



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Earl Ray Tomblin , Governor  
Randy C. Huffman , Cabinet Secretary  
www.dep.wv.gov

Wednesday, November 30, 2016  
WELL WORK PERMIT  
Vertical / Plugging

CONSOL GAS COMPANY  
1000 CONSOL ENERGY DRIVE

CANNONSBURG, PA 163176506

Re: Permit approval for 34601  
47-001-03050-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 34601  
Farm Name: MAYLE, WILBERT E.  
U.S. WELL NUMBER: 47-001-03050-00-00  
Vertical / Plugging  
Date Issued: 11/30/2016

Promoting a healthy environment.

12/02/2016

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B  
Rev. 2/01

1) Date \_\_\_\_\_, 2016  
2) Operator's  
Well No. Wilbert E Mayle #34601  
3) API Well No. 47-001 - 03050

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_/ Gas x \_\_\_\_/ Liquid injection \_\_\_\_/ Waste disposal \_\_\_\_/  
(If "Gas, Production x or Underground storage \_\_\_\_ ) Deep \_\_\_\_/ Shallowx

5) Location: Elevation \_\_\_\_\_ Watershed Taylor Drain  
District Pleasant County Barbour Quadrangle Philippi

6) Well Operator Consol Gas Company 7) Designated Agent Anthony Kendziora  
Address 1000 Consol Energy Drive Address 1 Dominion Drive  
Canonsburg, PA 15317 Jane Lew, WV 26378

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Kenneth Grenolds Name Coastal Drilling East LLC  
Address 613 Broad Run Road Address 70 Gums Springs Road  
Jane Lew, WV 26378 Morgantown, WV 26508

10) Work Order: The work order for the manner of plugging this well is as follows:  
Please see attached pages.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

*[Handwritten Signature]*

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Date 11/16  
WV Department of  
Environmental Protection

12/02/2016

## Plugging Work Order for Permit 47-001-03050

### CNX Gas – #34601

1. Blow well down
2. TIH w/2-3/8" workstring to TD ~4080' *OR PBTQ.*
3. Load hole w/6% gel.
4. Pump 500' cement plug from TD to 3580' to cover Benson perms at 3916'-3930'  
(~8bbl cement + displacement)
5. Pull workstring to ~3200'
6. Pump 500' cement plug from 3200' to 2700' to cover Balltown perms at 3032'-3040'  
and Speechley perms at 2910'-2920' (~8bbl cement + displacement)
7. TOOH w/workstring
8. Run wireline in hole and split shot collar at 680' (TOC ~760')
9. TOOH w/wireline, pull 4-1/2" casing
10. TIH with 2-3/8" tubing to 680'
11. Cement to surface.
12. Install 6" x 14' monument (10' below grade, 4' above grade) API 47-001-03050

Work Order approved by Inspector

*Robert L. ...*

Date: 11-4-16

Note: All cement will be Class A. All spacers between plugs will be 6% gel.

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WV Department of Environmental Protection

State of West Virginia  
 Department of Environmental Protection  
 Office of Oil and Gas  
 Well Operator's Report of Well Work

DATE: 103050 P  
 API No: 47-001-03050  
 Lease No: 083128  
*Boles*

Farm Name: MAYLE, WILBERT E. Operator Well No. 34601

LOCATION: Elevation: 1335.94' Quadrangle: Philippi

District: Pleasant County: Barbour

Latitude: 830 Feet South of: 39 Deg. 12 Min. 30 Sec.  
 Longitude: 2,430 Feet West of: 80 Deg. 02 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc.

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Bryan Harris				
Date Permit Issued: 6/11/2009				
Date Well Work Commenced: 8/10/2009	13 3/8"	31'	31'	Sand In
Date Well Work Completed: 8/19/2009				
Verbal Plugging:	9 5/8"	576'	576'	170 sks
Date Permission granted on:				
Rotary X Cable Rig	7"	1112'	1112'	170 sks
Total Depth (feet): 4,360'				
Fresh Water Depth (ft.): 130'	4 1/2"	4077'	4077'	265 sks
Salt Water Depth (ft.): 1508', 1520'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 135'-138', 395'-397', 440'-444'				
Oil Depths (ft.): N/A				

**OPEN FLOW DATA**

Producing formation	Pay zone depth (ft)
SPEECHLEY	2894'-2904'
BALLTOWN	3016'-3024'
RILEY	3896'-3910'
Gas: Initial open flow odor MCF/d	Oil: Initial open flow 0 Bbl/d
Final open flow 207 MCF/d	Final open flow 0 Bbl/d
Time of open flow between initial and final tests	12 Hours
Static rock Pressure 840	psig (surface pressure) after 12 Hours

