



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 11, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2
47-007-00446-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: McPHERSON, W.
U.S. WELL NUMBER: 47-007-00446-00-00
Vertical Plugging
Date Issued: 8/11/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 13, 2023, 2023
2) Operator's
Well No. McPherson 2
3) API Well NO. 47-007 - 00446

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow X
- 5) Location: Elevation 753' Watershed Indian Fork of Sand Fork of Little Kanawha River
District Saltlick County Braxton Quadrangle Burnsville
- 6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238

-
- 10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 4700700446 McPherson 2, below

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date June 13, 2023

08/11/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal, if any, is owned by the owners E. Lewis Stryer
of the oil and gas

ADDRESS

904 Glenwood Street,
Emmaus, Penna.

COAL OPERATOR OR COAL OWNER

March 10, 19 61

ADDRESS

Salt Lick District

William McPhersons Heirs,
c/o William McPherson,
Burnsville, West Va.

Braxton County

Well No. Two 38° 55'
80° 35' 4.753

Wm. McPherson's Heirs Farm
250 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 18, 1960 made by William McPherson and others to Stanley Yochym, (assigned to E. Lewis Stryer) and recorded on the 5th day of December, 1960 in the office of the County Clerk for said County in Book 274 c. page 510

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make, by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

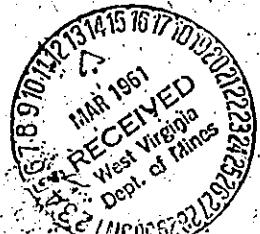
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours

E. Lewis Stryer
WELL OPERATOR

Address of Well Operator

904 GLENWOOD ST
EMMAUS PA



STATE

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BRAX-446

PERMIT NUMBER

08/11/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 2

Durnsville

Quadrangle

Permit No. PRAX-1116

WELL RECORD

Oil or Gas Well **Gas**
(KIND)

Company **C. H. Cryor**
Address **Pa.**
Farm **Ion Hill** acres **250**
Location (water) **Cr**
Well No. **Two** Elev. **753'**
District **Salt Lick** Co. **Braxton**
The surface of tract is owned in fee by **McPherson Hoira**
Address **Burnsville, W. Va.**
Mineral rights are owned by **same**
Address

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
12	54' 8"	yes	
10	211' 1"	yes	Size of
8 1/2	719' 8"	pulled	
6 1/2	528' 6"	pulled	Depth set
5 3/16			
4"	743'	yes	Perf. top
1"	743'	yes	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced **3/27/61**
Drilling completed **4/27/61**
Date Shot From To
Open Flow **3** /10ths Water in **2 1/2** in
/10ths Merc. in **870,000** inch
Volume **870,000** Cu. Ft.
Rock Pressure **650** lbs. **72** hours
Oil **650** bbls. /st 24 hrs.
WELL ACIDIZED **YES**

CASING CEMENTED **4" SIZE** No. Fr. **5/2/61** Date
100 Sks. Cement - **12** sbs Aquagol
London Cementing Company
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED **5/6/61**
4000 Gal. acid, **3600** lbs pressure. Formation tight. Would not take more. **90,000** Gal. Water
2nd. Fracture - 1000 lbs acid - **45,000** gals water. **No acid**
RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Quick Sand			0	29			
Slate			29	34			
Red Rock			34	45			
Slate			45	95	Water	65	Hole full
Red Rock			95	115			
Sand			115	126			
Slate & Shells			126	190			
Slate (white)			190	217			
Sand			217	340			
Slate & Shells			340	377			
Sand			377	395			
Slate & Shells			395	440			
Limo			440	467			
Sand			467	506	Gas	502	Show
Slate & Shells			506	520			
Sand			520	650			
Slate & Shells			650	700			
Sand			700	745			
Slate & Shells			745	800			
Gritty Limo			800	830			
Slate & Shells			830	895			
Sand			895	945			
Slate & Shells			945	1000			
Sand			1000	1038	Gas	1010-1015	Show
Slate & Shells			1038	1089			
Sand			1089	1166	Gas	1095-1097	3 1/10 W 3"
Slate			1166	1175			
Sand			1175	1270	Gas	1241-1245	Show
Slate & Shells			1270	1285			
Sand			1285	1350			

