west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, October 5, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for ECA/YAWKEY 135
47-005-02102-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: PERDUE, MARIE B.
U.S. WELL NUMBER: 47-005-02102-00-00
Vertical Plugging
Date Issued: 10/5/2026

10/09/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date August 1., 2026
2) Operator's
Well No. ECA Yawkey 135
3) API Well No. 47- 005 - 32102

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow X

5) Location: Elevation 1351 Watershed Dog Fork of Trace Fork
District Washington County Boone Quadrangle Henlawson 7.5

6) Well Operator Greylock Conventional, LLC.
Address 500 Corporate Landing
Charleston, WV 25311

7) Designated Agent Brock Reesberg
Address 500 Corporate Landing
Charleston, WV 25311

8) Oil and Gas Inspector to be notified
Name Murdock Howard
Address P.O. Box 140
Oak Hill, WV 25901

9) Plugging Contractor
Name UNKNOWN AT THIS TIME
Address ____

10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

RECEIVED
Office of Oil and Gas
SEP 16 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [signature] Date 9/14/26

10/09/2026

GREYLOCK
ENERGY

500 Corporate Landing
Charleston WV 25311

ECA YAWKEY #135 P&A Procedure:

ECA YAWKEY #135 API: 4700502102 Casing Details				
OD (in)	**Weight & Grade**	**Depth (ft)**	**Hole Size**	**Cement (ft^3)**
13-3/8"	NA	31	NA	NA
9-5/8"	NA	347	NA	164
7"	NA	1527	NA	329
4-1/2"	NA	4471	NA	333

1. Remove all tubing and packer if necessary.
2. Check TD, Report TD to inspector.
3. Class A or L Cement is to be used.
4. This well will be plugged from TD to surface.
5. All perforated zones will be determined by the Well Record and Inspector.
6. Run an adequate bond log to determine cement behind the casing. All free casing shall be cut and removed from the well. Any pipe found in the well that cannot be retrieved shall be perforated at all required oil, gas, and water-bearing locations.
7. If the coal protection string is cemented to the surface, place a 200-ft expanding cement plug starting 100 ft below to 100 ft above the casing shoe. Then continue plugging to the surface with Class A or L cement. If it is not cemented to the surface, cut and pull the free pipe and continue plugging to the surface with Class A or L cement. All known oil and gas producing seams will be perforated.
8. All known salt water will be perforated.
9. The largest casing shoe will be perforated.
10. Fresh water shows will be perforated and squeezed at a minimum of 200 psi.
11. All perforated locations are to be approved by Inspector.
12. A well monument is to be erected and reclaim site.

10/5/26

RECEIVED
Office of Oil and Gas
SEP 22 2026
WV Department of
Environmental Protection

10/09/2026

Section of Oil and Gas
Well Operator's Report of Well Work

Farm name: Perdue, Marie B. **Operator Well No.:** ECA/Yawkey 135

LOCATION:
Elevation: 1351' Quadrangle: Henlawson 7.5'
District: Washington County: Boone
Latitude: 37° 59' 28.6 "
Longitude: 81° 55' 02.3 "

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25328

Agent: John M. Paletti

Inspector: Carlos Hively
Permit Issued: 8/18/2006
Well work commenced: 9/27/06
Well work completed: 12/19/06
Verbal plugging
Permission granted on:
Rotary X Cable ___ Rig
Total Depth (feet): 4502'
Fresh water depths (ft): None
Salt-water depths (ft): 900', 1030'
Is coal being mined in area? (Y/N) No
Coal Depths (ft): 74', 97', 162', 272'

Casing & Tubing	Used in Well	Left in Well	Cement Fill Up Cu. Ft.
13-3/8"	31'	31'	Driven
9-5/8"	347'	347'	164
7"	1527'	1527'	329
4-1/2"	4471'	4471'	333

RECEIVED
Office of Oil & Gas
APR 11 2007
RECEIVED
Office of Oil and Gas
WV Department of
Environmental Protection
SEP 18 2026
WV Department of
Environmental Protection