Second Producing formation	Pay zone depth (ft)
Gas: Initial open flow *	Oil: Initial open flow * Bbl/d
Final open flow * MCF/d	Final open flow * Bbl/d
Time of open flow between initial and final tests	* Hours
Static rock Pressure *	psig (surface pressure) after * Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *R. Biggs*  
 By: Rodney J. Biggs  
 Date: 10/20/09

WELL: 34601 DEPI

8/19/2009 SUPERIOR RAN BOND LOG. TD - 4080'. TOC - 760'. SUPERIOR PERFERD AND BJ FRACED AS FOLLOWS:

RILEY, 3896'-3910', 24 HOLES, BD 3318#, AVG RATE 27 BPM, AVG PRESS 3298#.

171 BBLs, TOT SAND 30,000#, 550 MSCFN2, ISIP 2790#

BALLTOWN, 3016'-3024', 24 HOLES, BD 3780#, AVG RATE 24 BPM, AVG PRESS 3340#.

113 BBLs, TOT SAND 25,000#, 340 MSCFN2, ISIP 3000#

SPEECHLEY, 2894'-2904', 21 HOLES, BD 3745#, AVG RATE 24 BPM, AVG PRESS 3148#.

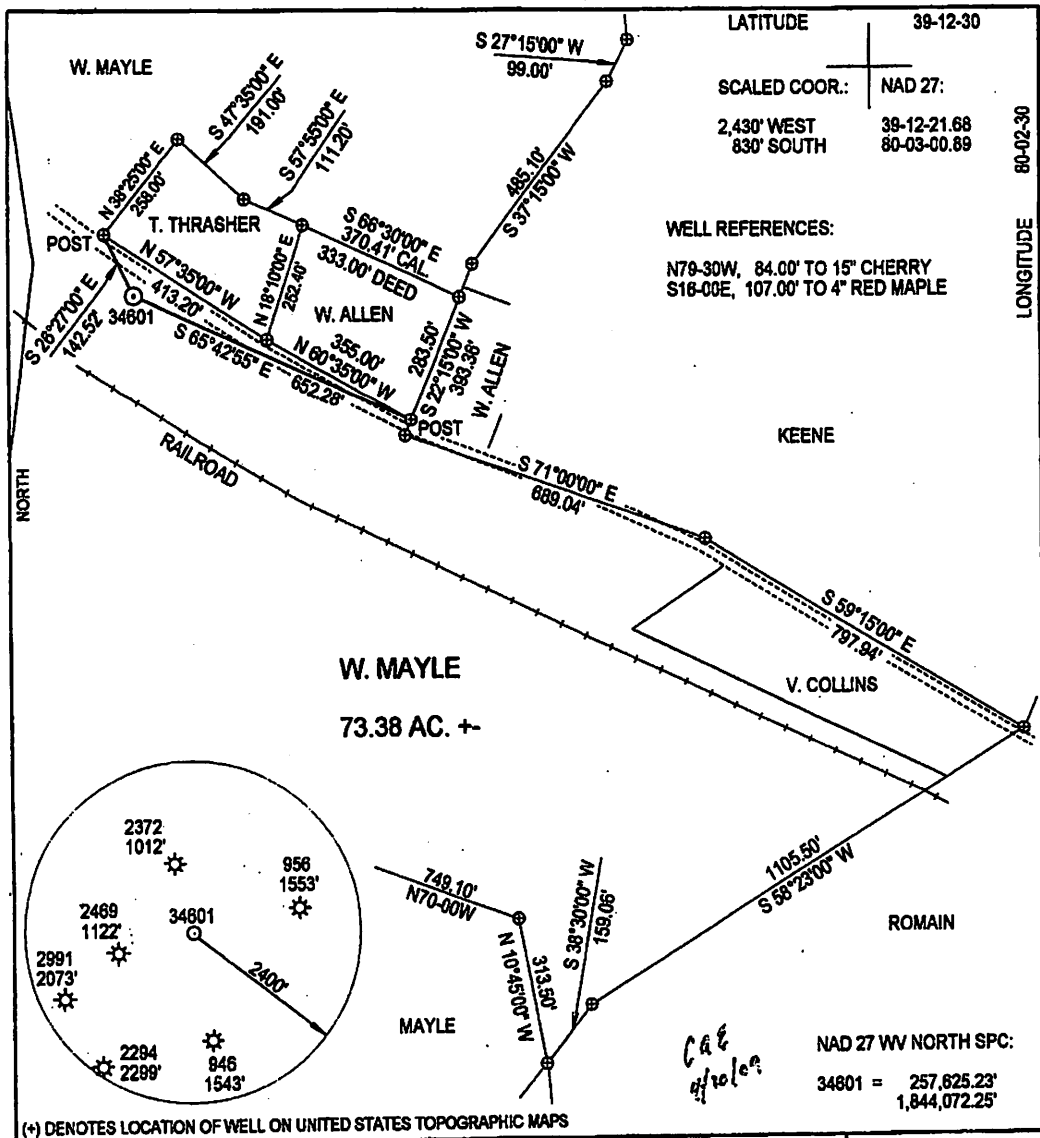
142 BBLs, TOT SAND 25,000#, 310 MSCFN2, ISIP 2650#

