west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, October 9, 2026
WELL WORK PERMIT
Vertical / Plugging

PILLAR ENERGY, LLC
1244 MARTINS BRANCH RD

CHARLESTON, WV 25312

Re: Permit approval for 715
47-005-01556-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 715
Farm Name: HILL, J. C. - HEIRS
U.S. WELL NUMBER: 47-005-01556-00-00
Vertical Plugging
Date Issued: 10/9/2026

10/09/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date June 11, 2026
2) Operator's
Well No. JC Hill 1
3) API Well No. 47- 005 - 01880

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow X

5) Location: Elevation 880 Watershed Coal
District Scott County Boone Quadrangle Julian

6) Well Operator Pillar Energy LLC
Address 1244 Martins Branch Rd
Charleston WV 25312

7) Designated Agent Jeff Isner
Address (same)

8) Oil and Gas Inspector to be notified
Name Murdock Howard
Address PO Box 140
Oak Hill WV 25901

9) Plugging Contractor
Name TBD
Address

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached procedure.

RECEIVED
Office of Oil & Gas
AUG 31 2026
WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Murdock Howard Date 8/27/26

10/09/2026

715 JC Hill 1
API# 47-005-01556
Elevation: 880' GL
Latitude/Longitude: 38.258682, -81.634788

PERMITTED UNDER NEW REGULATIONS

ALL REPORTED DEPTHS ARE APPROXIMATE. DEPTHS ARE BASED ON 005-01435 CASING PROGRAM AND ADJUSTED FOR ELEVATION

715 JC Hill 1 Well Data

Casing:	9-5/8" Surface Csg @ ~350' GL
	7" Intermediate Csg @ ~2120' GL
	4-1/2" Production Csg @ 4060' GL
TD:	~4060'
Perforations:	Devonian Shale, ~2670' thru TD, specific perfs unknown
Coal:	~170'
Fresh Water Shows:	~200'
Salt Water Shows:	N/A
Gas/Oil Shows:	Show in Devonian Shale ~2670' to TD

715 JC Hill 1 Procedure:

1. Notify State Inspector, Murdock Howard – (681)-990-2568 – murdock.howard@wv.gov 24 hours prior to commencing operations.
2. Prep location.
3. MIRU service rig, steel pits, and other ancillary equipment.
4. Blow well down, and TOOH w/ 2" tbg if present.
5. RIH w/ work string to ~4000'
6. Pump 20 BBl 6% gel.
7. Set 200' Class A cement plug F/ 2700' T/ 2500'.
8. TOOH to 1500', WOC 8 hrs, RIH & tag plug, add cement if needed.
9. The following Class A cement plugs set will be set, with the order depending on where casing is free and able to be removed. 6% gel will be spotted between each plug.
    a. 100' plug F/ 2050' – T/ 1950'. Csg perforated at ~2050' if still present.
    b. 500' plug F/ 1600' – T/ 1100'. Csg perforated at 1615',1540, 1350', 1335', & 1300' if still present.
    c. 100' plug F/ 1040' – T/ 940'. Csg perforated at 1040' if still present.
    d. 460' plug F/ 750 – T/ 290'. Csg perforated at 745', 500', & 450' if still present.
    e. 250' expanding plug F/ 250' – T/ surface'. Csg ripped or perforated at 250' if csg is still present. Apply a minimum of 200 psi pressure on surface plugs.
    f. 48 hour post plugging methane analysis.
10. Erect a monument to WV DEP specifications (CSR 35-4-5.5 – sub "b").
11. Reclaim location and roads to WV DEP Specifications.

JCB 10/9/2026

10/09/2026

PILLAR ENERGY

WELLBORE SCHEMATIC

Well Information:

Well Name:	715 JC Hill 1	Company / Partnership:	Pillar Energy LLC
County / State:	Boone / WV	API Number:	47-005-01556
District / Quad:	Scott / Julian	AFE Number:	
Target:	Devonian Shale	Cost Center:	
Lat:	38.135617	Pool Code	
Long:	-81.839045	DTD / LTD:	~4200

Surveys	Hole Size	Shows	Depths (KB)	SPUD DATE: TD DATE:	Casings	Cement
				Elevation: 880'	13-3/8" Conductor not reported	
ALL WELL INFO IS BASED ON OFFSET 005-01433, AND ADJUSTED FOR ELEVATION FW @ ~200'					9-5/8" Surface Casing set @ ~560'	Cemented, unknown quantity or TOC
					7" Intermediate csg set @ ~1500' GL	Cemented, unknown quantity or TOC
				TD @ ~4200'	4-1/2" Production csg set @ ~4200' GL	Cemented, unknown quantity or TOC

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Office of Oil and Gas
AUG 31 2026
WV Department of
Environmental Protection

