west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 29, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for 70
47-005-00524-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: YAWKEY-FREEMAN
U.S. WELL NUMBER: 47-005-00524-00-00
Vertical Plugging
Date Issued: 9/29/2026

10/09/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date September 1, , 2026
2) Operator's
Well No. Hawkey Freeman 7C
3) API Well No. 47 - 305 - 00524

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ Gas X Liquid injection ____ Waste disposal ____
If "Gas, Production X or Underground storage ____ Deep ____ Shallow X

5) Location: Elevation 901 Watershed Unknown
District Washington County Boone Quadrangle Logan

6) Well Operator Greylock Conventional, LLC.
Address 500 Corporate Landing
Charleston, WV 25311

7) Designated Agent Brock Reesberg
Address 500 Corporate Landing
Charleston, WV 25311

8) Oil and Gas Inspector to be notified
Name Murdock Howard
Address P.O. Box 140
Oak Hill, WV 25901

9) Plugging Contractor
Name UNKNOWN AT THIS TIME
Address

10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

Received
SEP 15 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can be commenced.

Work order approved by inspector _____ Date _____

10/09/2026

GREYLOCK
ENERGY

500 Corporate Landing
Charleston WV 25311

YAWKEY FREEMAN 70 P&A Procedure:

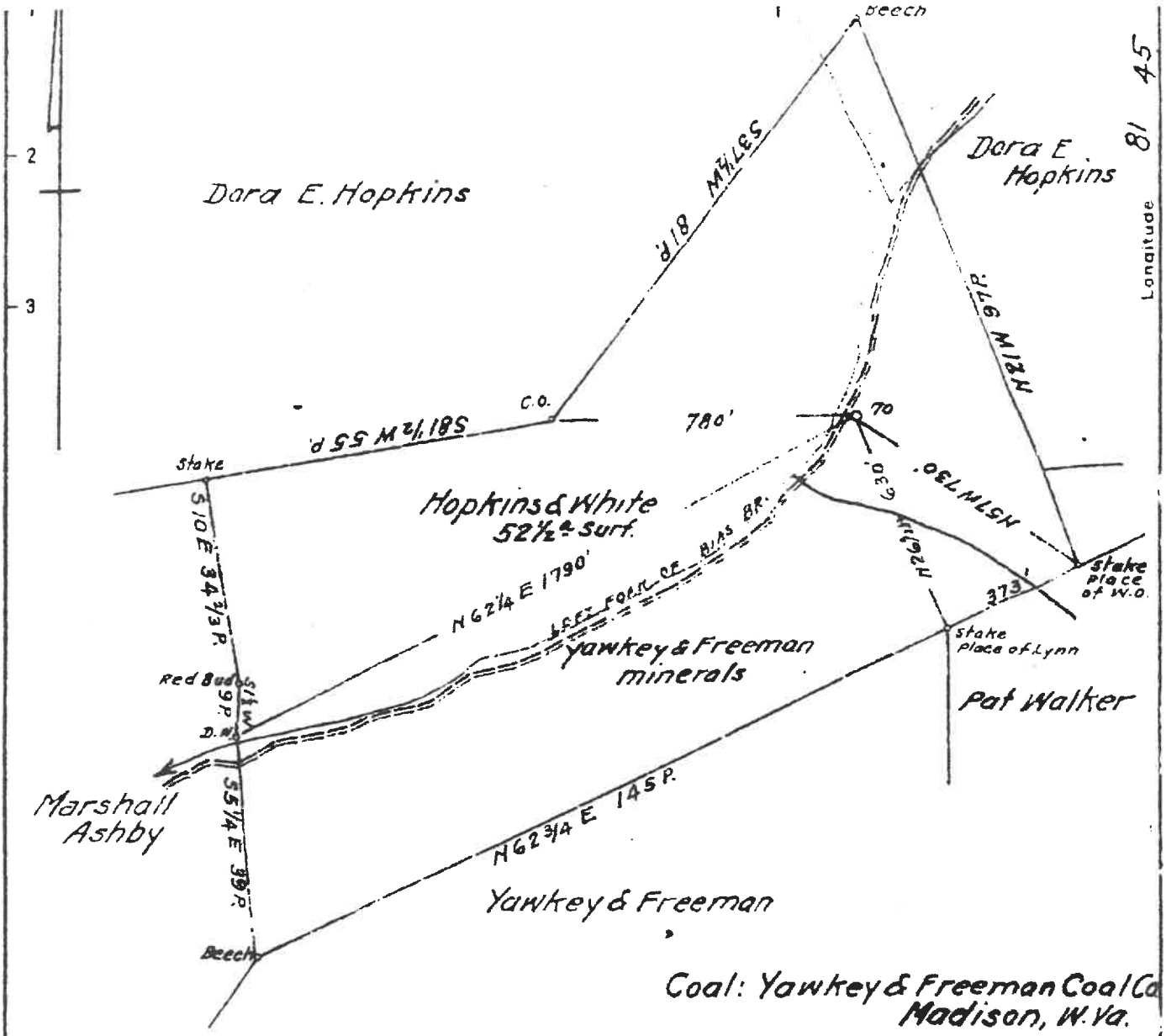
YAWKEY FREEMAN 70 API: 4700500524 Casing Details				
OD (in)	**Weight & Grade**	**Depth (ft)**	**Hole Size**	**Cement (ft^3)**
13-3/8"	NA	19	NA	NA
10-3/4"	NA	172	NA	NA
8-1/4"	NA	677	NA	NA
6-5/8"	NA	1753	NA	NA

