



Siler Coal Land Co.
P. & W. Va. G. Co. Opr.

Lease # 55
Coal River Mining Co
6500 Ac.

Serial # 244
Elev. 1130.06

- New Location:
- Drill Deeper:
- Abandonment:

Company Owens, Libbey-Owens Gas Dept
 Address Box 4158 Charleston 4 W. Va.
 Farm Coal River Mining Co.
 Tract _____ Acres 6500 Lease No. 55
 Well (Farm) No. 29 Serial No. 244
 Elevation (Spirit Level) 1130.06 Top 6" casing
 Quadrangle Madison 6-52.26" W 0.42"
 County Boone District Peytona
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Mar 30, 1954 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. B00-229-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

657

Milison
Quadrangle WVA
Permit No. WVA

WELL RECORD

Oil or Gas Well _____
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
 Address P.O. Box 4158, Charleston - W. Va.
 Farm Coal River Mining Co. Acres 6500
 Location (waters) _____
 Well No. 29 (Serial # 244) Elev. 1130.1-6"
 District Paytona County Boone
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by American Rolling Mill Co.
Nellis, W. Va. Address _____
 Drilling commenced 5-24-26
 Drilling completed 6-25-26
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 485,000 Cu. Ft.
 Rock Pressure 203 lbs. 24 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16 "			Anchor
13 "	11	11	Size of
10 "			Set @ 1531 (cage)
8 1/2 "	370	370	Depth set 1589)
6 5/8 "	1195	1195	
5 3/16 "			
3 "			Perf. top
2 "	1670	1670	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 120 FEET 24 INCHES
175 FEET 60 INCHES 225 FEET 36 INCHES
335 FEET 36 INCHES 365 FEET 24 INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	12	11/5/46 Perf. A.E.T. Red Mud on top of Packer.		
Sand			12	120			
Coal			120	122			
Slate			122	175			
Coal			175	180			
Slate			180	225			
Coal			225	228			
Slate			228	335			
Coal			335	338			
Slate			338	350			
Sand			350	365			
Coal			365	367			
Slate			367	430			
Sand			430	485			
Slate			485	590			
Sand			590	725			
Slate			725	770			
Black Lime			770	800			
Sand			800	840	Water at 815 feet.		
Slate			840	880			
Sand			880	1040			
Break			1040	1045			
Sand			1045	1060			
Break			1060	1062			
Sand			1062	1180			
Break			1180	1182			
Sand			1182	1270			
Sl. & Shells Red Rock			1270	1350			
Maxton Sand			1350	1375			
Slate			1375	1390			
Little Lime			1390	1413			
Slate			1413	1418			
White Lime			1418	1438			
Black Lime			1438	1465			
Slate			1465	1470			
Black Lime			1470	1480			
Big Lime			1480	1645	Smell of gas at 1500		



(OVER)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Injun Slate			1645	1660	2nd Gas at 1555-388,000		
			1660	1667	Gas at 1579		
Total Depth				1667			

Date March 30, 19 54

APPROVED OWENS, LIBBEY-OWENS GAS DEPT., Owner

By *D. W. Smith*
(Title) Geologist