



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, February 26, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 3(45)
47-005-01099-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 3(45)
Farm Name: ALLEN & PRYOR
U.S. WELL NUMBER: 47-005-01099-00-00
Vertical Plugging
Date Issued: 2/26/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date January 17, 2025
2) Operator's
Well No. ALLEN & PRYOR 3(45)
3) API Well No. 47-005-01099

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 848.42' Watershed Lower Little Coal River
District Scott County Boone Quadrangle Madison 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified
Name Terry Urban
Address PO Box 1207
Clendenin, WV 25045
- 9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 1-27-25

02/28/2025

Plugging Prognosis

API #: 47-005-01099

West Virginia, Boone County

Lat/Long – 38.116688, -81.783257

Nearest ER: Boone Memorial Hospital: Emergency Room – 701 Madison Ave, Madison, WV 25130

Casing Schedule

10" @ 18' – No Cementing or Packer Information

6-5/8" @ 1120' – O.W.S. 6x8 Set @ 1114'

3" @ 42' 11" – No Cementing or Packer Information

2" @ 1772' – 6x2 Larkins B.H. Set @ 1150'

TD @ 1833'

Completion: No shooting documented for the Big Lime. Berea was shot from 1795'-1810' w/ 60 qts.

Fresh Water: 560'

Salt Water: 560'

Gas Shows: 1155'-1226', 1800'

Oil Shows: None Reported

Coal: None Reported

Elevation: 825'

*Operator to Cover with Cement All Oil & Gas
Formation including Salt, Elevation & Coals - Freshwater
Pull All Free Pipe*

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down & kill well as needed.
3. Check TD w/ sandline/tbg.
4. Attempt to unset & pull 2" & 3" tbg.
5. Pump Gel between each plug.
6. TIH w/ tbg to 1823'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 15 bbls gel. Pump 100' Class L/Class A cement plug from **1823' to 1723' (Bottomhole & Berea Plug)**. Approximately 108 sks @ 1.14 yield. **Do not omit any plugs listed below. Perforate as needed.**
7. Attempt to unset & pull 6-5/8" csg.
8. TIH w/ tbg to 1343'. Pump 313' Class L/Class A cement plug from **1343' to 1030' (Big Lime & 6-5/8" Csg Shoe Plug)**. Approximately 93 sks @ 1.14 yield. **Do not omit any plugs listed below. Perforate as needed.**
9. If 6-5/8" csg would not pull, free point 6-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 30 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 875'. Pump 365' Class L/Class A cement plug from **875' to 510' (Elevation & Fresh/Saltwater Plug)**. Approximately 109 sks @ 1.14 yield. **Do not omit any plugs listed below. Perforate as needed.**
11. Attempt to unset & pull 10" csg.
12. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface & 10" Csg Shoe Plug)**. Approximately 40 sks @ 1.14 yield. **Do not omit any plugs listed below. Perforate as needed.**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

*August White
1-27-25*

02/28/2025

Serial 73
605-1099

Copy of Well Record.

The Owens Bottle Co.

Allen & Pryor Well No. 3.
Located on Camp Creek.

Boone County W. Va.

Drilling commenced:

Completed: May 1914.

Casing left in well: 10" 18'
6" 1120'
3" 42'11"
Tubing: 2" 1772'

Packer: O.W.S. Gx8
Set at 1114
Gx2 Larkins B. H.
Set at 1150

1st perforation set at 1810
2nd perforation set at 1812

Initial open flow: 500,000 from Big Line.
100,000 from Berea.

Initial rock pressure: 435 $\frac{1}{2}$

Elevation:

Formation	Drillers Record.			Remarks.
	Top	Bottom	Thickness	
Gravel	0	16	16	
Slate & Rock	16	155	140	
Slate	155	236	80	
Lime	236	281	45	
Slate	281	295	14	
Sand	295	400	105	
Slate	400	450	50	
Sandy Lime	450	455	5	
Slate	455	485	30	
Sand	485	940	455	Water at 560 hole full
Slate	940	965	25	
Lime, white	965	988	23	
Slate & Shells	988	1010	22	
Marton Sand	1010	1035	25	
Little Lime	1035	1075	40	
Pencil Cave	1075	1080	5	
Rig Lime	1080	1293	213	Gas at 1155-1226 in the Big Line - calculated to be 500,000 cuft.
Injun Sand	1293	1315	20	
Slate & Shell	1315	1785	470	
Shale	1785	1795	10	
Berea Sand	1795	1810	15	Berea from 1795' - 1804' was soft open sand Gas was found in Berea at 1800' - calculated to be 100,000 cuft.
Slate	1810	1822	12	Spot from 1795 to 1810' - 60 qts. Test June, 1915 - 740,000 cuft.