1. Remove all tubing and packer if necessary.
2. Check TD, Report TD to inspector.
3. Class A or L Cement is to be used.
4. This well will be plugged from TD to surface.
5. All perforated zones will be determined by the Well Record and Inspector.
6. Run an adequate bond log to determine cement behind the casing. All free casing shall be cut and removed from the well. Any pipe found in the well that cannot be retrieved shall be perforated at all required oil, gas, and water-bearing locations.
7. If the coal protection string is cemented to the surface, place a 200-ft expanding cement plug starting 100 ft below to 100 ft above the casing shoe. Then continue plugging to the surface with Class A or L cement. If it is not cemented to the surface, cut and pull the free pipe and continue plugging to the surface with Class A or L cement. All known oil and gas producing seams will be perforated.
8. All known salt water will be perforated.
9. The largest casing shoe will be perforated.
10. Fresh water shows will be perforated and squeezed at a minimum of 200 psi.
11. All perforated locations are to be approved by Inspector.
12. A well monument is to be erected and reclaim site.

9/29/26

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Office of Oil and Gas
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10/09/2026



Coal: Yawkey & Freeman Coal Co
Madison, W. Va.

Surface: White & Hopkins
% C.C. White
Danville, W. Va.

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New Location X
Drill Deeper
Abandonment

5100 W68 Map 163W.

Company South Penn Natural Gas Co
Address Parkersburg, W. Va.
Farm Yawkey & Freeman
Tract ___ Acres 27,221 Lease No. 73235
Well (Farm) No. 70 Serial No. ___
Elevation (Spirit Level) 901.37
Quadrangle Logan.
County Boone District Washington
Engineer E.C. Tabler

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. B00-524

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by

10/09/2026

OIL & GAS DIVISION

W E L L R E C O R D

Permit No. Boo-524

Oil
Gas Well
CASING & TUBING

Company	South Penn Natural Gas Company	
Address	Union Trust Bldg.,Parkersburg, W.Va.	13 3/8 19' 2 "
Farm	Yawkey & Freeman Acres 27221	10 172' 2 "
Location	—	8¼ 679' 3 "
Well No.	70 Elev. 901.37	6 5/8 1783' "
District	Washington Boone County	3 33' "
Surface	White & Hopkins,c/o C.C.White Danville, W.Va.	2 2395' "
Mineral	Yawkey & Freeman Coal Co.,Madison,W.Va.	
Commenced	Nov. 25,1941	Gas Anchor W/
Completed	Feb. 20,1942	Conical Sleeve
Date Shot	Feb. 21,1942 Depth 2398-2428 with 120 qts.	Size 2x6 5/8x16 Depth 1783' Coal at 63'--36"; 80'--48"; 420'--36"; 530'--36"
Flow	6/10ths M in 2"	
Volume	301,000 C.F.	
Rock Pressure	180 lbs. 24 hrs.	
Oil	48 hrs. A.S. 10 bbls.	
Fresh Water	—	
Salt Water	930-1045 increase; 1425 H.F.	

