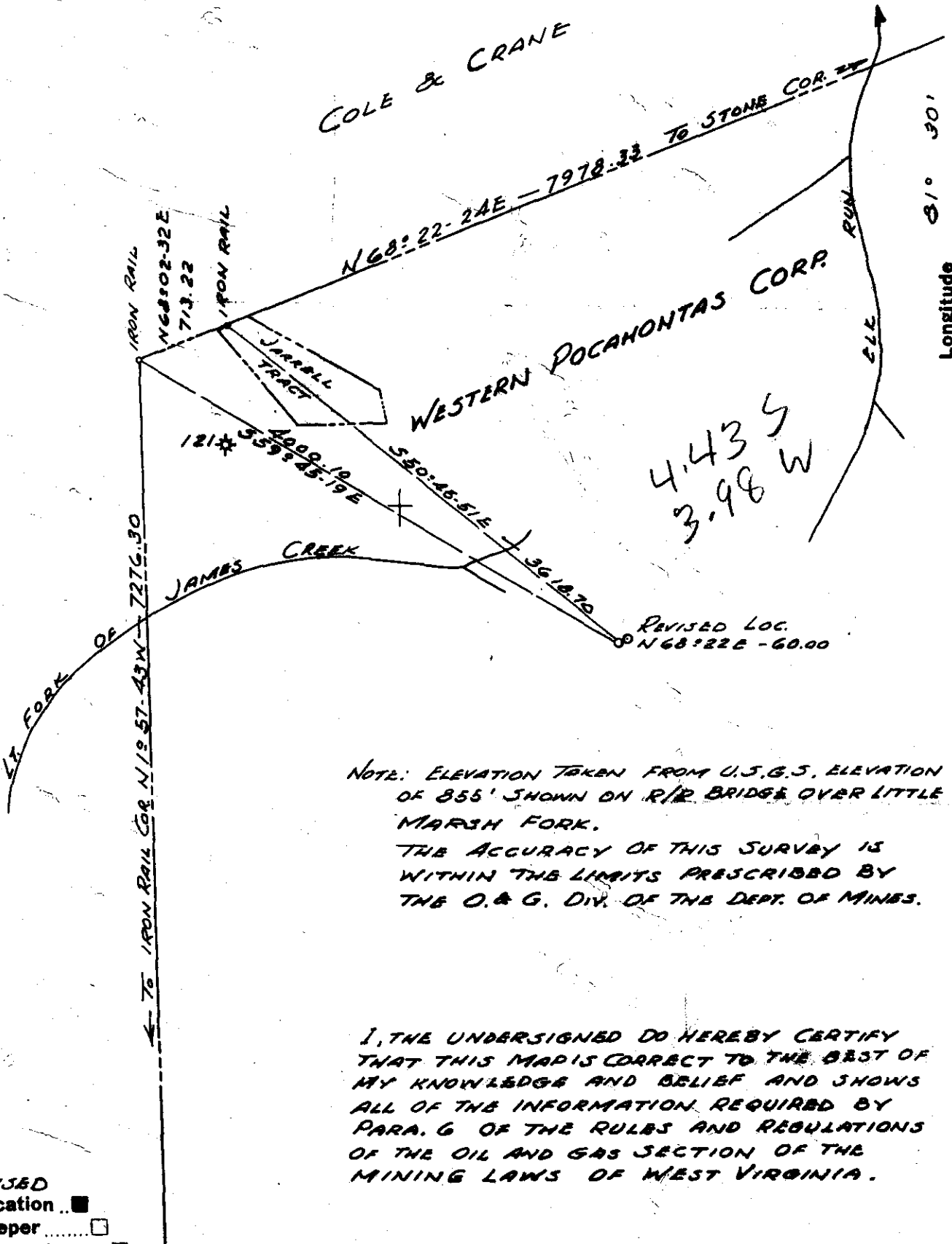


Latitude 38° 00'

Longitude 81° 30'

NEW RIVER AND POCA. CONSOL.



NOTE: ELEVATION TAKEN FROM U.S.G.S. ELEVATION OF 855' SHOWN ON R/R BRIDGE OVER LITTLE MARSH FORK.