RECEIVED

NOV - 1 1977

OIL & GAS DIVISION
DEPT. OF MINES

T D

1733

I certify that the above is a true and correct copy of the original well record on file in the Owens Bottle Co. Office.

Charleston July 26, 1922.

Well bought from Ohio Cities Gas Company.

by: _____

02/28/2025

offset well
Record

005-1100

FORM NO. 2 (2-10-20) 22

THE OWENS BOTTLE COMPANY

Serial Well No. 312

Lease No. 53

Elevation

RECORD OF WELL No. 11				on the			Conductor, Casing and Tubing			GAS WELL	
Allen & Pryor		Tract of 8700		Acres					INITIAL OPEN FLOW		
in Scott		District		Conductor			Line		216,000 000 cubic feet		
Boone County, State of W. Va.		Casing			13"		16"		16"		
		10"			42		42		Tubing Head		
Rig Commenced		" 8 1/2"			474		474		1 Min. 17 15 Pounds		
Rig Completed		" 4 1/2"			1061		1061		2 Min. 25 20 Pounds		
Drilling Commenced		" 3"			1815		1815		3 Min. 35 22 Pounds		
Drilling Completed		" 2"			1815		1815		4 Min. 45 25 Pounds		
Drilling to cost		" 1 1/2"			1815		1815		5 Min. 50 30 Pounds		
Contractor is: G.L.O. Tools		" 1"			1815		1815		6 Min. 60 35 Pounds		
Address:		" 3/4"			1815		1815		7 Min. 70 40 Pounds		
Tool Pusher- J. S. Miller		" 1/2"			1815		1815		8 Min. 80 45 Pounds		
Drillers' Names John G. Hader		" 1/4"			1815		1815		9 Min. 90 50 Pounds		
E. Carroll		" 1/8"			1815		1815		10 Min. 100 55 Pounds		
Well Abandoned and plugged		" 1/4"			1815		1815		11 Min. 110 60 Pounds		