Surface	0	10	
Blue Mud	10	16	
Sand & Gravel	16	19	
Sand Rock	19	35	
Blue Slate	35	63	
Coal	63	66	
Slate	66	80	
Coal	80	84	
Blue Slate	84	145	
Sand	145	280	
Slate	280	295	
Sand	295	420	
Coal	420	423	
Slate	423	500	
Sand	500	530	
Coal	530	533	
Blue Slate	533	575	
Shell	575	610	
Slate	610	620	
Sand	620	650	
Lime Shells	650	760	
Slate	760	800	
Lime Shells	800	835	
Slate	835	845	
Slate & Shells	845	900	
Salt Sand	900	1235	
Slate & Shells	1235	1370	
Salt Sand	1370	1470	
Red Rock	1470	1495	
Slate & Shells	1495	1550	
Red Rock	1550	1575	
Slate Shells	1575	1625	
Maxon Sand	1625	1665	
Lime Shells	1665	1700	
Little Lime	1700	1740	
Big Lime	1740	1902	
Big Injun	1902	1952	Gas 1812-1815 Show
Lime Shells	1952	2383	Gas 1825-1830- 10/10W 1" 33,330 C.F.
Brown Shale	2383	2398	Gas 1830-1835 inc. to 4/10W 2" 84,000 CF
Berea	2398	2427	
Lime	2427	2430	

2398
90'
1497

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS	)	**ORDER NO. 2022-13**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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Office of Oil & Gas
SEP 15 2026
WV Department of
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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

10/09/2026

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

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SEP 15 2026
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10/09/2026

GREYLOCK
ENERGY

September 10, 2026

WV Department of Environmental Protection
601 57th Street
Charleston, WV 25304

Re: 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging.

To Whom It May Concern:

Please see the attached order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Greylock Conventional, LLC. wishes to use the Class L option at the time of plugging.

If you have questions, or need any additional information, please feel free to contact me.

Thank you,

Melissa Knuckles
Permitting & Bond Specialist
Greylock Energy, LLC.
mknuckles@greylockenergy.com
(304) 925-6100 Office
(304) 389-1441 Cell

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SEP 15 2026
WV Department of

10/09/2026

WW-4A
Revised 6-07

1) Date: September 1, 2026
2) Operator's Well Number
Yawkey Freeman 70

3) API Well No.: 47 - 005 - 00524

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Lexington Coal Company
Address: 1051 Main Street Ste 2
Milton, WV 25541

(b) Name:
Address:

(c) Name:
Address:

6) Inspector: Murdock Howard
Address: P.O. Box 140
Oak Hill, WV 25901
Telephone: (681) 990-2568

5) (a) Coal Operator
Name:
Address:

(b) Coal Owner(s) with Declaration
Name: SEE ATTACHED SHEET
Address:

Name:
Address:

(c) Coal Lessee with Declaration
Name:
Address:

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side However, you are not required to take any action at all

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6 Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief

Well Operator: Greylock Conventional, LLC
By: Gavin M. Reec
Its: Asset Development Manager
Address: 500 Corporate Landing
Charleston, WV 25311
Telephone: (304) 925-6100

Received
SEP 15 2026
WV Department of Environmental Protection

Subscribed and sworn before me this 1st day of September 2026
Melissa A. Knuckles Notary Public
My Commission Expires July 20, 2030

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Melissa A. Knuckles
500 Corporate Landing, Charleston, WV 25311
My Commission Expires July 20, 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/09/2026

Coal Owners listed Below

Tempest Energy
P.O. Box 711
Newton, WV 25266

Tara Kavadias
P.O. Box 987
Spencer, WV 25276

Petro Holdings, Inc.
P.O. Box 987
Spencer, WV 25286

Received
SEP 15 2026
WV Department of

10/09/2026

CK

500 Corporate Landing
Charleston, WV 25311

CERTIFIED MAIL

9589 0710 5270 2650 4582 83

FIRST-CLASS

US POSTAGE PITNEY BOWES

ZIP 25311 $ 013.05⁰
02 7W
0008044313 SEP 14. 2026

SEP 15 2026

10/09/2026

Tempest Energy
PO Box 711
Newton WV 25266

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT

SEP 15 2026

10/09/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tempest Energy
PO Box 711
Newton WV 25266

9590 9402 0014 6058 1094 13

2. Article Number *(Transfer from service label)*

9589 0710 5270 2650 4582 83

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Mail
- ☐ Mail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

:YLOCK
R G Y
500 Corporate Landing
Charleston, WV 25311

CERTIFIED MAIL



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US POSTAGE PITNEY BOWES

ZIP 25311
02 7W
0008044313 SEP 14 2026

$ 013.05⁰

10/09/2026

SEP 15 2026

Tara Kavadias
PO Box 987
Spencer WV 25276

10/09/2026

SEP 15 2026

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tara Kavadias
PO Box 987
Spencer WV 25276