Open Flow Data
Gas: Initial open flow 158 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 1,061 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests ___ Days
Static rock pressure 180 psi (surface pressure) after 1 Days

1st Producing Formation	Marcellus	Pay zone depth (ft)	4454'- 4464'
2nd Producing Formation	Lower Huron	Pay zone depth (ft)	3698'- 3871'
3rd Producing Formation	Berea	Pay zone depth (ft)	2310'- 2331'
4th Producing Formation	Big Lime	Pay zone depth (ft)	1616'- 1784'

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney A. Winters, Agent
For: EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent
Date: 5 April, 2007

10/09/2026

30 Holes 4454'- 4464'
90-85Q Foam Frac 109,604 lbs sand. 2413 Mcf N2 353 bbl CFL

STAGE TWO: Lower Huron
34 Holes 3698' - 3871'
90-80Q Foam Frac 41,576 lbs sand. 532 Mcf N2 116 bbl CFL

STAGE THREE: Berea
20 Holes 2310'- 2331'
75Q Foam Frac 25,976 lbs sand 276 Mcf N2 160 bbl CFL

STAGE FOUR: Big Lime
20 Holes 1616' – 1784'
30Q Foamed 15% HCl 39 Mcf N2 116 bbl CFL

ECA/Yawkey 135 WR35

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
Let Down	0	5
Sand and Shale	5	72
Coal	72	74
Sand and Shale	74	95
Coal	95	97
Sand and Shale	97	160
Coal	160	162
Sand and Shale	162	270
Coal	270	272
Sand and Shale	272	590
Salt Sand	590	1192
Sand and Shale	1192	1342
Middle Maxton	1342	1410
Sand and Shale	1410	1530
Little Lime	1530	1582
Big Lime	1582	1793
Sandy Shale	1793	2285
Sunbury	2285	2306
Berea Sand	2306	2332
Sandy Shale	2332	3453
Lower Huron	3453	3873
Java Sand	3873	4009
Pipe Creek	4009	4013
Angola	4013	4228
Rhinestreet	4228	4447
Marcellus	4447	4482
Onondaga	4482	-
TD	4502	