(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Feet	Remarks
Gritty Lino			1330	1422			
Red Rock Slate			1422	1432			
Little Lino			1432	1463			
Slate			1463	1465			
Sand			1465	1479	Gas	1472	9/10 W 1/2"
Slate			1479	1482			
Sand			1482	1494	Gas	1487-1494	35/10 W 3/4"
Pencil Cave			1494	1506			
Big Lino			1506	1583			
Sand			1583	1703	Gas	1650-1640	3/10 W 3/4"
Slate (blue)			1703	1710			
Gritty Lino (blue)			1710	1740			
Slate			1740				
TOTAL DEPTH			1743				



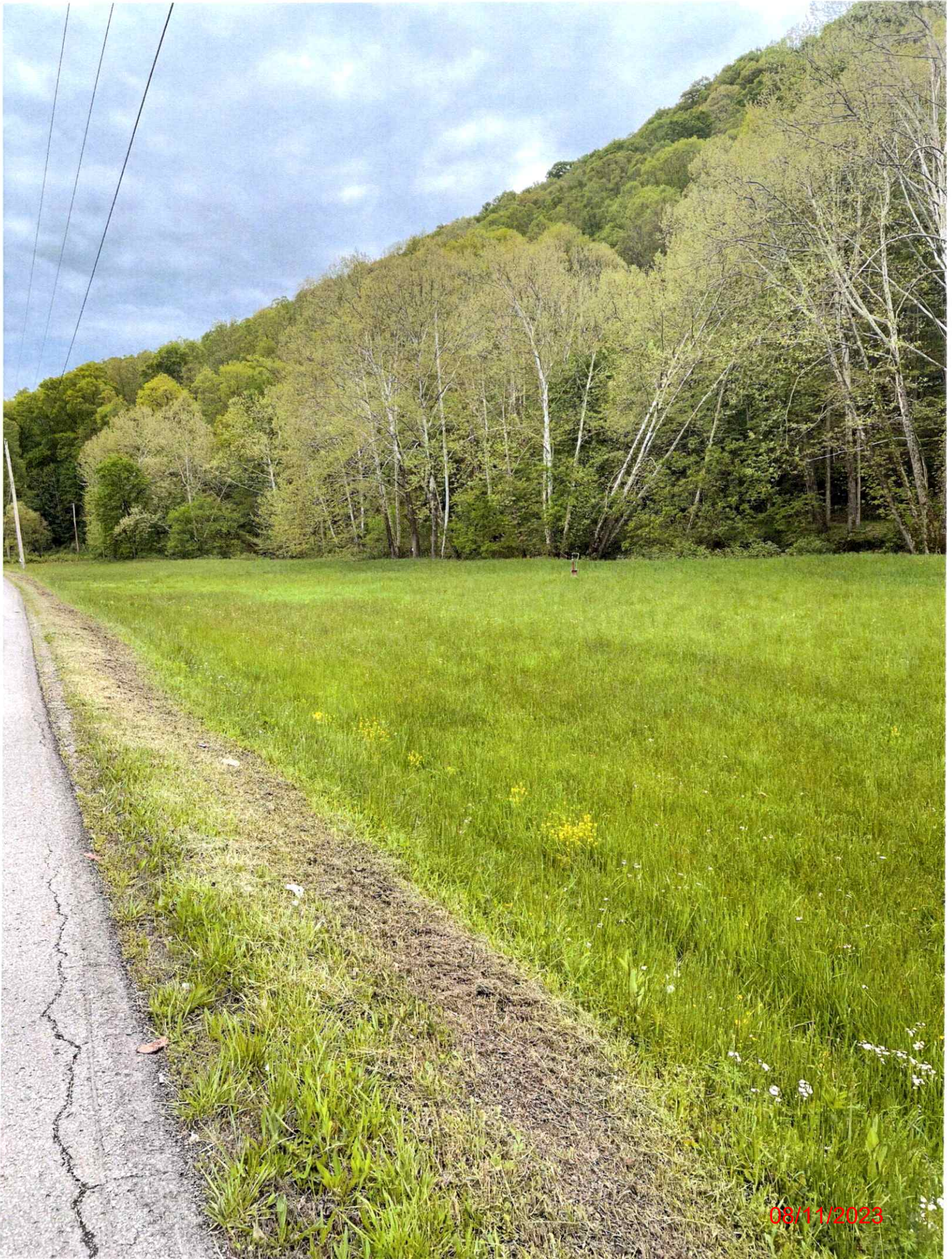
Date July 24, 1961.