Completion Information Target: Devonian Shale Completion Date:

Top Perforation (ft):	Frac Type/Fluid:		Breakdown:		psi
Bottom Perforation (ft):	Foam Quality:		Pre-ISIP:		psi
No. of Shots:	BD Acid Volume:	gal.	MTP:		psi
Charge (gram):	Treatment Volume:	gal.	ATP:		psi
Perf Diameter:	Sand mesh size	mesh	ISIP:		psi
Penetration:	Sand Volume	sacks	5-min SIP		psi
Phasing:	Ave. Treatment Rate:	bpm	10-min SIP		psi

Remarks:

10/09/2026

IV-35
(Rev 8-81)

RECEIVED
APR 25 1985
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date April 22, 1985
Operator's
Well No. 885
Farm APCO
API No. 47 - 005 - 1435

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 912.91 Watershed Little Coal River
District: Scott 3 County Boone Quadrangle Julian 7½' 411

COMPANY Sterling Drilling & Production Co., Inc. 4785014
ADDRESS 710 Va. St. E., Charleston, WV 25301
DESIGNATED AGENT Harry L. Berber, Jr.
ADDRESS 710 Va. St. E., Charleston, WV 25301
SURFACE OWNER Appalachian Power Company
ADDRESS P.O. Box 2021, Roanoke, Virginia 24022
MINERAL RIGHTS OWNER Appalachian Power Company
ADDRESS Box 1986, Charleston, WV 25327
OIL AND GAS INSPECTOR FOR THIS WORK Arthur St. Clair ADDRESS P.O. Box 157, Brenton, WV 24818
PERMIT ISSUED April 5, 1984
DRILLING COMMENCED October 31, 1984
DRILLING COMPLETED November 7, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	377'	377'	140 sks.
8 5/8			
7	2148'	2148'	175 sks.
5 1/2			
4 1/2		4089'	200 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4125 feet
Depth of completed well 4130' KB feet Rotary X / Cable Tools
Water strata depth: Fresh not reported feet; Salt 450', 760' feet
Coal seam depths: 190-193 Is coal being mined in the area? Yes

OPEN FLOW DATA
Producing formation Devonjan Shale 400 Pay zone depth 2696-3844' feet
Gas: Initial open flow show Mcf/d Oil: Initial open flow Bbl/d
Final open flow 263 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests 8 hours
Static rock pressure 350 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

10/09/2026

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations

1st Stage: 26 holes from 3242' to 3844'

2nd Stage: 18 holes from 2696' to 3126'

Treatment

1st Stage: 750 gals. 15% HCl; 1,080 MSCF N_2

2nd Stage: 850 gals. 15% HCl; 1,398 MSCF N_2

WELL LOG
#885

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
			All depths from 10' KB
Sandstone and Shale	0	190	FW 220'
Coal	190	193	
Sand and Shale	193	1060	Salt water @ 450', 760'
Salt Sand	1060	1210	
Silty Shale	1210	1300	
Maxon	1300	1311	
Shale	1311	1334	
Little Lime	1334	1350	
Big Lime	1356	1541	
Big Injun	1541	1598	
Shale	1598	1616	9 5/8" @ 377'
Squaw	1616	1628	
Silty Shale	1628	2054	7" @ 2148
Sunbury Shale	2054	2072	
Berea Sandstone	2072	2090	
Grey Shale	2090	3240	Gas Shows 2696'-3844'
Interbedded Grey & Brown Shale	3240	3533	4 1/2" @ 4089
Brown Shale	3533	3673	
Grey Shale	3673	4130	
Total Depth		4130	

(Attach separate sheets as necessary)

Sterling Drilling and Production Co., Inc.
Well Operator

By: Henry L. Berger, Jr.

Date: 4-24-85

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."

10/09/2026

WW-4A
Revised 6-07

RECEIVED
Office of Oil and Gas
AUG 31 2026
WV Department of
Environmental Protection

1) Date: 06/11/2026
2) Operator's Well Number
JC Hill 1

3) API Well No.: 47 - 005 - 01556

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Persinger Bryan K & Erin N
Address: 400 Holstein Rd
Julian, WV 25529

(b) Name:
Address:

(c) Name:
Address:

6) Inspector: Murdock Howard
Address: PO Box 140
Oak Hill WV 25901
Telephone: 681-990-2568

5) (a) Coal Operator
Name:
Address:

(b) Coal Owner(s) with Declaration
Name: Southern Appalachian Coal and Appalachian Power
Address: 5098 Washington St. W. Ste 407
Charleston, WV 25313

Name:
Address:

(c) Coal Lessee with Declaration
Name: ERP Environmental Fund, Inc
Address: 216 School Drive
Shrewsbury, WV 25015

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Anita E Kirk
2938 Short Creek Road
Racine, WV 25165
My Commission Expires June 9, 2029