REMARKS
Including indication of all fresh & salt water, coal, oil & gas

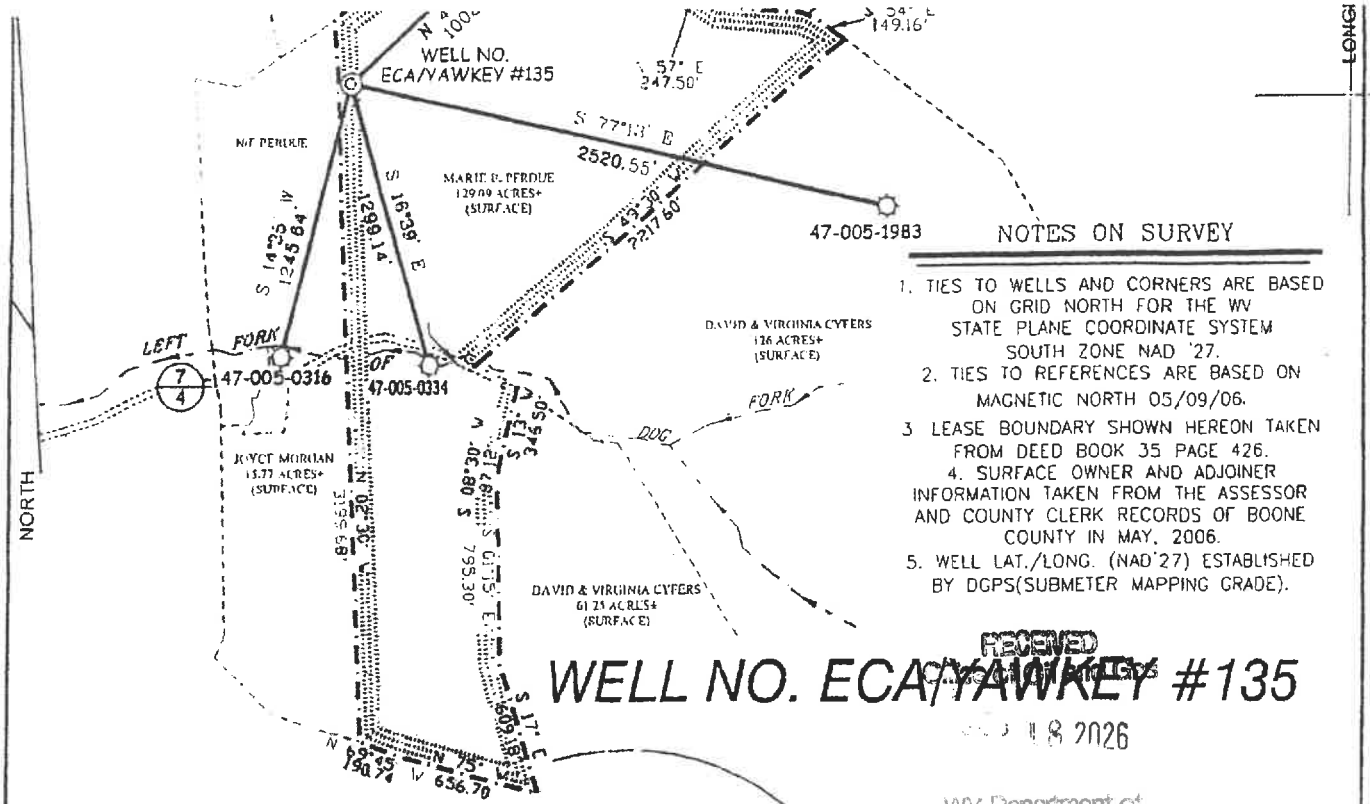
1/2" Salt H2O @ 900'
1" Salt H2O @ 1030'

Coals: 74', 97', 162', 272'

Gas Checks:
1825 ' No Show
2365 ' No Show
2655 ' 158 Mcfd
TD Odor

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

10/09/2026



NOTES ON SURVEY

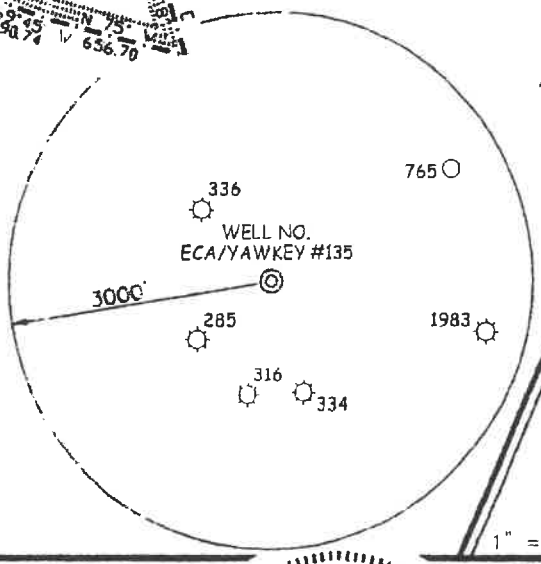
1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 05/09/06.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 35 PAGE 426.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF BOONE COUNTY IN MAY, 2006.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

WELL NO. ECA/YAWKEY #135

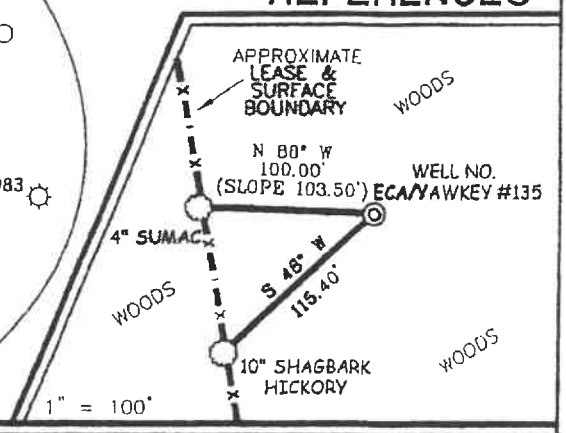
RECEIVED
Office of Oil & Gas
OCT 8 2026
WV Department of
Environmental Protection

