

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 4700502094

108'

Farm Name Southern Land Co. Well Number 507349
 Location Elevation 1,643 Quadrange LORADO
 District Crook County Boone, WV
 Latitude 7300 FSL Degree Minute Second
 Longitude 2650 FWL 81.00 40.00 30.00 0.00

Company Equitable Production Company
 1710 Pennsylvania Avenue Charleston,
 WV 25328

Agent
 Inspector Carlos Hively
 Permit Issued 06/05/2006

Well Work Commenced 11/05/2006
 Well Work Completed 12/28/2006

Verbal Plugging
 Permission granted on _____

Rotary Rig Cable Rig _____

Total Depth 6,108

Water Encountered

| Type | From |
|-------------|-------------|
| Fresh water | None Listed |
| Salt Water | None Listed |

Coal & Open Mines

| Type | From |
|------|-------------|
| Coal | None Listed |

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 Office of Oil & Gas
 Office of Chief
AUG 23 2007
 WV Department of
 Environmental Protection

Open Flow Data

Producing Formation Rhinestreet ; Lower Huron ; Berea Pay Zone Depth (ft): See attached for details ; Upper Weir ; Big Lime ;

Gas: Initial Open Flow 0 MCF 11/13/06 Date Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow 881 MCF 12/28/2006 Date Final Open Flow _____

Time of open flow between initial and final tests 0 hours

Static Rock Pressure 710 after 0 hours

Second Producing Formation _____ Pay Zone Depth (ft) _____

Gas: Initial Open Flow _____ MCF _____ Date Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow _____ MCF _____ Date Final Open Flow _____

Time of open flow between initial and final tests _____ hours

Static Rock Pressure _____ after _____ hours

NOTE: On back of this form put the following

- 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For Equitable Production Company
 By [Signature]
 Date 8/21/07

Equitable Production Company
WR-35 Completion Report - Attachment
Well Treatment Summary

| Stage1 | | Stage2 | | Stage3 | | Stage4 | | Stage5 | |
|---------------|----------------|---------------|----------------|---------------|--------------|---------------|--------------|---------------|--------------|
| Date | 12/12/2006 | Date | 12/12/2006 | Date | 12/12/2006 | Date | 12/12/2006 | Date | 12/12/2006 |
| FracTyp | N ² | FracTyp | N ² | FracTyp | Variabl Foam | FracTyp | Variabl Foam | FracTyp | Variabl Foam |
| Zone | Rhinestreet | Zone | Lower Huron | Zone | Berea | Zone | Upper Weir | Zone | Big Lime |
| # of Perfs | 32 | # of Perfs | 40 | # of Perfs | 17 | # of Perfs | 20 | # of Perfs | 41 |
| From/To | 5,649- 5,996 | From/To | 4,783- 5,386 | From/To | 3,564- 3,752 | From/To | 3,123- 3,218 | From/To | 2,836- 3,022 |
| BD Press | 3,476 | BD Press | 2,414 | BD Press | 3,476 | BD Press | 2,414 | BD Press | 2971 |
| ATP Psi | 3,477 | ATP Psi | 2,632 | ATP Psi | 2,411 | ATP Psi | 2,383 | ATP Psi | 3,423 |
| Avg Rate | 59,237 | Avg Rate | 50,500 | Avg Rate | 35 | Avg Rate | 38 | Avg Rate | 30 |
| Max Press Psi | 3,795 | Max Press Psi | 2,773 | Max Press Psi | 2,657 | Max Press Psi | 2,754 | Max Press Psi | 3,607 |
| ISIP Psi | 2,580 | ISIP Psi | 1,935 | ISIP Psi | 2,580 | ISIP Psi | 1,935 | ISIP Psi | 31 |
| 10min SIP | 2,452 5 min. | 10min SIP | 1,825 5 min. | 10min SIP | 2,452 5 min. | 10min SIP | 1,825 5 min. | 10min SIP | 0 5 min. |
| Frac Gradient | 0.54 | Frac Gradient | 0.49 | Frac Gradient | 0.46 | Frac Gradient | 0.60 | Frac Gradient | 0.00 |

| | | | | | | | | | |
|---------------|---------|---------------|-----------------|---------------|----------------|---------------|----------------|---------------|-----------------|
| Sand Proppant | 0.00 | Sand Proppant | 0.00 | Sand Proppant | 318.95 | Sand Proppant | 321.32 | Sand Proppant | 0.00 |
| Water-bbl | 0 | Water-bbl | 0 | Water-bbl | 152 | Water-bbl | 137.8 | Water-bbl | 3 |
| SCF N2 | 800,000 | SCF N2 | 856,000 | SCF N2 | 284,463 | SCF N2 | 373,444 | SCF N2 | 294,577 |
| Acid-gal | 0 gal | Acid-gal | 600 gal 7.5% | Acid-gal | 315 gal 15% | Acid-gal | 500 gal 15% | Acid-gal | 4000 gal 15% |

| Formation Name | Depth To | Depth Bottom | Formation Thick |
|-----------------|----------|--------------|-----------------|
| SALT SAND | 0.00 | 1,995 | 1,995.00 |
| RAVENCLIFF | 2,039.00 | 2,104 | 65.00 |
| AVIS | 2,163.00 | 2,195 | 32.00 |
| UPPER MAXTON | 2,255.00 | 2,290 | 35.00 |
| MIDDLE MAXTON | 2,378.00 | 2,484 | 106.00 |
| LOWER MAXTON | 2,592.00 | 2,641 | 49.00 |
| LITTLE LIME | 2,679.00 | 2,754 | 75.00 |
| PENCIL CAVE | 2,754.00 | 2,762 | 8.00 |
| BIG LIME | 2,762.00 | 3,082 | 320.00 |
| UPPER WEIR | 3,180.00 | 3,223 | 43.00 |
| LOWER WEIR | 3,296.00 | 3,464 | 168.00 |
| SUNBURY | 3,541.00 | 3,562 | 21.00 |
| BEREA | 3,562.00 | 3,578 | 16.00 |
| GORDON | 3,897.00 | 3,909 | 12.00 |
| LOWER HURON | 4,682.00 | 5,232 | 550.00 |
| LHRN SILTSTONE | 4,690.00 | 4,741 | 51.00 |
| JAVA | 5,232.00 | 5,390 | 158.00 |
| ANGOLA | 5,390.00 | 5,625 | 235.00 |
| RHINESTREET | 5,625.00 | 5,964 | 339.00 |
| MARCELLUS SHALE | 5,964.00 | 6,000 | 36.00 |
| ONONDAGA LIME | 6,000.00 | 6,108 | 108.00 |

Gas Tests

| Depth | Remarks |
|-------|---------|
| 2,048 | Odor |
| 2,700 | No Show |
| 3,000 | No Show |
| 3,300 | No Show |
| 3,198 | No Show |
| 3,618 | 42mcf/d |