

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas  
 Well Operator's Report of Well Work

Farm Name: Wheatley, Emil & Edward Operator Well No.: V. Vandelinde #2 Deepening

LOCATION: Elevation: 1101' Quadrangle: Madison  
 District: Scott County: Boone  
 Latitude: 10009' feet South of 38° DEG. 07' MIN. 30" SEC.  
 Longitude: 7878' feet West of 81° DEG. 47' MIN. 30" SEC.

Company: Cabot Oil & Gas Corporation  
 900 Lee Street East, Suite 500  
 Charleston, WV 25301

Agent: Thomas S. Liberatore  
 Inspector: Carlos Hively  
 Permit Issued: 2/28/2006  
 Well Work Commenced: May 19, 2006  
 Well Work Completed: June 12, 2006  
 Verbal Plugging: \_\_\_\_\_  
 Permission granted on: \_\_\_\_\_  
 Rotary X Cable \_\_\_\_\_  
 Total Depth (feet) 4416'  
 Fresh Water Depths (ft) SEE ORIGINAL PERMIT  
 Salt Water Depths (ft) SEE ORIGINAL PERMIT  
 Is coal being mined in area (Y/N)? NO  
 Coal Depths (ft) SEE ORIGINAL PERMIT

| Casing & Tubing Size | Used in Drilling | Left In Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 10"                  | 41"              | 41"          | Existing               |
| 8-1/4"               | 541'             | 541'         | Existing               |
| 6-5/8"               | 1431'            | 1431'        | Existing               |
| 4-1/2"               |                  | 4412'        | 363                    |
| 2-3/8"               |                  | 4203'        |                        |
|                      |                  |              |                        |
|                      |                  |              |                        |
|                      |                  |              |                        |

**OPEN FLOW DATA**

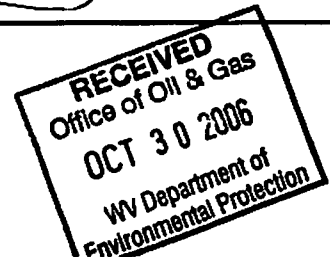
Producing Formation DEVONIAN SHALE Pay Zone 4097'-4380'  
DEVONIAN SHALE Depth (ft) 3454'-3719'  
 Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow 0 Bbl/d  
 Final Open Flow 332 (COMMINGLED) MCF/d Final Open Flow 0 Bbl/d  
 Time of open flow between initial and final tests 4 Hours  
 Static rock pressure 450 psig surface pressure after 21 Hours

Second Producing Formation INJUN Pay Zone 1634'-1640' 1624'-1630'  
 Depth (ft) 1634'-1640' 1624'-1630'  
 Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow 0 Bbl/d  
 Final Open Flow 332 (COMMINGLED) MCF/d Final Open Flow 0 Bbl/d  
 Time of open flow between initial and final tests 4 Hours  
 Static rock pressure 450 psig surface pressure after 21 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: CABOT OIL & GAS CORPORATION

By: [Signature] Drilling Superintendent  
 Date: 10/25/06



| STAGE            | PERFS                       | ACID<br>15% HCl | FOAM | SAND<br>(lbs) | NITROGEN<br>(scf) | BDP  | ATP  | MTP  | ISIP |
|------------------|-----------------------------|-----------------|------|---------------|-------------------|------|------|------|------|
| 1-Devonian Shale | 4380-4097 (31)              | 200             |      |               | 800,300           | 3204 | 3130 | 3350 | 2025 |
| 2-Devonian Shale | 3719-3454 (34)              | 300             |      |               | 806,000           | 2240 | 2409 | 2676 | 1481 |
| 3-Injun          | 1634-1640 (48)<br>1624-1630 | 500             | 75Q  | 45,000        | 255,000           | 4266 | 2154 | 2173 | 1934 |

| FORMATION      | TOP     | BOTTOM | REMARKS |
|----------------|---------|--------|---------|
| Breathitt      | Surface | 310    |         |
| Salt Sand      | 310     | 1200   |         |
| Pennington     | 1200    | 1339   |         |
| Little Lime    | 1339    | 1388   |         |
| Big Lime       | 1388    | 1577   |         |
| Keener/Injun   | 1577    | 1640   |         |
| Borden/Pocono  | 1640    | 2063   |         |
| Coffee Shale   | 2063    | 2080   |         |
| Berea          | 2080    | 2100   |         |
| Devonian Shale | 2100    | 4387   |         |
| Corniferous    | 4387    | 4416   | TD      |

**RECEIVED**  
 Office of Oil & Gas  
 OCT 30 2006  
 WV Department of  
 Environmental Protection