DRILLER'S RECORD

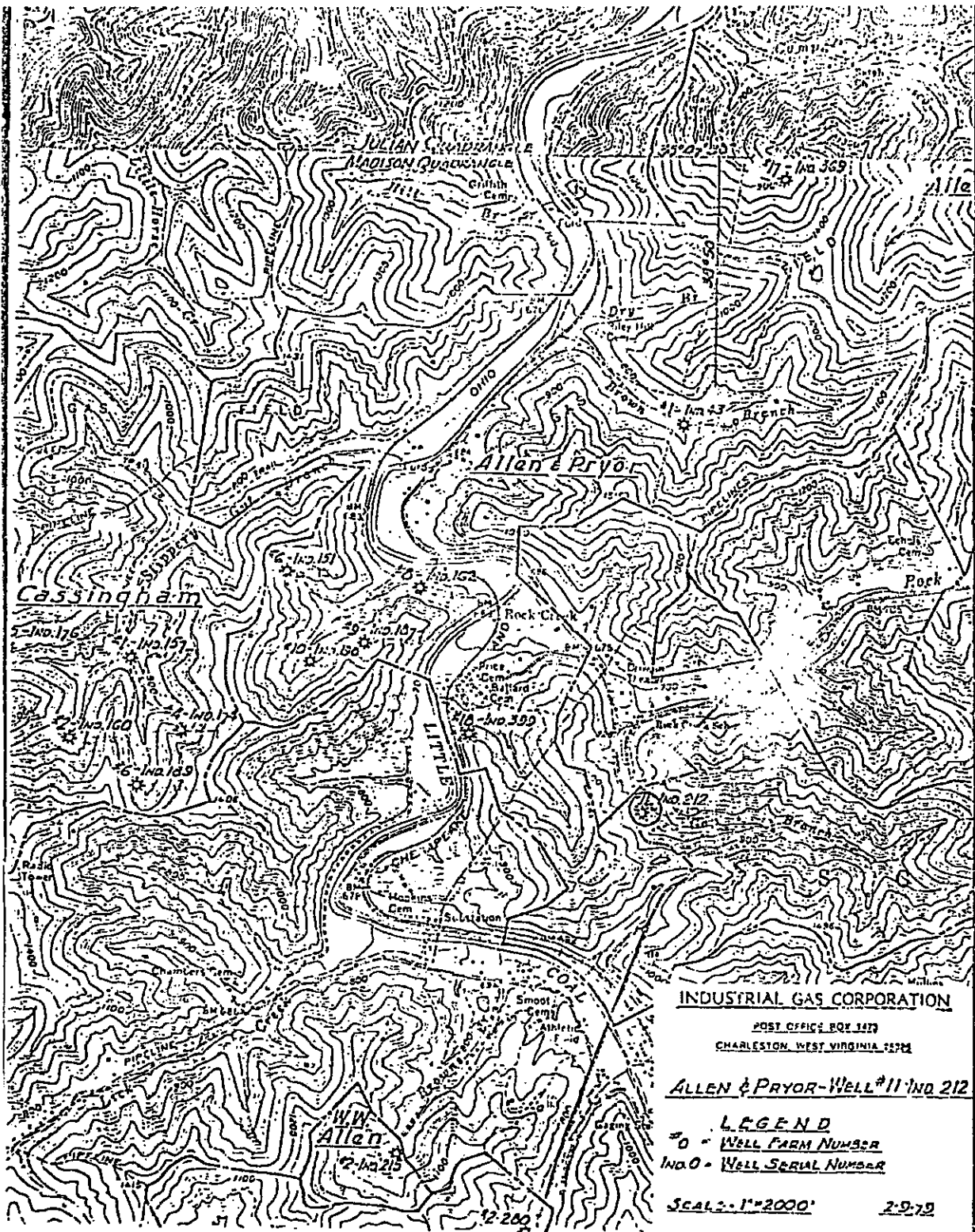
FORMATION	Top	Bottom	Thickness	REMARKS
Soil & Gravel	0	25	25	
Slate	25	45	20	
Sand	45	90	45	Water 75 ft.
Slate	90	100	10	
Lime	100	130	30	
Slate	130	155	25	
Coal	155	198	43	
Slate	198	230	32	
Sand	230	375	145	Water at 250 ft.
Slate	375	380	5	
Lime	380	405	25	
Sand	405	465	60	Water at 430 ft.
Slate	465	595	130	
Sand	595	845	250	Water at 775 ft.
Slate	845	855	10	
Sand	855	870	15	
Slate	870	880	10	
Red Rock	880	890	10	
Lime	890	905	15	
Slate & Shells	905	960	55	
Sand	960	1025	65	
Slate	1025	1030	5	
Lime	1030	1030	0	
Slate	1030	1055	25	
Big Lime	1055	1295	240	Gas at 1140 ft.
Big Injura	1295	1325	30	Gas at 1345 ft.
Slate & Shells	1325	1405	80	
Lime Shells	1405	1500	95	
Slate & Shells	1500	1600	100	

RECEIVED

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OIL & GAS DEPT. OF

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS	DATE
Lime	1690	1720	30		
Slate	1720	1735	15		
Lime	1735	1752	17		
Brown Shale	1752	1767	15		
Berea Sand	1767	1797	30	Gas at 1771 ft.	
Lime	1767	1815	28		
Total depth		1815		Test before shot, 389,000 cu. ft. " after shot, 726,000 " "	



INDUSTRIAL GAS CORPORATION

POST OFFICE BOX 3479

CHARLESTON, WEST VIRGINIA 25304

ALLEN & PRYOR-Well #11 IND 212

LEGEND

#0 - WELL FARM NUMBER
 IND 0 - WELL SERIAL NUMBER

SCALE - 1" = 2000'

2-9-79

COPY

1) Date: 1/17/2025
2) Operator's Well Number ALLEN & PRYOR 3(45)