WELL NO.
ECA/YAWKEY #135
STATE PLANE
COORDINATES

(N) 362,254
(E) 1,735,654



REFERENCES



SLS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith

GREGORY A. SMITH LICENSED No. 677 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE MAY 17, 20 06

OPERATORS WELL NO. ECA/YAWKEY #135

API WELL NO. 47 — 005 — 02102
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500

PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE)

FILE NO. 5062P135 (212-13)

SCALE 1" = 800'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION:

ELEVATION 1,351' WATERSHED DOG FORK OF TRACE FORK

DISTRICT WASHINGTON COUNTY BOONE QUADRANGLE HENLAWSON 7.5'

SURFACE OWNER MARIE B. PERDUE ACREAGE 129.09± (TAXED)

ROYALTY OWNER YAWKEY & FREEMAN HEIRS OR ASSIGNS LEASE ACREAGE 84.5± (TRACT #58)

PROPOSED WORK LEASE NO. ___

COUNTY NAME

10/09/2026

GREYLOCK
ENERGY

September 10, 2026

WV Department of Environmental Protection
601 57th Street
Charleston, WV 25304

Re: 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging.

To Whom It May Concern:

Please see the attached order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Greylock Conventional, LLC. wishes to use the Class L option at the time of plugging.

If you have questions, or need any additional information, please feel free to contact me.

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

Thank you,

Melissa Knuckles
Permitting & Bond Specialist
Greylock Energy, LLC.
mknuckles@greylockenergy.com
(304) 925-6100 Office
(304) 389-1441 Cell

10/09/2026

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	**ORDER NO. 2022-13**
SECTION 14.1. AND LEGISLATIVE RULE	)	
35CSR8 SECTION 20.1,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

10/09/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

10/09/2026

WW-4A
Revised 6-07

1) Date: August 1, 2026
2) Operator's Well Number
Yawkey Freeman 135

3) API Well No.: 47 - 005 - 02102

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Peggy Bell
Address: 145 Perdue Lane
Chapmanville, WV 25508

(b) Name:
Address:

(c) Name:
Address:

6) Inspector: Murdock Howard
Address: P.O. Box 140
Oak Hill WV 25901
Telephone: (681) 990-2568

5) (a) Coal Operator
Name:
Address:

(b) Coal Owner(s) with Declaration
Name:
Address:

Name:
Address:

(c) Coal Lessee with Declaration
Name:
Address:

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

Well Operator: Greylock Conventional, LLC.
By: Gavin M. Reed
Its: Asset Development Manager
Address: 500 Corporate Landing
Charleston, WV 25311
Telephone: (304) 925-6100

Subscribed and sworn before me this 18th day of August 2026
Melissa A. Knuckles Notary Public
My Commission Expires

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Melissa A. Knuckles
Greylock Energy LLC, 500 Corporate Landing Charleston WV 25311
My Commission Expires July 20, 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/09/2026

EYLOCK
R G Y
500 Corporate Landing
Charleston, WV 25311

CERTIFIED MAIL

9589 0710 5270 2650 4441 63

FIRST-CLASS

US POSTAGE PITNEY BOWES
ZIP 25311 $ 013.05⁰
02 7W
0008044313 SEP 17 2026

10/09/2026

Peggy Bell
145 Perdue Lane
Chapmanville, WV 25508

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

10/09/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Peggy Bell
145 Perdue Lane
Chapmanville WV 25508

9590 9402 0014 6058 1089 66

2. Article Number (Transfer from service label)
9589 0710 5270 2650 4441 63

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SURFACE OWNER WAIVER

Operator's Well Number 47-005-02102

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/09/2026

WW-4B

API No. 47-005-02102
Farm Name
Well No. ECA Yawkey 135

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/09/2026

WW-9
(5/16)

API Number 47 - 005 - 02102
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Dog Fork of Trace Fork Quadrangle Henlawson 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttngs expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature G. M. R.