THE ACCURACY OF THIS SURVEY IS WITHIN THE LIMITS PRESCRIBED BY THE O. & G. DIV. OF THE DEPT. OF MINES.

I, THE UNDERSIGNED DO HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL OF THE INFORMATION REQUIRED BY PARA. 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

REVISED
 New Location...
 Drill Deeper.....
 Abandonment.....

Company PEAKE PETROLEUM CO.
 Address CLEVELAND 14, OHIO
 Farm W. P. C. EUNICE LANDS
 Tract _____ Acres 2559.0 Lease No. _____
 Well (Farm) No. 10 Serial No. 134-R
 Elevation (Spirit Level) 2061.13
 Quadrangle BALD KNOD NE
 County BOONE District CROOK
 Engineer John Rudnicki
 Engineer's Registration No. 2544
 File No. _____ Drawing No. _____
 Date 4-19-63 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. BOO-957-REVISED

+ Denotes location of well on United States Topographic Maps, scale 1 to latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 247



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle BAID KNOB

WELL RECORD

Permit No. B00-957-R

Oil or Gas Well GAS

Company Peaka Petroleum Company
Address 1310 Williamson Bldg., Clevel. 14, Ohio
Farm W.P.C. Eunice Lands Area 2559.0
Location (waters) La Fork of James Creek
Well No. 134 Elev. 2061.13
District Crook County Boone
The surface of tract is owned in fee by Western
Pooshontas Corp. Address Huntington, W. Va
Mineral rights are owned by Same as above

Casing and Tubing	Used in Drilling	Left in Well	Pushers
Size			Kind of Pusher
14			
12	14	14	
10 9 5/8"	1163	1163	Size of
8 1/2"			Depth set
8 1/2"	2562	2562	
4 1/2"	3760	3760	Perf. top <u>See</u>
2"	3754	3754	Perf. bottom <u>Reverse</u>
Liners Used			Perf. top <u>Side</u>
			Perf. bottom

Drilling commenced 5-19-63
Drilling completed 6-2-63
Date (Start) _____ From _____ To _____
With _____
Open Flow 32/10ths Water in 1 Inch
/10ths Merc. in _____ Inch
Volume 60 M Cu. Ft.
Back Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 8-16-63 with 10,000 gals.
Dowell XCF Acid
WELL FRACTURED See Reverse Side

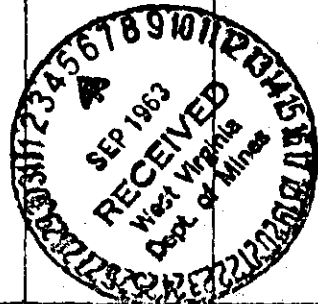
CASING CEMENTED 4" SIZE 1044 No. Fr 6-2-63 Date

COAL WAS ENCOUNTERED AT 214 FEET 60 INCHES
222 FEET 36 INCHES 336 FEET 48 INCHES
1122 FEET 72 INCHES 1134 FEET 48 INCHES

RESULT AFTER TREATMENT 342 MCF
ROCK PRESSURE AFTER TREATMENT 700# 32 LBS.

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay & Stone			0	22	NO SHALLOW GAS Water	115'	
Sand			22	214			
Coal			214	219			
Sand			219	336			
Coal			336	340			
Sand & Shale			340	368			
Sand			368	878			
Shale			878	979			
Sand			979	1122			
Coal			1122	1128			
Sand			1128	1134			
Coal			1134	1138			
Sand			1138	1260			
Shale & Sandy			1260	1295			
Red Shale			1295	1320			
Shale & Sandy			1320	1425			
Shale			1425	1495			
Sand			1495	1800			
Shale & Sandy			1800	1898			
Salt Sand			1898	2115			
Shaly Sand			2115	2140			
Sand			2140	2225			
Sand & Shaly Sand			2225	2275			
Sand			2275	2365			
Sand & Shale			2365	2562			
Sand			2562	2615			
Red & Grey Shale			2615	2695			
Sand			2695	2720			
Shale			2720	2728			
MAXON SAND			2728	2850			