3) API Well No.: 47 - 005 - 01099

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Richard W. & Mary Knapp</u>	Name <u>ERP Environmental Fund, Inc.</u>
Address <u>6831 Camp Creek Rd.</u>	Address <u>216 School Dr.</u>
<u>Ridgeview, WV 25169</u>	<u>Shrewsbury, WV 25015</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Acin, LLC</u>
(c) Name _____	Address <u>5260 Irwin Rd.</u>
Address _____	<u>Huntington, WV 25705</u>
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 1207</u>	Name <u>Hobet Mining, Inc.</u>
<u>Clendenin, WV 25045</u>	Address <u>Dissolved 2015</u>
Telephone <u>(304) 549-5915</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Title: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 17th day of January, 2025
Jeffrey Bush Notary Public
 My Commission Expires September 28, 2028

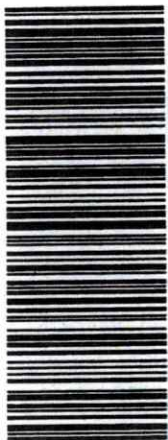
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depciv@dep.wv.gov.

02/28/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1276 1611 72



**RICHARD W & MARY KNAPP
6831 CAMP CREEK RD
RIDGEVIEW WV 25169-9351**

US POSTAGE AND FEES PAID  **easypost**
2025-01-17
25301
C4000004
Retail
4.0 OZ FLAT

0961000010739

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1276 1611 89

ERP ENVIRONMENTAL FUND INC
216 SCHOOL DR
SHREWSBURY WV 25015-1870

US POSTAGE AND FEES PAID
2025-01-17
25301
CA000004
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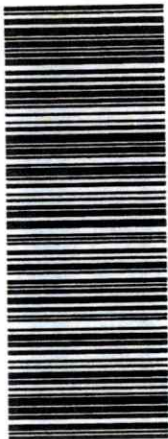


easypost

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1276 1611 27



ACIN LLC
175 IRWIN RD
HUNTINGTON WV 25705-7922

US POSTAGE AND FEES PAID
2025-01-17
25301
C4000004
Retail
4.0 OZ FLAT



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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Lower Little Coal River Quadrangle Madison 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*
Company Official (Typed Name) Chris Veazey
Company Official Title Director of Administration



Subscribed and sworn before me this 17th day of January, 20 25

Jeffrey Bush Notary Public

My commission expires September 28, 2028

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: Inspected Allen & Pryor Date: 1-27-25

Field Reviewed? () Yes () No



DIVERSIFIED
energy

Date: 1/17/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4700501099 Well Name ALLEN & PRYOR 3(45)