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 18th day of August, 2026

Melissa A Knotts Notary Public

My commission expires July 20, 2030

10/09/2026

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 05 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2-3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		ORCHARD GRASS	15
		LANDINO CLOVER	5
		TIMOTHY	10

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [signature]

Comments: Return to Dept [signature]

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

Title: Inspector Date: 9/18/26

Field Reviewed? (✓) Yes ( ) No

10/09/2026

WW-9- GPP
Rev. 5/16

Page _____ of _____
API Number 47 - 005 - 02102
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.

Watershed (HUC 10): Dog Fork of Trace Fork Quad: Henlawsen 7.5

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

10/09/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

Signature: _____

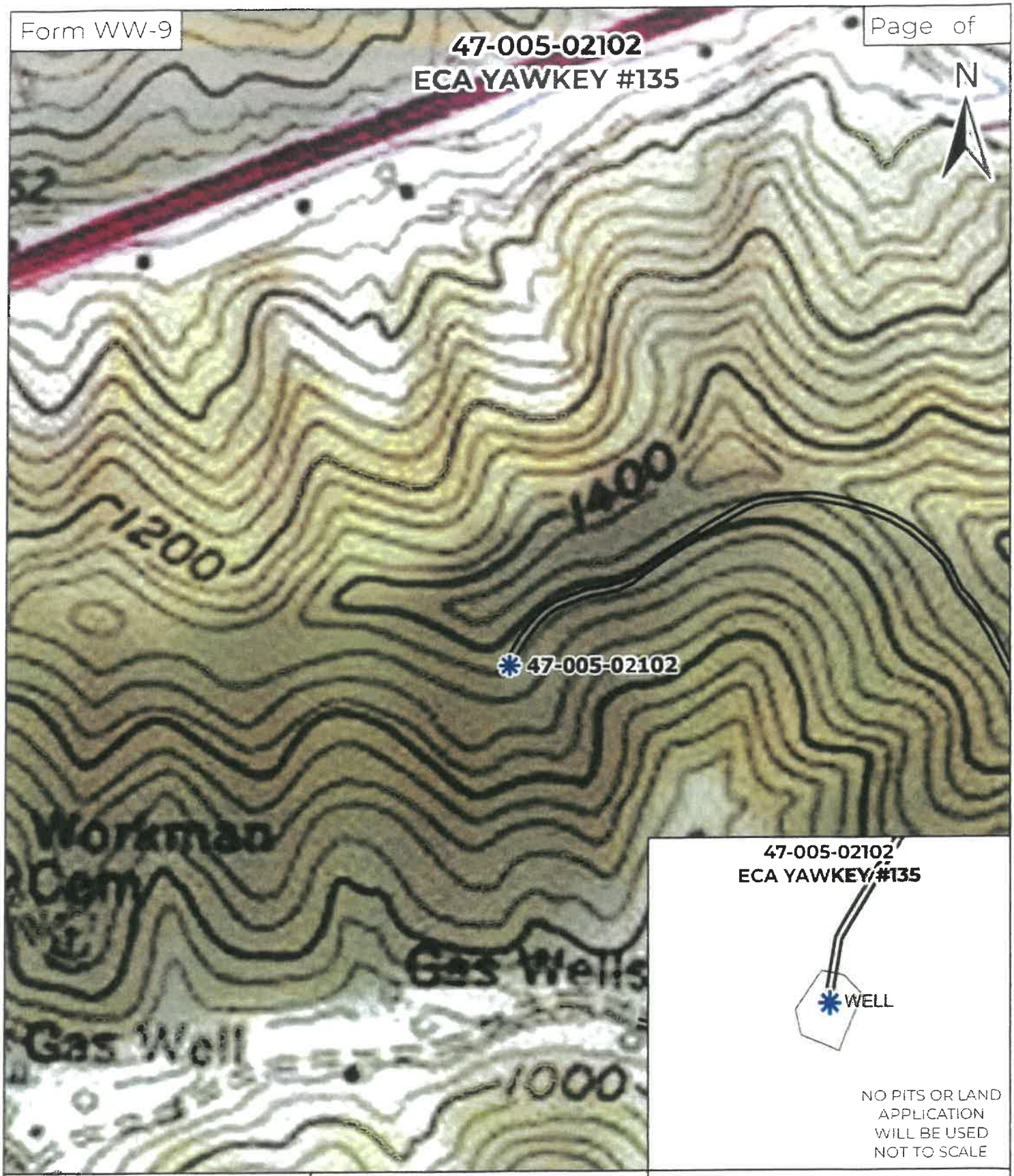
Date: _____

10/09/2026

Form WW-9

Page of

47-005-02102
ECA YAWKEY #135



NO PITS OR LAND APPLICATION WILL BE USED
NOT TO SCALE

GREYLOCK ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com
Date: 6/22/2026

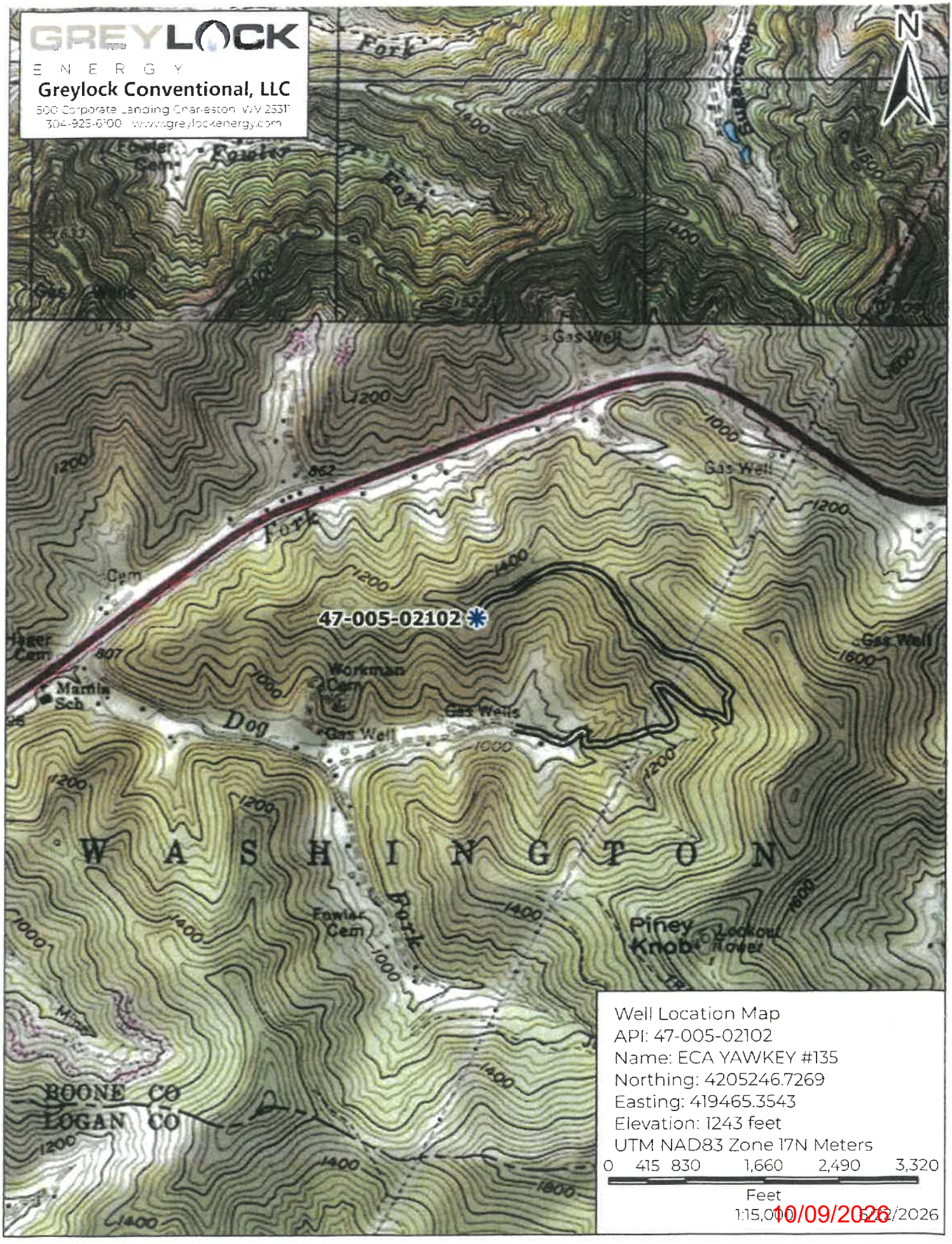
TOPO SECTION OF USGS
HENLAWSON
7.5' QUADRANGLE