9590 9402 0014 6058 1094 06

2. [illegible] *(Transfer from service label)*

9589 0710 5270 2650 4582 90

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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R G Y
500 Corporate Landing
Charleston, WV 25311

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ZIP 25311 $ 013.05⁰
02 7W
0008044313 SEP 14 2026

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SEP 15 2026

Lexington Coal Company
1051 Main Street Ste 2
Milton WV 25541

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT

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SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lexington Cod Co
1051 Main St. Ste 2
Milton WV 25541

9590 9402 0014 6058 1094 20

2. Article Number *(Transfer from service label)*

9589 0710 5270 2650 4582 76

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

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- ☐ Adult Signature Restricted Delivery
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- ☐ Registered Mail Restricted Delivery
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- ☐ Signature Confirmation Restricted Delivery

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.OCK
500 Corporate Landing
Charleston, WV 25311

CERTIFIED MAIL

9589 0710 5270 2650 4583 06

FIRST-CLASS

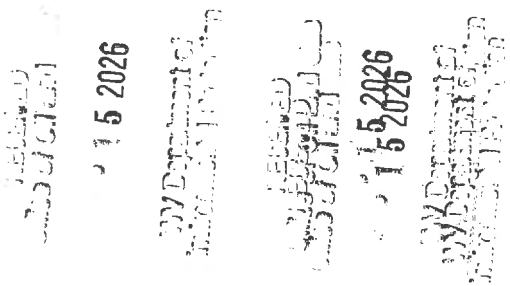
US POSTAGE PITNEY BOWES
ZIP 25311 $ 013.05⁰
02 7W
0008044313 SEP 14 2026

SEP 15 2026

10/09/2026

Petro Holdings Inc
PO Box 987
Spencer WV 25286

10/09/2026



SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Petro Holdings Inc
PO Box 987
Spencer WV 25276

9590 9402 0014 6058 1093 90

9589 0710 5270 2650 4583 06

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
Delivery Restricted Delivery
il
il Restricted Delivery
(over $500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SURFACE OWNER WAIVER

Operator's Well Number 47-005-00524

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Received
Office of Oil and Gas
SEP 15 2026
WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective:
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B. and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date
Signature Date

10/09/2026

WW-4B

API No. 47-005-00524
Farm Name
Well No. Yawkey Freeman 70

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

Received
Office of Oil & Gas
SEP 15 2026
WV Department of
Environmental Protection

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/09/2026

WW-9
(5/16)

API Number 47 - 005 - 00524
Operator's Well No _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Unknown Quadrangle Clothier

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

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Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature G-M Reed

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 1st day of September, 20 26

Melissa A Knuckles Notary Public

My commission expires July 20, 2030

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Melissa A. Knuckles
Greylock Energy LLC, 500 Corporate Landing Charleston WV 25311
My Commission Expires July 20, 2030

10/09/2026

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay bales Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	12	ORCHARD GRASS	12
LANDINO CLOVER	3	LANDINO CLOVER	3
TIMOTHY	10	TIMOTHY	10

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: _____

Comments: _____

Title: _____ Date: _____

Field Reviewed? (✓) Yes ( ) No

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WW-9- GPP
Rev. 5/16

Page _____ of _____
API Number 47 - 005 - 00524
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.

