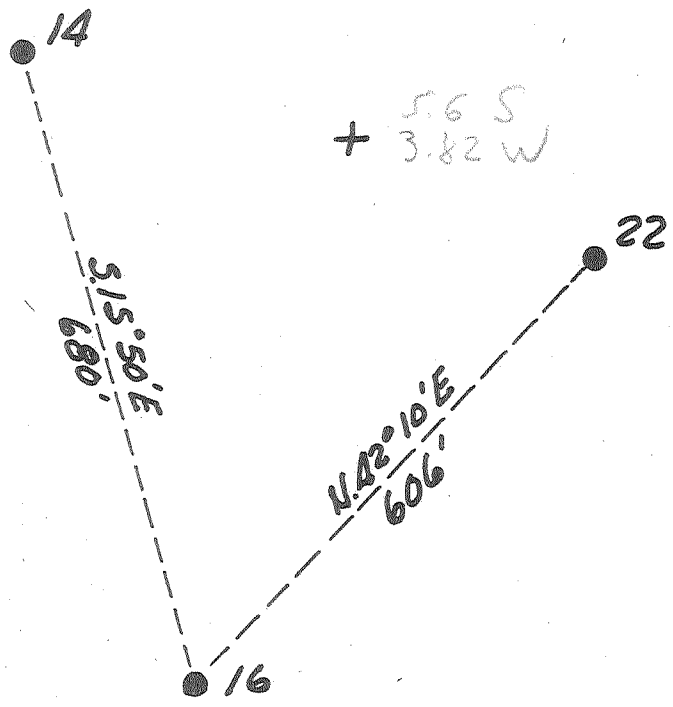


Latitude 38° 10'

Longitude 81° 30'

La Follette, Robson & Prichard
Tract "B"
5000 ac



New Location..
 Drill Deeper.....
 Abandonment.....

Company Pure Oil Co.
 Address Box 311 Olney, Ill
 Farm L. R. & P.
 Tract B Acres 5000 Lease No. 224
 Well (Farm) No. 16 Serial No. 541
 Elevation (Spirit Level) 1412.5
 Quadrangle Peytona
 County Boone District Sherman
 Engineer J. B. Hunter
 Engineer's Registration No. Ohio 2912
 File No. _____ Drawing No. _____
 Date 4/14/60 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. B00-373-A

Now 5-2261

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.

- Denotes one inch spaces on border line
 of original tracing.

*Well called well complete
said this well 10/28/60*



766

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Payton EC
Permit No. 373-A

WELL RECORD

Oil or Gas Well WI
(KIND)

Company The Pure Oil Company
Address Route #1, Reed City, Michigan
Farm L. R. & P. "B" Acres 5,000
Location (waters) Joe Creek
Well No. 16 Elev. 1412.5
District Sherman County Boone
The surface of tract is owned in fee by LaFollette, Robson & Prichard Address Charleston, W.Va.
Mineral rights are owned by LaFollette, Robson & Prichard Address Charleston, W.Va.

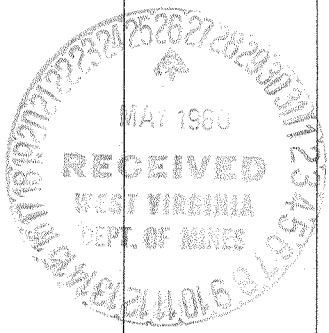
Drilling commenced 4-3-25
Drilling completed 6-30-25
Date Shot 7-1-25 From 3110 To 3139
With 80 qts
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 116 bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>890'</u>	<u>890'</u>	Size of
8 1/4	<u>1915'</u>	<u>1915'</u>	
6 5/8	<u>2421'</u>	<u>2421'</u>	Depth set
5 3/16			
3			Perf. top
2	<u>3096'</u>	<u>3096'</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 2" SIZE No. Ft. 7/52 Date
Cmt w/ 30 sacks by Halliburton
COAL WAS ENCOUNTERED AT 140 FEET 36 INCHES
280 FEET 24 INCHES 420 FEET 24 INCHES
585 FEET 36 INCHES 695 FEET 36 INCHES
880 Feet 60 Inches

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	16			
Sand			16	140			
Coal			140	143			
Sand			143	280			
Coal			280	282			
Line			282	300			
Sand			300	330			
Line			330	420			
Coal			420	422			
Slate			422	440			
Line			440	585			
Coal			585	588			
Line			588	695			
Coal			695	698			
Line			698	765			
Sand			765	860			
Line			860	880			
Coal			880	885			
Slate			885	895			
Line			895	1095			
Sand			1095	1110			
Line			1110	1180			
Sand			1180	1280			
Grampus			1280	1425			
Line			1425	1445			
Slate			1445	1500			
Line			1500	1515			
Salt Sand			1515	1885			
Line			1885	1940			



JAN 3 1960

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1940	2030			
Maxon			2030	2160			
Red Rock			2160	2205			
Slate & Shells			2205	2240			
Red Rock			2240	2260			
Slate & Shells			2260	2310			
Little Lime			2310	2405			
Pencil Cave			2405	2416			
Big Lime			2416	2640			
Big Injun			2640	2680			Bad Hole at 2461
Lime			2680	2730			
Slate & Shells			2730	2830			
Weir Sand			2830	2955	Gas	2840 & 2850	
Slate & Shells			2955	3080			
Brown Shale			3080	3086			
Berea Grit			3086	3139	Oil	3110-3139	
Slate (Total Depth)			3139	3143			
				3143	TOTAL DEPTH		

Date MAY 25 1960, 19__

APPROVED THE PURE OIL COMPANY, Owner

By Ray Anderson
District Supt. (Title)