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

02/28/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas



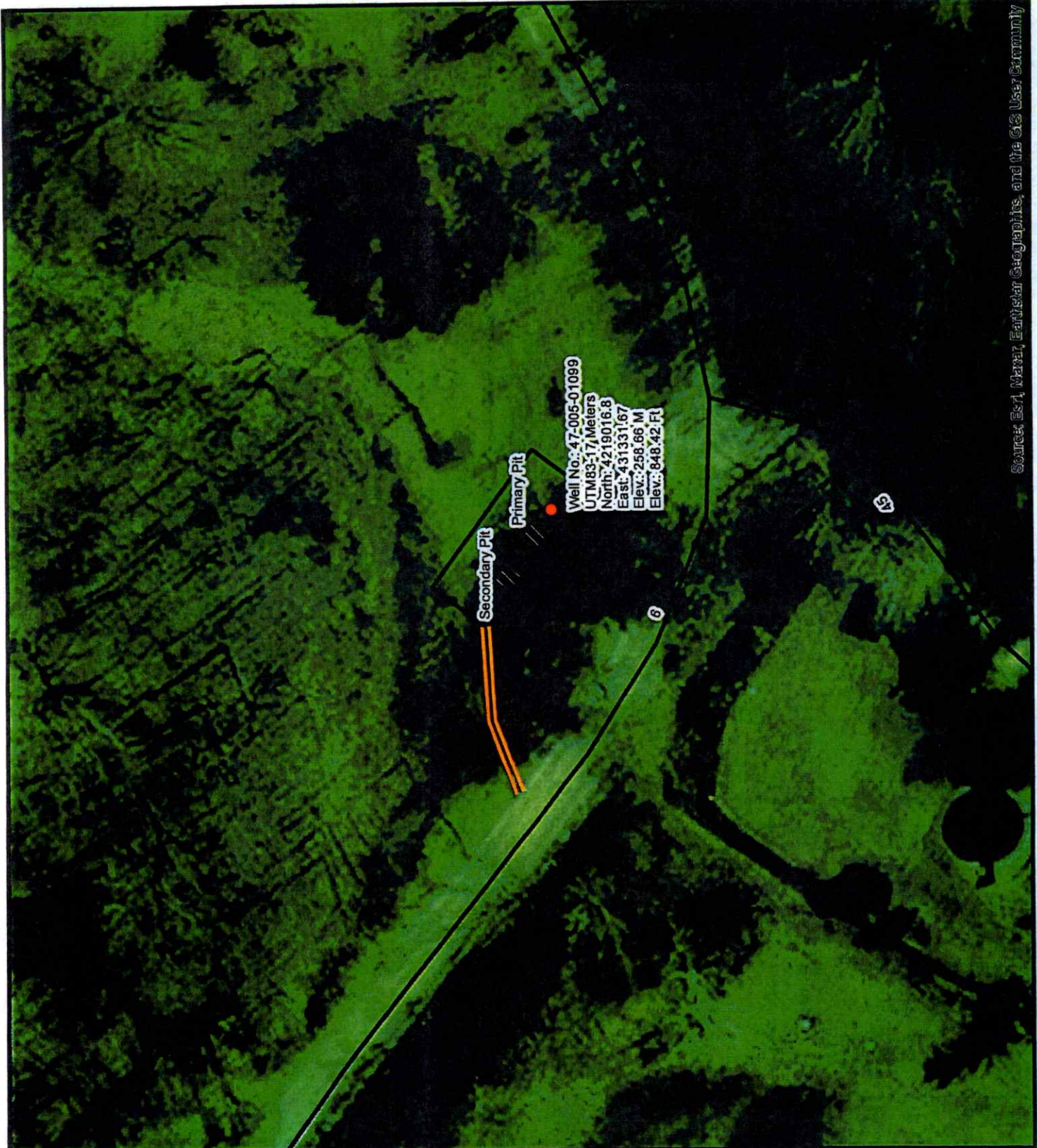
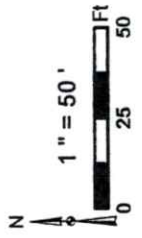
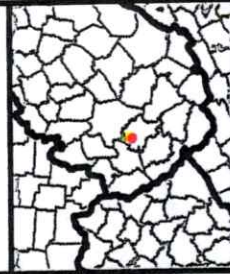
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-005-01099

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

02/28/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-005-01099

Well Plugging Map

Legend

- Well
- ▬ Access Road
- ▨ Pits
- ▭ Pad
- ▬ Public Roads



Well No.: 47-005-01099
UTM83-17 Meters
North: 4219016.8
East: 431331.67
Elev.: 258.66 M
Elev.: 848.42 Ft

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02/28/2025



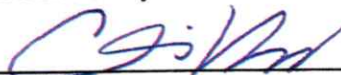
West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4700501099 WELL NO.: ALLEN & PRYOR 3(45)
FARM NAME: Allen & Pryor
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Boone DISTRICT: Scott
QUADRANGLE: Madison 7.5'
SURFACE OWNER: Richard W. & Mary Knapp
ROYALTY OWNER: Allen & Pryor Heirs
UTM GPS NORTHING: 4219016.424
UTM GPS EASTING: 431329.641 GPS ELEVATION: 848.42'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

1/17/2025
Date

SURFACE OWNER WAIVER

Operator's Well
Number

ALLEN & PRYOR 3(45)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

Date

02/28/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4700500231 01099

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Feb 26, 2025 at 11:13 AM


To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Chris Veazey <CVeazey@dgoc.com>, Terry W Urban <terry.w.urban@wv.gov>, scook@wvassessor.com


To whom it may concern, plugging permits have been issued for 4700500231 01099.

James Kennedy

WVDEP OOG

2 attachments

 **4700501099.pdf**
3182K

 **4700500231.pdf**
3342K

02/28/2025