Well Operator: Pillar Energy LLC
By: Jeff Isner
Its: President & CEO
Address: 1244 Martins Branch Rd
Charleston WV 25312
Telephone: 681-205-8599

Subscribed and sworn before me this 26th day of August 2026
Notary Public
My Commission Expires June 9, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/09/2026

9589 0710 5270 2352 9332 31

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OFFICIAL USE

Certified Mail Fee	$ 5.30
Extra Services & Fees (check box, add fee as appropriate)	
☑ Return Receipt (hardcopy)	$ 4.40
☐ Return Receipt (electronic)	$
☐ Certified Mail Restricted Delivery	$
☐ Adult Signature Required	$
☐ Adult Signature Restricted Delivery	$
Postage	$ ~~2.53~~ 2.17
Total Postage and Fees	$ 11.87

CHARLESTON WV SISSONVILLE BRANCH
Postmark Here
JUN 24 2026
USPS

Sent To: Bryan K & Erin N Persinger
Street and Apt. No., or PO Box No.: 400 Holstein Rd
City, State, ZIP+4®: Julian WV 25529 JC Hill 1

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED
Office of Oil and Gas
AUG 31 2026
WV Department of Environmental Protection

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bryan K & Erin N Persinger
400 Holstein Rd
Julian WV 25529

9590 9402 8699 3310 6933 22

2. Article Number (Transfer from service label)
9589 0710 5270 2352 9332 31

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Erin Persinger ☐ Agent ☐ Addressee

B. Received by (Printed Name): Erin Persinger C. Date of Delivery: 6/29/26

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☑ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

10/09/2026

FP US POSTAGE $012.47° First-Class - Mail ZIP 25312
08/26/2026
0368 0011821677

Southern Appalachian Coal and
Appalachian Power
5098 Washington St W Ste 407
Charleston WV 25313

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Office of Oil and Gas
AUG 31 2026
WV Department of
Environmental Protection

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Certified Mail Fee $ 5.35
Extra Services & Fees (check box, add fee as appropriate)
☑ Return Receipt (hardcopy) $ 1.65
☐ Return Receipt (electronic) $
☐ Certified Mail Restricted Delivery $
☐ Adult Signature Required $
☐ Adult Signature Restricted Delivery $
Postage $ 2.27
Total Postage and Fees $ 12.47

Postmark Here

Southern Appalachian Coal and
Appalachian Power
5098 Washington St W Ste 407
Charleston WV 25313

for instructions

r Energy LLC
Martins Branch Rd
leston WV 25312

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southern Appalachian Coal and
Appalachian Power
5098 Washington St W Ste 407
Charleston WV 25313

9590 9402 8699 3310 6932 09

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
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Mail

10/09/2026

US POSTAGE
$012.47°
First-Class Mail
ZIP 25312
08/28/2026
0366 0011621877

ERP Environmental Fund Inc
216 School Drive
Shrewsbury WV 25015

CERTIFIED MAIL®

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Certified Mail Fee $ 5.55

Extra Services & Fees (check box, add fee as appropriate)
- ☑ Return Receipt (hardcopy) $ 4.65
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage $ 2.27

Total Postage and Fees $ 12.47

Postmark Here

ERP Environmental Fund Inc
216 School Drive
Shrewsbury WV 25015

for Instructions

RECEIVED
AUG 31 2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ERP Environmental Fund Inc
216 School Drive
Shrewsbury WV 25015

9590 9402 8699 3310 6931 93

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
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- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

r Energy LLC
Martins Branch Rd
leston WV 25312

10/09/2026

WW-9
(5/16)

API Number 47 - 005 - 01556
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code 494495012

Watershed (HUC 10) Coal Quadrangle Julian

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
■ Underground Injection (UIC Permit Number 47-019-00460)
_____ Reuse (at API Number _____)
_____ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop systembe used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

RECEIVED
Office of Oil and Gas
AUG 31 2026
WV Department of Environmental Protection

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Jeff Isner

Company Official Title President & CEO

Subscribed and sworn before me this 26th day of August, 2026

_____ Notary Public

My commission expires June 9, 2029

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Anita E Kirk
2938 Short Creek Road
Racine, WV 25165
My Commission Expires June 9, 2029