Watershed (HUC 10): Unknown Quad: Clothier

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

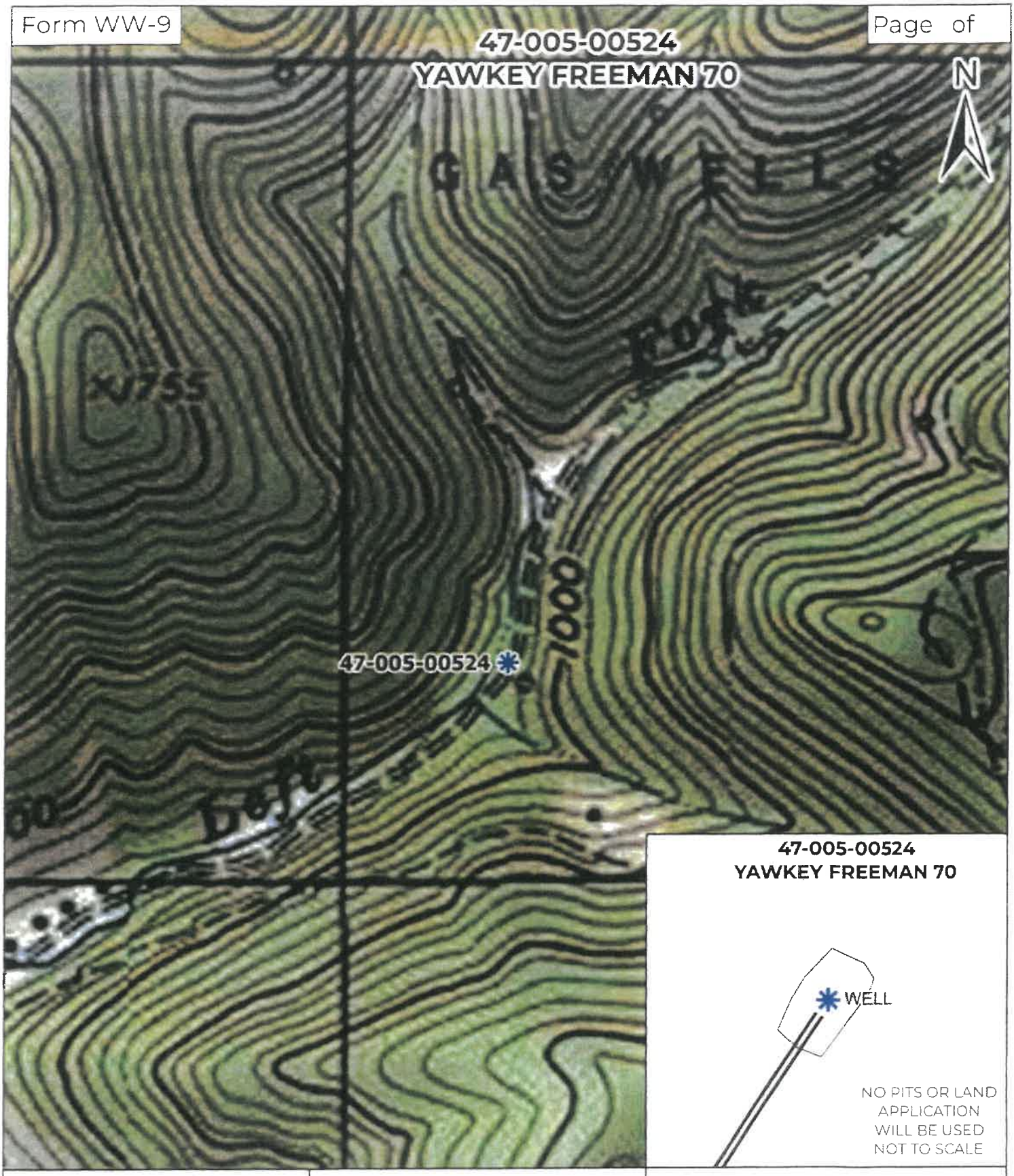
Signature: _____

Date: _____

10/09/2026

Form WW-9

Page of



47-005-00524
YAWKEY FREEMAN 70

NO PITS OR LAND APPLICATION WILL BE USED
NOT TO SCALE

GREYLOCK
ENERGY
Greylock Conventional, LLC
500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com
Date: 6/22/2026