2 OF 2 FRAC BALLS RETURNED DURING FLOWBACK. HAD TO SHUT IN WELL AT 4AM ON THURSDAY MORNING SO PIT COULD BE PUMPED. WILL ATTEMPT TO KNOCK OUT BAFFLES AND CLEAN UP WELL.

Fill	0	3
Sand&Shale	3	15
RedRock	15	20
Sand	20	50
Sand&Shale	50	135
Coal	135	138
Sand&Shale	138	366
U Kit	366	370
Interval	370	395
Coal	395	397
Clay	397	416
Interval	416	440
Coal	440	444
Interval	444	480
Clarion	480	485
Sand	485	608
Shell	608	698
Sand/Shale	698	1015
RedRock	1015	1035
Sand	1035	1060
Sand&Shale	1060	

<b>BAMMA RAY/ FORMATION</b>			
DEPI #34801	<b>TOPS</b>		47-001-03050
	TOP	BASE	
LITTLE LIME	1174	1182	
BIG LIME	1220	1312	
KEENER	1319	1330	
BIG INJUN SAND	1334	1434	
BANTZ	1588	1613	
FIFTY FOOT	1660	1703	
GORDON	1800	2002	
FOURTH SAND	2030	2072	
FIFTH SAND	2088	2168	
BAYARD	2184	2226	
SPEECHLEY	2895	2918	
BALLTOWN	3018	3023	
BRADFORD	3338	3420	
FAULT	3740		
RILEY	3786	3916	
BENSON	4130	4180	
LTD		4333	

103050P



LATITUDE 39-12-30  
 SCALED COOR.: NAD 27:  
 2,430' WEST 39-12-21.68  
 830' SOUTH 80-03-00.89

WELL REFERENCES:  
 N79-30W, 84.00' TO 15' CHERRY  
 S16-00E, 107.00' TO 4' RED MAPLE

LONGITUDE 80-02-30

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: \_\_\_\_\_  
 DRAWING NUMBER: DEP34601.PCS  
 SCALE: 1" = 300'  
 MINIMUM DEGREE OF ACCURACY: SUBMETER  
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY  
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) \_\_\_\_\_  
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 #10 McJUNKIN ROAD  
 NITRO, WV 25143-2500

LAND SURVEYING SERVICES  
 21 CEDAR LANE, BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018 OR 842-5762

DATE: APRIL 13, 2009  
 OPERATORS WELL NO.: 34601  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS   LIQUID INJECTION  WASTE DISPOSAL  CBM   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1335.94' WATERSHED \_\_\_\_\_ TAYLOR DRAIN  
 DISTRICT PLEASANT COUNTY BARBOUR

QUADRANGLE PHILIPPI LEASE NUMBER 083128  
 SURFACE OWNER WILBERT E. MAYLE ACREAGE 73.38 (20-18)  
 OIL & GAS ROYALTY OWNER B. D. CHAPMAN LEASE ACREAGE 84.00

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE (SPECIFY) \_\_\_\_\_ PLUG & ABANDON  CLEAN OUT & REPLUG

TARGET FORMATION ROMAIN ESTIMATED DEPTH 4300'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS  
 ADDRESS P.O. BOX 1248 JANE LEW, WV 26378 ADDRESS P.O. BOX 1248 JANE LEW, WV 26378

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 WV Department of Environmental Protection

*Handwritten:* 216  
 11-4-16

12/02/2016

103050P

WW-4A  
Revised 6-07

1) Date: \_\_\_\_\_  
2) Operator's Well Number  
Wilbert E Mayle #34601  
3) API Well No.: 47 - 001 - 03050