10/09/2026

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1/2 Prevegetation pH _____

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix			

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Murdock Hamed

Comments: _____

RECEIVED
AUG 31 2026

Title: Inspector Date: 8/27/26

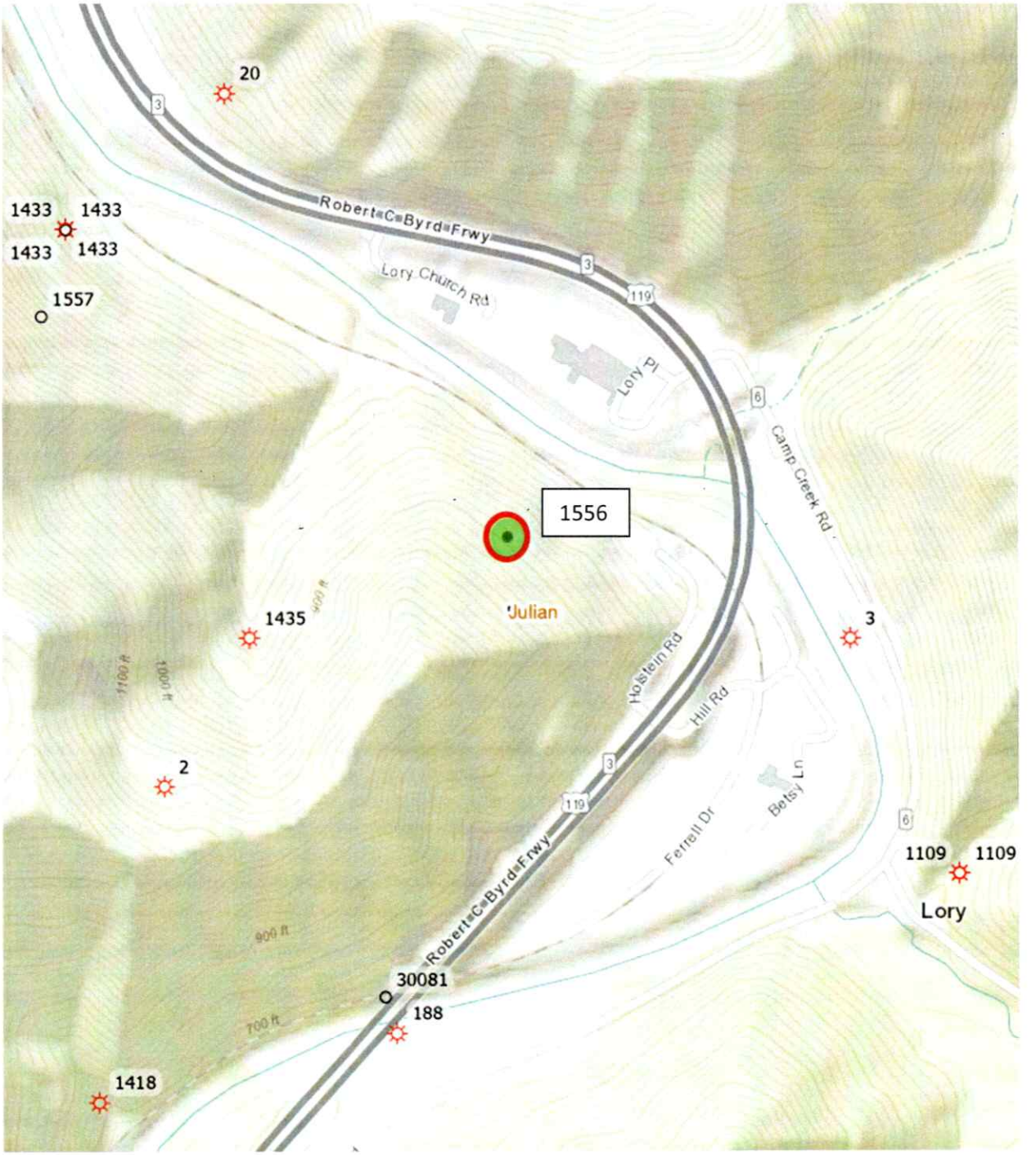
Field Reviewed? (X) Yes ( ) No

10/09/2026

715 JC Hill #1

LOCATION MAP

RECEIVED
Office of Oil and Gas
AUG 31 2026
WV Department of
Environmental Protection



10/09/2026

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-005-01556 **WELL NO.:** JC Hill 1

FARM NAME: _____

RESPONSIBLE PARTY NAME: Pillar Energy LLC

COUNTY: Boone **DISTRICT:** Scott

QUADRANGLE: Julian

SURFACE OWNER: Persinger Bryan K & Erin N

ROYALTY OWNER: _____

UTM GPS NORTHING: 4221194.631

UTM GPS EASTING: 426469.349 **GPS ELEVATION:** 880

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature CEO Title 9-1-26 Date

10/09/2026

WW-4B

API No. 47-005-01556
Farm Name
Well No. JC Hill 1

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas
AUG 31 2026
WV Department of
Environmental Protection

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/09/2026

SURFACE OWNER WAIVER

Operator's Well Number JC Hill 1 47-005-01556

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
AUG 31 2026

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name Pillar Energy, LLC
By Jeff Isner
Its CEO Date 8-26-26

Signature Date
10/09/2026