Formation	Order	Start of Sect. \pm	Top	Bottom	Oil Gas or Water	Depth Feet	Remarks
Med & Grey Shale			2850	2870			
Sand			2870	2893			
Shale & Shells			2893	3120			
Little Line			3120	3165			
Black Shale			3165	3177			
510 LINE			3177	3485	Gas	3383'	10/10 W-1"
In Jan Sand			3485	3530			
Shale			3530	3690			
Sand & Shale (WEIR BAND)			3690	3750	Gas	3806'	32/10 W-1"
Shale			3750				
Total Depth -				3806			
Perforations:		3243-3247		Logging:			
		3377-3380		Gamma Ray -		Formation Density - 100-3781	
		3572-3578		Temperature -		2560-3768	
		3604-3608		Induction -		2560-3763	
		3647-3655					
		3708-3714					
		3738-3742					
Fractured Weir Sand 7-26-63 - 1st Zone:				54,000# 20/40 Sand, 250 gals. Mud Acid, 832 bbls. water, 100# J-100, F-18, 150,000 SF Nitrogen			
Fractured Weir Sand 7-30-63 - 2nd Zone:				18,000# 20/40 Sand, 250 gals. Mud Acid, 63# J-100, 10 gal. detergent, 483 bbls. water			
3rd Zone:				No Breakdown			
4th Zone:				17,000# 20/40 Sand, 250 gals. Mud Acid, 501 bbls. water, 10 gal. detergent, 63# J-100, 200# J-84			
5th Zone:				15,000# 20/40 Sand, 500 gals. Mud Ac'd, 63# J-100, 10 gal. detergent, 200# J-84, 504 bbls. water			

Date September 4, 1961

APPROVED Peaks Petroleum Company _____

By J.W.F. Rudnicki
(1125)
 J.W.F. Rudnicki, Chief Engineer

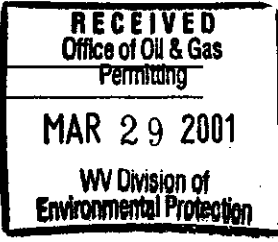
STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator & the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Western Pocahontas Operator Well No.: Eunice-134

LOCATION: Elevation: 2061.13 Quadrangle: Whitesville
District: Crook County: Boone
Latitude: 37deg 56min 6sec Sec.
Longitude: 81deg 34min 23sec Sec.



Well Type: Oil _____ Gas X

Company: Boone East Development Company Coal Operator Western Pocahontas Properties Ltd. Partner.
P.O. Box 750 or Owner P.O. Box 2827
Dunbar, WV 25064 Huntington, WV 25727

Agent: Timothy E. Comer Coal Operator Independence Coal Company, Inc.
H.C. 78 Box 1800
or Owner Madison, WV 25730

Permit Issued: 03-27-00

County of Boone ss: _____

Terry Hamrick and Paul Stevens being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Richard Campell, Oil and Gas Inspector representing the Director, say that said work was commenced on the 29 th day of March and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Class A-20 sks	3200'	3000'	2-3/8" - 3754'	0'
Class A-10 sks	2600'	2500'	4-1/2" - 2602'	1158'
Class A- 18 sks	2410'	2310'	7" - 1501'	1061'
CIBP	1410'	1408'	9-5/8" - 0'	1163'
RFC (thixo)-175 sks	1408'	960'	13" - 0'	14'
Class A- 355 sks	960'	0'		

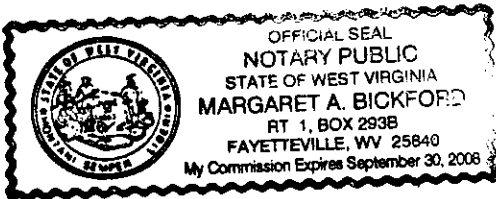
[Handwritten signature] 3/29/01

* 6% GEL spacers between plugs
Description of monument: section of 7" casing with API No. welded on and that the work of plugging and filling said well was completed on the 5 th day of April, 20 00

And further deponents saith not.

Sworn and subscribe before me this 6th Day of April, 20 00
My commission expires: 30th Day of September, 20 00

Notary Public: Margaret A. Bickford
Oil and Gas Inspector: Richard Campell



MAR 26 2001

Boo 0957