53	226
to	Consolidated Gas Supply	1/8		
to	Consolidated Gas Trans.	1/8		



1) Date: November 6, 1985
 2) Operator's Well No. 2242
 3) API Well No. 47
 State _____ County _____ Permit _____

RECEIVED
DEC - 3 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1580 / Watershed: Hoats Hollow of Laurel Creek
 District: Cove / County: Barbour / Quadrangle: Hasterville
- 6) WELL OPERATOR CNG Development Co CODE: _____ 7) DESIGNATED AGENT Gary Nicholas
 Address c/o Paul W. Garrett, P.O. Box 13746 Address Crosswind Corporate Park
Pittsburgh, PA 15244 Rt. 2, Box 698, Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Donald Ellis 9) DRILLING CONTRACTOR:
 Name _____ Name Sam Jack Drilling Co.
 Address 2604 Crab Apple Lane Address P.O. Box 46
Fairmont, WV 26554 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Barnson
- 12) Estimated depth of completed well, 3980 feet
- 13) Approximate strata depths: Fresh, 117, 217, 437, 767 feet; salt, _____ feet.
- 14) Approximate coal seam depths: 162, 37, 117 Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cable feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	<u>11-3/4</u>	<u>B-40</u>	<u>42</u>	<input checked="" type="checkbox"/>		<u>40</u>	<u>40</u>	<u>To Surface</u> <u>By Rule 15.05</u>
Coal								Sizes
Intermediate	<u>8-5/8</u>	<u>X-42</u>	<u>23</u>	<input checked="" type="checkbox"/>		<u>1000</u>	<u>1000</u>	<u>To Surface</u> <u>By Rule 15.05</u>
Production	<u>4-1/2</u>	<u>J-55</u>	<u>10.3</u>	<input checked="" type="checkbox"/>		<u>3980</u>	<u>3980</u>	<u>200-400</u> <u>By Rule 15.01</u>
Tubing	<u>1-1/2</u>	<u>GN-95</u>	<u>2.75</u>	<input checked="" type="checkbox"/>				Depths set
Liners								Perforations:
								Top: _____ Bottom: _____

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: The Daywood Foundation, Inc

By Tracy H. Gilbert

Its Secretary Date 11/22/85

(Signature) _____ Date _____

(Signature) _____ Date _____

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials

THE DAYWOOD FOUNDATION, INC

BY

11/10/2023

SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS
DRILLING PIT WASTE DISCHARGE

1. Company Name CNG Development Company
2. Mailing Address Route 2, Box 698, Bridgeport, WV 26330
street city state zip
3. Telephone (304) 623-8840 4. Well Name CNGD 2242
5. Latitude 4,435' South of 39-12-30 Longitude 5,290' West of 79-57-30
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-001-2280
8. County Barbour 9. Nearest Town Arden, WV
10. Nearest Stream Moats Hollow 11. Tributary of Laurel Creek
12. Will Discharge be Contracted Out? yes X no
13. If Yes, Proposed Contractor PKC
Address 44 Baltimore St., Westover, WV 26505
Telephone (304) 291-5960
14. Proposed Disposal Method: UIC Land application X
 Off Site Disposal Reuse Centralized Treatment
 Thermal Evaporation Other
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

11/10/2023

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- 1. Show to whom, date and address of delivery.
- 2. Restricted Delivery.

3. Article Addressed to:
*Maywood Foundation
 1300 Charleston National Plaza
 Charleston, WV 25305*

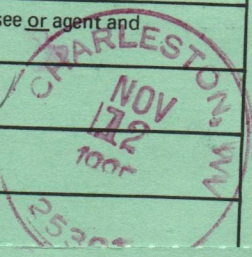
4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	<i>P086 942 984</i>

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
 X *D. Kraus*

6. Signature - Agent
 X

7. Date of Delivery



CNGD 2242

DOMESTIC RETU

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- 1. Show to whom, date and address of delivery.
- 2. Restricted Delivery.

3. Article Addressed to:
*Mr. Morgan Lyons
 402 Locust St.
 Philippi, WV 25303*

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	<i>P086 942 980</i>

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
 X

6. Signature - Agent
 X *Hilda A. Lyons*

7. Date of Delivery
11-9-85

8. Addressee's Address (ONLY if requested and fee paid)

NOV 22 1985
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

CNGD 2242

PS Form 3811, July 1983 447-845

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- 1. Show to whom, date and address of delivery.
- 2. Restricted Delivery.