0 165 330 660 990

Feet
1:5,000

- ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL
- ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTEAINED WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY D.O.T.
- EARTH-WORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR PRIOR TO OR TO ANY DEVIATION FROM THIS PLAN.

10/09/2026


GREYLOCK
ENERGY
Greylock Conventional, LLC
500 Corporate Landing Charleston, WV 25311
304-925-6100 www.greylockenergy.com
N
47-005-02102
Gas Well
Fowler Cem
Fowler
Fork
Dog
Workman Cem
Martin Sch
Hager Cem
Cem
Piney Knob
Lookout Tower
WASHINGTON
BOONE CO
LOGAN CO
Well Location Map
API: 47-005-02102
Name: ECA YAWKEY #135
Northing: 4205246.7269
Easting: 419465.3543
Elevation: 1243 feet
UTM NAD83 Zone 17N Meters
0 415 830 1,660 2,490 3,320
Feet
1:15,000
10/09/2026

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-005-02102 **WELL NO.:** 135

FARM NAME: ECA Yawkey

RESPONSIBLE PARTY NAME: Greylock Conventional, LLC.

COUNTY: Boone **DISTRICT:** Washington

QUADRANGLE: Henlawsen 7.5

SURFACE OWNER:

ROYALTY OWNER:

UTM GPS NORTHING: 4205246.7269

UTM GPS EASTING: 419465.3543 **GPS ELEVATION:** 1243 ft

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Asset Development Manager
Title

8/18/26
Date

10/09/2026

PLUGGING PERMIT CHECKLIST

Plugging Permit

- [x] WW-4B
- [x] WW-4B signed by inspector
- [x] WW-4A
- [x] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [x] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [x] WW-9 PAGE 1 (NOTARIZED)
- [x] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [x] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [x] RECENT MYLAR PLAT OR WW-7
- [x] WELL RECORDS/COMPLETION REPORT
- [x] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [x] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

RECEIVED
Office of Oil & Gas
SEP 18 2026
WV Department of
Environmental Protection

10/09/2026

Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4700502102, 00501268, 00500380, and 00500323

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Mon, Oct 5, 2026 at 11:57 AM
To: "Knuckles, Melissa" <mknuckles@greylockenergy.com>, scook@wvassessor.com, Brian Warden <brian.warden@wv.gov>, Murdock Howard <murdock.howard@wv.gov>

To whom it may concern, plugging permits have been issued for 4700502102, 00501268, 00500380, and 00500323.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments

- **4700500323.pdf** 1594K
- **4700502102.pdf** 1483K
- **4700500380.pdf** 1825K
- **4700501268.pdf** 1537K

10/09/2026