

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

COPY

Well Operator's Report of Well Work

Farm name: Toth, Steve

Operator Well No.: Toth #1

mailed out ✓  
11.3.2011

LOCATION: Elevation: 1,370'

Quadrangle: Nestorville 7.5'

District: Pleasants

County: Barbour

Latitude: 8,340 Feet South of 39 Deg. 13 Min. 37.7 Sec.

Longitude: 11,480 Feet West of 79 Deg. 59 Min. 55.3 Sec.

Company: ANJA Resources

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 12 Millbrook Rd Bridgeport, WV 26330	16"	30'	30'	
Agent: Johnnie Rominger				
Inspector: Bill Hatfield	11 3/4"	361'	361'	250 sx.
Date Permit Issued: 10/23/2009				
Date Well Work Commenced: 10/5/11	8 5/8"	1098'	1098'	320 sx.
Date Well Work Completed: 10/26/11				
Verbal Plugging:	4 1/2"	5114'	5114'	360 sx.
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 5,262'				
Fresh Water Depth (ft.): 330'				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation 4<sup>th</sup> Elk Pay zone depth (ft) 4664' - 4756'  
 Gas: Initial open flow odor MCF/d Oil: Initial open flow Bbl/d  
 Final open flow 530 MCF/d Final open flow Bbl/d  
 Time of open flow between initial and final tests 72 Hours  
 Static rock Pressure 1500 psig (surface pressure) after 24 Hours  
 Second producing formation Pay zone depth (ft) 3812' - 4460'  
 Benson, 1<sup>st</sup> Elk, 2<sup>nd</sup> Elk, 3<sup>rd</sup> Elk  
 Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d  
 Final open flow \* MCF/d Final open flow \* Bbl/d  
 Time of open flow between initial and final tests Hours  
 Static rock Pressure \* psig (surface pressure) after \* Hours  
 \* Comingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORMED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE OVERALL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

*[Signature]*  
By: Johnnie Rominger

Date:

11-1-11

AUG - 7 2013

Received 09/27/2013

ANJA Resources

Toth #1

47-001-03088

1-03088

Benson

3813 - 3836

40,000# 20/40

390 bbl. SLF

1<sup>st</sup> & 2<sup>nd</sup> Elk

4070 - 4260

25,000# 20/40

295 bbl. SLF

3<sup>rd</sup> Elk

4447 - 4457

35,000# 20/40

380 bbl. SLF

4<sup>th</sup> Elk

4665 - 4754

25,000# 20/40

302 bbl. SLF

FORMATION	COLOR	HARD/SOFT	TOP	BOTTOM	REMARKS
KB/fill			0	22	
Sand & shale			22	192	
Sand			192	247	1.5" FW @ 22'
Coal			247	252	4" FW @ 206'
Sand& shale			252	926	
Lime			1079	1096	
Log Tops:					
Squal			1404	1430	
4th Sand			1895	1930	
Bayard			2210	2220	
Speechley			2690	2740	
Balltown			2858	2866	
Riley			3505	3530	
Benson			3800	3850	
1 <sup>st</sup> Elk			4070	4074	
2 <sup>nd</sup> Elk			4210	4268	
3 <sup>rd</sup> Elk			4440	4460	
4 <sup>th</sup> Elk			4660	4760	
Total Depth			5210		

Gas check @ TD - odor

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