3. Article Addressed to:
*Badger Coal Company
 P.O. Box 4000
 Union, WV 25206*

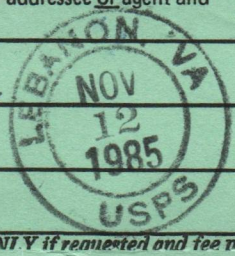
4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	<i>P086 942 981</i>

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
 X *Bill Gray*

6. Signature - Agent
 X

7. Date of Delivery



8. Addressee's Address (ONLY if requested and fee paid)

CNGD 2242

DOMESTIC RETURN

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- 1. Show to whom, date and address of delivery.
- 2. Restricted Delivery.

3. Article Addressed to:
*Mr. Lucille Chesser
 Walnut St
 Philippi, WV 26116*

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	<i>P086 942 983</i>

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
 X

6. Signature - Agent
 X *Peggy Chesser Hadley*

7. Date of Delivery
NOV 12 1985

8. Addressee's Address (ONLY if requested and fee paid)

CNGD 2242

DOMESTIC RETURN RECEIPT

11/10/2023

11/10/2023

CNGD Well No. 2242
Chesser-Dayton
Barbour County, WV

COAL LESSEE

Morgan Lyons
402 Locust Street
Philippi, WV 26416

Badger Coal Company
P.O. Box 4000
Lebanon, WV 24266

RECEIVED
NOV 22 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

11/10/2023



RECEIVED APR 25 1986

IV-35 (Rev 8-81)

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

State of West Virginia Department of Mines Oil and Gas Division

Date April 14, 1986 Operator's Well No. CNGD WN 2242 Farm Chesser - Dayton API No. 47 - 001 - 2280

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1560 Watershed Moats Hollow of Laurel Creek District: Cove County Barbour Quadrangle Nesterville

COMPANY CNG Development Company ADDRESS P. O. Box 15746 Pittsburgh, PA 15244 DESIGNATED AGENT Gary A. Nicholas ADDRESS Rt. 2 Box 698 Bridgeport, WV 26330 SURFACE OWNER Found. Inc. Lucille Chesser 1200 Char. Natl Bank Walnut St. Charleston, WV 25305 Philippi, WV 26416 MINERAL RIGHTS OWNER (Same as Surface) ADDRESS OIL AND GAS INSPECTOR FOR THIS WORK Donald Ellis ADDRESS 2604 Crab Apple Lane Fairmont, WV 26554 PERMIT ISSUED Dec. 12, 1985 DRILLING COMMENCED Feb. 3, 1986 DRILLING COMPLETED Feb. 14, 1986 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Benson Depth 3980 feet Depth of completed well 4075 feet Rotary X / Cable Tools Water strata depth: Fresh 200 feet; Salt 70 feet Coal seam depths: 19-23 340 100-104 810 172-177 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Benson Pay zone depth 3889-3899 feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow 1,186 Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests 4 hours Static rock pressure 1550 psig (surface measurement) after 60 hours shut in (If applicable due to multiple completion--)

Second producing formation Pay zone depth 11/10/2023 feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

SAR 2280

RECEIVED
DIVISION OF ENERGY
& NATURAL RESOURCES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Benson 3889 - 3899, 40 holes, 3-3/8" HSC (.39) holes D.P.C.

75Q Foam Frac Benson - Break 3133, Avg TPSI 3500, Avg. Rate 20 BPM, ISI 2175, 5 min 1973, used 500 gals 15% FE Acid, 1,000 gals ENWAR, 50,000# 20/40 Sand, 10,000# 10/20 Sand, and 587,000 SCFN₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
KB - GL			0	10	1/2" stream water 70'
Shale			10	19	Increase 1/2" stream @ 200'
Coal			19	23	2-1/2" stream @ 340'
Sand & Shale			23	100	1/2" stream @ 810'
Coal			100	104	Coal 19 - 23
Sand & Shale			104	172	100 - 104
Coal			172	177	172 - 177
Sand & Shale & RR			177	1037	
Lime			1037	1150	
Shale & RR			1150	1155	
Injun Sand			1150	1260	
Sand & Shale & RR			1260	3605	
Riley			3605	3620	
Sand & Shale			3620	3895	
Benson			3895	3930	
Sand & Shale			3930	4075	
See attached sheet					

(Attach separate sheets as necessary)

CNG DEVELOPMENT COMPANY

Well Operator

By:

Gary A. Wheeler

11/10/2023

Date:

April 14, 1986

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including strata, encountered in the drilling of a well."