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Wilbert E. Mayle	Name _____
Address 253 Arden Road	Address _____
Philippi, WV 26416	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name CoalQuest Development LLC c/o Chuck Duckworth Arkland Northern Appalachia
	Address 100 Tygart Drive
	Grafton, WV 26354
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector Kenneth Grenolds	(c) Coal Lessee with Declaration
Address 613 Broad Run Road	Name _____
Jane Lew, WV 26378	Address _____
Telephone 304-206-6613	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Consol Gas Company  
 By: Craig Neal *Craig Neal*  
 Its: VP Operations E&P  
 Address 1000 Consol Energy Drive  
 Canonsburg, PA 15317  
 Telephone 1-724-485-3116

Subscribed and sworn before me this 7th day of October, 2016

My Commission Expires May 13, 2020

Oil and Gas Privacy Notice

RECEIVED  
Office of Oil and Gas  
COMMONWEALTH OF PENNSYLVANIA  
NOTARY SEAL  
Eve A. Flaherty, Notary Public  
Cecil Twp., Washington County  
My Commission Expires May 13, 2020  
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

The Office of Oil and Gas processes your personal information, such as name, address, telephone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

12/02/2016



WW-9  
(2/15)

API Number 47 - 001 - 03050  
Operator's Well No. Wilbert E Mayle #34601

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Consol Gas Company OP Code 494495754

Watershed (HUC 10) Taylor Drain Quadrangle Philippi

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

*ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED OF PROPERLY OFF SITE gmm*

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Craig Neal*

Company Official (Typed Name) Craig Neal

Company Official Title VP Operations E&P, Consol Gas Company

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Office of Oil and Gas

Subscribed and sworn before me this 7th day of October, 2016 NOV 09 2016

*Eve A Flaherty* Notary Public

My commission expires May 13, 2020

COMMONWEALTH OF PENNSYLVANIA  
NOTARIAL SEAL  
Eve A. Flaherty, Notary Public  
Cecil Twp., Washington County  
My Commission Expires May 13, 2020  
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

12/02/2016

Consol Gas Company

Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH \_\_\_\_\_

Lime 2-3 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch hay or straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Landino Clover	5	Landino Clover	5

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: RECLAIM, SEED AND MULCH ASAP

No Pit  
No Land Application

Title: OIL & GAS INSPECTOR

Date: 11-11-16

Field Reviewed? ( ) Yes (  ) No

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Environmental Protection



Wilbert E Mayle #34601

Legend

- \* WhiteStar Wells
- \* CNX Utica Well Pad Centers - Drilled
- \* CNX Marcellus Well Pad Centers - Drilled

0 750 1500 3000 4500 Feet

NOV 09 2016

Date: 9/14/2016 Prepared By: CNX Web Map

This product was generated by CONSOL Energy's Web Map. Intended for Internal Use Only.

**EMP POWER** **CONSOL ENERGY**

Mayle Well - Location Map

Department of Environmental Protection

12/02/2016



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-001-03050 WELL NO.: 34601

FARM NAME: Wilbert E Mayle

RESPONSIBLE PARTY NAME: Craig Neal

COUNTY: Barbour DISTRICT: Pleasant

QUADRANGLE: Philippi

SURFACE OWNER: Wilbert E. Mayle

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: 4340078.77m

UTM GPS EASTING: 582021.32m GPS ELEVATION: 409.14m = 1342.32

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:  
Survey grade GPS \_\_\_\_ : Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential \_\_\_\_

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Office of Oil and Gas

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Craig Neal  
Signature

VP Operations E&P  
Title

NOV 09 2016  
WV Department of  
Environmental Protection  
10/19/16  
Date

103050P

Consol Gas Company  
Craig Neal  
1000 Consol Energy Drive  
Canonsburg, PA 15317

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Plugging Permit Application – Well “Wilbert E Mayle #34601” API# 47-001-03050

Dear Sir or Madam,

Enclosed is the plugging permit application for the above referenced well.

If any further information or correspondence is required, please contact Erika Whetstone at (724) 627-1492 or [ErikaWhetstone@ConsolEnergy.com](mailto:ErikaWhetstone@ConsolEnergy.com).

Sincerely,



Craig Neal

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WV Department of  
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Sent To  
 Street, Apt. No. or PO Box No.  
 City, State, ZIP

CoalQuest Development LLC  
 c/o Chuck Duckworth  
 Arkland Northern Appalachia  
 100 Tygart Drive  
 Grafton, WV 26354

PS Form 3800

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Wilbert E. Mayle  
 253 Arden Road  
 Philippi WV, 26416

PS Form 3800

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Kenneth Greynolds  
 613 Broad Run Road  
 Jane Lew, WV 26378

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 Office of Oil and Gas  
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PS Form 3800