TOPO SECTION OF USGS
CLOTHIER
7.5' QUADRANGLE

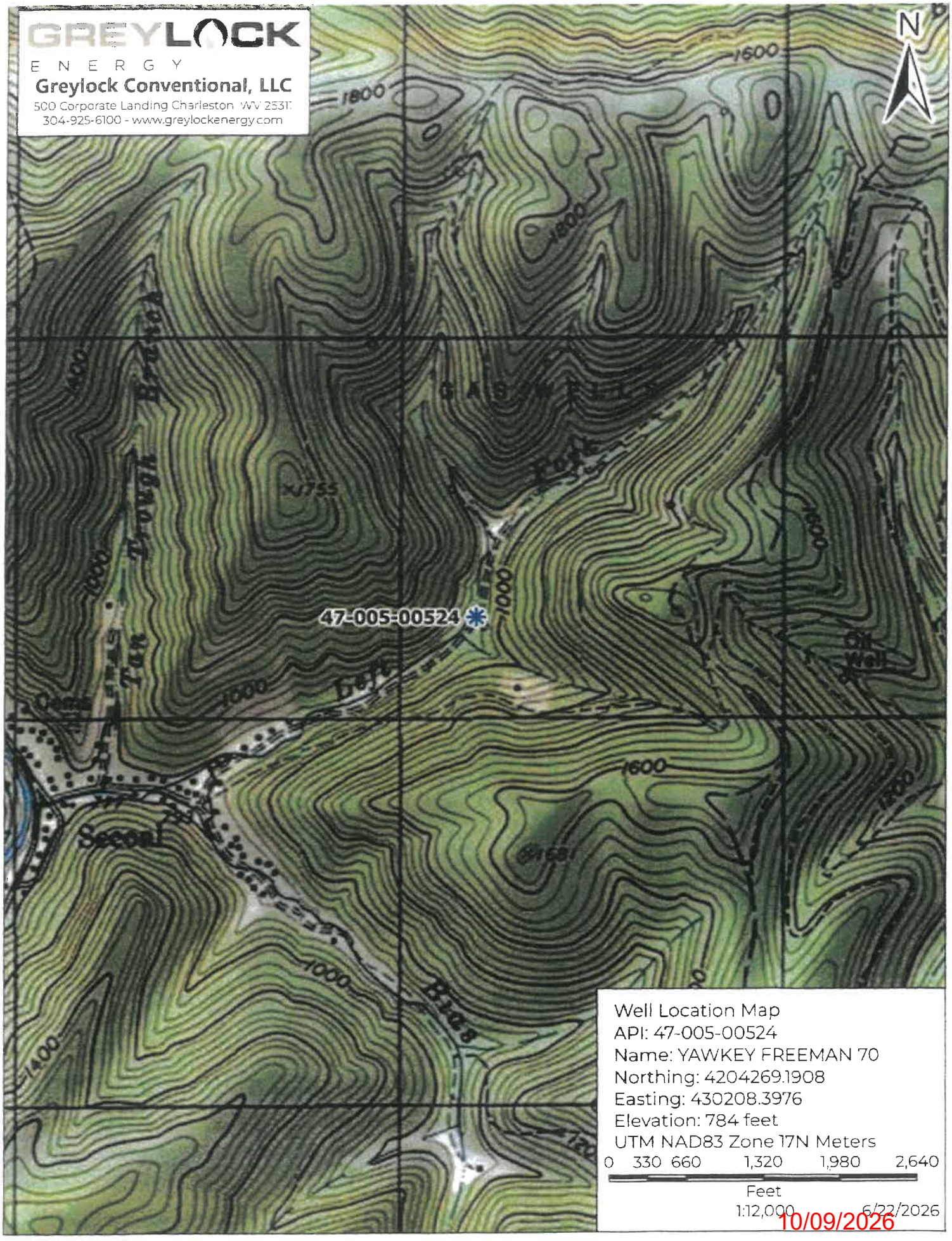
0 200 400 800 1,200
Feet
1:6,000

- ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OIL AND GAS BMP MANUAL.

ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTEAINED WITH WV DOT REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY DOT.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

10/09/2026


GREYLOCK
ENERGY
Greylock Conventional, LLC
500 Corporate Landing Charleston WV 25311
304-925-6100 - www.greylockenergy.com
N
47-005-00524
Well Location Map
API: 47-005-00524
Name: YAWKEY FREEMAN 70
Northing: 4204269.1908
Easting: 430208.3976
Elevation: 784 feet
UTM NAD83 Zone 17N Meters
0 330 660 1,320 1,980 2,640
Feet
1:12,000
6/22/2026
10/09/2026

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-005-00524 **WELL NO.:** 70

FARM NAME: Yawkey Freeman

RESPONSIBLE PARTY NAME: Greylock Conventional, LLC.

COUNTY: Boone **DISTRICT:** Washington

QUADRANGLE: Clothier

SURFACE OWNER:

ROYALTY OWNER:

UTM GPS NORTHING: 4204269.1908

UTM GPS EASTING: 430208.3976 **GPS ELEVATION:** 784 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

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Signature	Asset Development Manager	9/1/26
	Title	Date

10/09/2026

PLUGGING PERMIT CHECKLIST

Plugging Permit

- [x] WW-4B
- [x] WW-4B signed by inspector
- [x] WW-4A
- [x] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [x] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [x] WW-9 PAGE 1 (NOTARIZED)
- [x] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [x] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [x] RECENT MYLAR PLAT OR WW-7
- [x] WELL RECORDS/COMPLETION REPORT
- [x] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [x] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

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