

New Location...
 Drill Deeper.....
 Abandonment.....

Company	Pure Oil Co.		
Address	Newark, Ohio		
Farm	L.R. & P. "A"		
Tract	Acres	1951	Lease No. 227
Well (Farm) No.	15	Serial No.	527
Elevation (Spirit Level)	1073		
Quadrangle	Peytona		
County	Boone	District	Peytona
Engineer	J. B. Hunter		
Engineer's Registration No.	Ohio - 2912		
File No.	Drawing No.		
Date	9/17/58	Scale	1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. B00-336-A
 NOW 2189

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Water Injection

Oil or Gas Well (KIND)

WELL RECORD

Quadrangle Payson
Permit No. 376A
Company The Pure Oil Company
Address P. O. Box 551, Newark, Ohio
Farm L. R. & P. "A" Acres 1,951
Location (waters) _____
Well No. 15 Elev. 1,073
District Sherman County Boone
The surface of tract is owned in fee by LaFollette, Robson & Pritchard Tract "A" Address _____
Mineral rights are owned by Same Address _____
Drilling commenced December 10, 1920
Drilling completed February 27, 1921
Date Shot 3/3/21 From 2737 To 2758
With 80 Qts
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil After Shot 180 bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

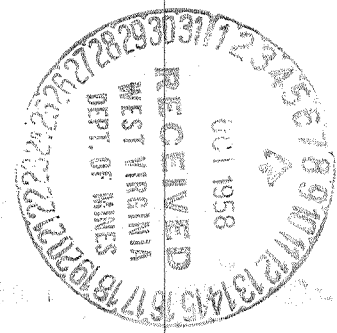
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	24'	24'	Size of
8 1/4	565'	565'	
6 5/8	1160'	Pulled	Depth set
5 3/16	2110'	2110'	
3			Perf. top
*2		2721'	Perf. bottom
Liners Used			Perf. top
*Used 35' - 5 1/2" OD csg as anchor for 2-3/8" OD tubing.			Perf. bottom

TUBING CEMENTED 2-3/8" SIZE 40sax No. Ft. Aug. '51 Date

COAL WAS ENCOUNTERED AT	FEET	INCHES
<u>360</u>	<u>24</u>	<u>INCHES</u>
<u>432</u>	<u>48</u>	<u>INCHES</u>
<u>535</u>	<u>24</u>	<u>INCHES</u>
<u>555</u>	<u>60</u>	<u>INCHES</u>

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water 1700' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	25			
Sand			25	35			
Slate			35	110			
Sand			110	170			
Slate			170	360			
Coal			360	362			
Slate			362	432			
Coal			432	436			
Slate			436	455			
Sand			455	485			
Slate			485	490			
Sand			490	535			
Coal			535	537			
Slate			537	555			
Coal			555	560			
Slate			560	580			
Sand			580	610			
Slate			610	630			
Lime			630	680			
Slate			680	760			
Sand			760	800			
Slate			800	870			
Sand			870	950			
Slate			950	985			
Grampus Sand			985	1080			
Slate			1080	1235			
Salt Sand			1235	1135			
Slate			1135	1550			
Sand			1550	1575			



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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1575	1635			
Lime			1635	1680			
Maxon Sand			1680	1810	Water	1700'	Hole Full
Red Rock			1810	1830			
Slate & shells			1830	1876			
Red Rock			1876	1910			
Slate			1910	1980			
Little Lime			1980	2064			
Pencil cave			2064	2069			
Big Lime			2069	2280			
Injun Sand			2280	2310			
Slate			2310	2505			
Weir Sand			2505	2570			
Slate & shells			2570	2712			
Berea Sand			2712	2760	Oil	2731' & 2740 to 60'	162 bbls before shot & 180 after shot.
TOTAL DEPTH				2761			
Casinghead lowered 2' in 1951 and all measurements should be made from a point 2' above same.							

Date September 18, 1958

APPROVED The Pure Oil Company, Owner
 Original Signed By
 By Guy J. Andersen
 Area (Title) Superintendent