CNGD Well No. 2242
Chesser - Dayton
Barbour County, WV
API No. 47-001-2280

LOG TOPS

FORMATION	TOP FEET	BOTTOM FEET
B. Lime/B. Inj	1030	1246
Gantz	1400	1416
50'/30'	1570	1693
Gord Str/Gord	1728	1856
4th/4thA	1869	1974
5th/L.5th	1995	2046
Bay/L. Bay	2093	2183
Warr	2356	2430
Spch	2716	2746
Ball	2772	2940
Brad	3136	3270
Riley	3606	3786
Benson	3880	3900

DAN LLOYD

11/10/2023

✓ IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

12-12-85

WELL TYPE Gas
ELEVATION 1560
DISTRICT _____
QUADRANGLE _____
COUNTY Barbour

API# 47- 001-2280
OPERATOR C.N.G. Development
TELEPHONE _____
FARM Dayton
WELL # 2245

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION Rensselaer DATE APPLICATION RECEIVED 11-22-85

DATE STARTED _____
LOCATION _____ NOTIFIED yes DRILLING COMMENCED 1-31-86

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran 1010 feet of 8 5/8" pipe on 2-5-86 with 207 2 1/2 fill up
Ran 4038 feet of 4 1/2" pipe on 2-14-86 with 425 2 1/2 fill up
Ran _____ feet of _____" pipe on _____ with _____ fill up
Ran _____ feet of _____" pipe on _____ with _____ fill up

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

TD 4075 feet on 2-14-86

PLUGGING

JUN 4 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-27-86

Phillip Tracy 11/10/2023
Inspector's signature

X

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

5290'

LATITUDE 39° 12' 30"

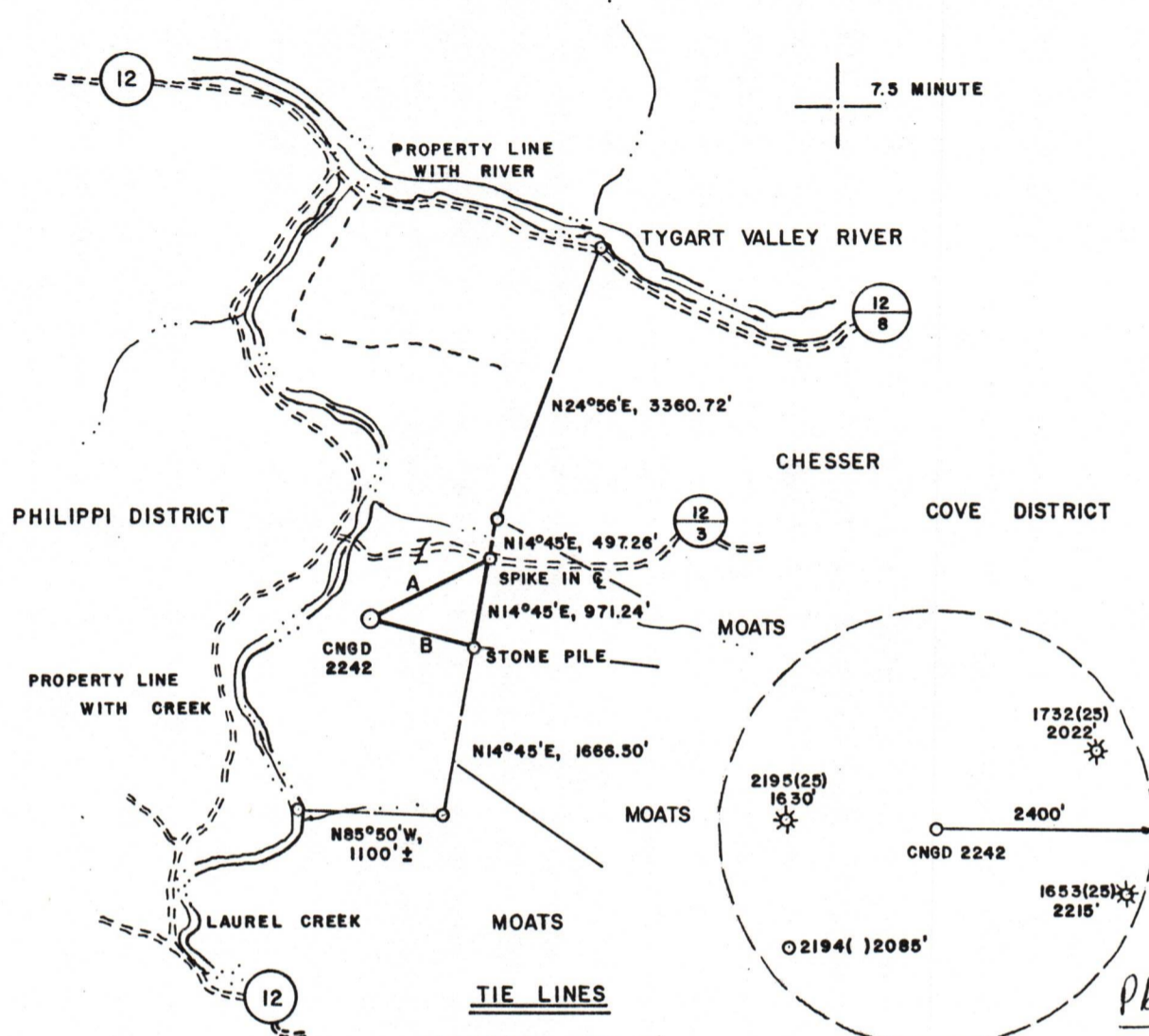
WELL REFERENCES:

S42°E, 127' TO 10" HICKORY
S34°30'W, 123' TO 9" RED OAK

PLEASANT DISTRICT

7.5 MINUTE

NORTH



TIE LINES
 A) S65°52'W, 1552.47'
 B) S75°24'E, 1208.90'

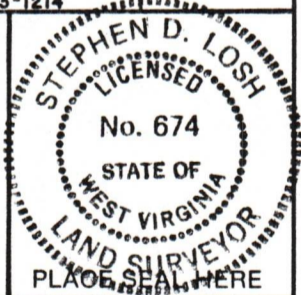
Plat Approved
 11-5-85
Stephen R. Mott

LAND SURVEYING SERVICES
 1412 NORTH 18 TH ST.
 CLARKSBURG, WV 26301
 PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 1325' SE. OF LOCATION AT ELEVATION 1762'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. NO. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE OCTOBER 29, 19 85
 OPERATOR'S WELL NO. CNGD 2242
 API WELL NO.

47 - 001 - 2280
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1560' WATERSHED MOATS HOLLOW OF LAUREL CREEK
 DISTRICT COVE COUNTY BARBOUR
 QUADRANGLE NESTORVILLE 7.5 MINUTE

SURFACE OWNER DAYWOOD FOUNDATION, INC. ACREAGE 314
 OIL & GAS ROYALTY OWNER RUTH WOODS DAYTON, et al. LEASE ACREAGE 365. 11/10/2023
 LEASE NO. 70799 / 74480

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BENSON ESTIMATED DEPTH 3,980
 WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT GARY A. NICHOLAS
 ADDRESS 1 PARK RIDGE CENTER ADDRESS RT. 2, BOX 698
 PITTSBURGH, PA 15244 BRIDGEPORT, WV 26330

COUNTY NAME BARB
 PERMIT 2280

435'
 06.75 067
 EDUIGNOT

RECEIVED
DEC - 3 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WAIVER
DRILLING PIT WASTE DISCHARGE

I, _____ landowner, have no objection to
the disposal of the pit waste water on my property for CNGD Well
No. 2242.

THE DAYWOOD FOUNDATION, INC.
Signed BY Eric H. Gilbert Sec. TR/LAS

Signed _____

Date 11/22/85

11-10-23

WELLS

REMOVING THE WASTE DISCHARGE

The disposal of the waste water from the well is to be done in accordance with the following instructions:

BY _____
THE DAYWOOD FOUNDATION, INC



1) Date: November 6, 1985
 2) Operator's Well No. 2242
 3) API Well No. 47 State County Permit

RECEIVED
DEC - 3 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil Gas B (If "Gas", Production Underground storage Deep Shallow)
- 5) LOCATION: Elevation: 1560 Watershed: Moate Hollow of Laurel Creek
 District: Cove County: Barbour Quadrangle: Hasterville
- 6) WELL OPERATOR CNG Development Co CODE: 7) DESIGNATED AGENT Gary Nicholas
 Address c/o Paul W. Garrett, P.O. Box 15746 Address Crosswind Corporate Park
Pittsburgh, PA 15244 Rt. 2, Box 698, Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Donald Ellis 9) DRILLING CONTRACTOR:
 Address 2604 Crab Apple Lane Name Sam Jack Drilling Co.
Fairmont, WV 26554 Address P.O. Box 46
Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, 3980 feet
- 13) Approximate strata depths: Fresh, 117, 217, 437, 767 feet; salt, feet.
- 14) Approximate coal seam depths: 162, 37, 117 Is coal being mined in the area? Yes No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per-ft.	New	Used	For drilling		
Conductor								Kind
Fresh water	11-3/4	B-40	42	<input checked="" type="checkbox"/>		40	40	To Surface
Coal								By Rule 15.05
Intermediate	8-5/8	X-42	23	<input checked="" type="checkbox"/>		1000	1000	To Surface
Production	4-1/2	J-55	10.5	<input checked="" type="checkbox"/>		3980	3980	By Rule 15.05
Tubing	1-1/2	GN-55	2.75	<input checked="" type="checkbox"/>				200-400
Liners								By Rule 15.01
								Depth set
								Perforations:
								Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: The Daywood Foundation, Inc
 By Tracy H. Gilbert
 Its Secretary Date 11/27/85

(Signature) Date
 (Signature) Date 11/10/2023

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.