WR-35
Rev (5-01)

DATE: May 24, 2010
API # :47-001-03114

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Hellyer Operator Well No.: B822

LOCATION: Elevation: 1913' Quadrangle: Audra 7.5'

District: Barker County: Barbour
Latitude: Feet South of Deg. Min. Sec.
Longitude Feet West of Deg. Min. Sec.

| Company: Berry Energy, Inc. | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|---|---|---|---|
| Address: P.O. Box 5 | 7" | 800' | 800' | To surface |
| Clarksburg, WV 26301 | 4 ½" | | 5,288' | 240 sx |
| Agent: David Berry | | | | |
| Inspector: Bryan Harris | | | | |
| Date Permit Issued: 3/26/2010 | | | | |
| Date Well Work Commenced: 4/16/2010 | | | | |
| Date Well Work Completed: 5/4/2010 | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary X Cable Rig | | | | |
| Total Depth (feet): 5339' (10' KB) | | | | |
| Fresh Water Depth (ft.): 52' | | | | |
| | | | | |
| Salt Water Depth (ft.): None | | | | |
| | | | | |
| Is coal being mined in area (N/Y)? No | | | | |
| Coal Depths (ft.): none | | | | |



OPEN FLOW DATA

Producing formations: Benson, Haverty Sands* Pay zone depth (ft) 5200, 3820'
Gas: Initial open flow odor MCF/d Oil: Initial open flow Bbl/d
Final open flow 360 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 1100 psig (surface pressure) after 76 Hours

Second producing formation 5th Sand* Pay zone depth (ft) 2190' *= commingled
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: David Berry
By: David Berry
Date: 5/7/2008

06/07/2013

1-3114

Perforations: Haverty Sand / Stage one: 15 holes (.39") 5196' – 5199' (GL)
Benson Sand / Stage two: 15 holes (.39") 3810' – 3815' (GL)
5th Sand / Stage three: 15 holes (.39") 2177' – 2182' (GL)

Stimulation: Stage one: 500 gal 15% HCl, 37,631 # 20/40 sand, 296 Bbls, BD 2586#, ATP 3561#
432 Mscf Nitrogen in 65 Q foam
Stage two: 500 gal 15% HCl, 30,988 # 20/40 sand, 196 Bbls, BD 1607#, ATP 2865#
267 Mscf Nitrogen in 51 Q foam
Stage three: 500 gal 15% HCl, 45,564 # 20/40/sand, 408 Bbls, BD 2088#,
ATP 2998#. 423 Mscf Nitrogen in 63 Q foam

Geologic Record

| | | | |
|---|---|---|---|
| Sand and Shale | 0 | 284 | soap @ 52' |
| Sandstone | 284 | 308 | |
| Sand and Shale | 308 | 645 | |
| Sandstone | 645 | 679 | |
| Red Rock | 679 | 917 | |
| Sand and Shale | 917 | 1108 | |
| Little Lime | 1108 | 1126 | |
| Pencil Cave | 1126 | 1162 | |
| Big Lime | 1162 | 1398 | |
| Sand and Shale | 1398 | 1900 | |
| Sandstone w/ shale stringers | 1900 | 2068 | |
| Shale | 2068 | 2100 | |
| 5th Sand | 2100 | 2198 | show of gas |
| Shale and Siltstone | 2198 | 3815 | |
| Benson Sand | 3815 | 3826 | |
| Shale and Siltstone | 3826 | 5166 | |
| Haverty Sand | 5166 | 5226 | |
| Shale | 5226 | 5339 | TD (10' KB) |