APPROVED O. Louis Strayer Owner
 By O. Louis Strayer
 (Title)

08/11/2023



08/11/2023



08/11/2023



08/11/2023

PLUGGING PROJECT
4700700446 McPherson 2

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris 304-553-6087, Notification is required
24 hrs prior to commencing plugging operations

Well records show:

13" casing	- 34'8"
Fresh Water	- 64'
10" casing	- 211'
Gas Show	- 502'
Elevation	- 753'
Gas Show	- 1015'
Gas Show	- 1097'
Gas Show	- 1245'
Gas Show	- 1472' Blue Monday
Gas Show	- 1494'
Gas Show	- 1640' Big Injun
4" casing	- 1743' 100sx Cement, 12sx Gel
TD	- 1743'
Acid Frac Blue Monday and Big Injun.	

1. Disconnect production line. Install 24" cellar around well.
2. Rig up to existing 4 1/2" casing.
3. Load hole with water. Run Bond Log on 4 1/2".
4. Run in hole with work string to TD at 1743'.
5. Run 1sx Gel followed by 300' cement plug. Tag plug add cement if needed.
6. Set cement plug from 1300' to 1000'. Tag plug, add cement if needed.
8. Free point 4 1/2" casing at or near 700'.
9. Set cement plug from 700' to 450'. Tag plug, add cement if needed.
10. Run bond log on 10" casing.
11. Free point 10" casing and pull if free.
12. Set cement plug from 250' to 50'.
13. Pull 13" casing.
14. Set cement plug to surface.
15. Set monument.
16. Reclamation

NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

08/11/2023

WW-4A
Revised 6-07

1) Date: June 13, 2023
2) Operator's Well Number
McPherson 2

3) API Well No.: 47 - 007 - 00446

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Mary Lee McPherson</u>	Name <u>NA</u>
Address <u>200 McCauley Run Road</u>	Address _____
<u>Orlando, WV. 26412</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Na</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
 By: Jason Harmon
 Its: 601 57th St.
 Address Charleston, WV 25304
 Telephone 304-926-0450

Subscribed and sworn before me this 11 day of August 2023
Zach Johnson Notary Public
 My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

08/11/2023

SURFACE OWNER WAIVER

Operator's Well
Number

McQuain B-45-1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

21222 Self Date 6-1-23
Signature By

DEP Paid Plugging Contract
By Bryan Harris Inspector Specialist
Date

Signature Bryan Harris Date 6-1-23
08/11/2023

WW-9
(5/16)

API Number 47 - 007 _00446
Operator's Well No. McPherson 2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Oil Creek of Little Kanawha River Quadrangle Burnsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

Subscribed and sworn before me this 11 day of August, 20 23

My commission expires 2-15-28

Notary Public



Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2 tons Tons/acre or to correct to pH _____

Fertilizer type 20-20-20

Fertilizer amount 500 lbs lbs/acre

Mulch 2 tons Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Meadow Mix	30 lbs
		Clover	5 lbs
		Contractor Mix	10 lbs

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Bryan Harris**

Comments: _____

Field Reviewed? () Yes () No June 13, 2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4700700446 WELL NO.: McPherson 2

FARM NAME: McPherson Heirs

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Braxton DISTRICT: Saltlick

QUADRANGLE: Burnsville

SURFACE OWNER: Mary Lee McPherson

ROYALTY OWNER: Mary Lee McPherson

UTM GPS NORTHING: 5 31 237

UTM GPS EASTING: 43 01 447 GPS ELEVATION: 753'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

Inspector Specialist

June 13, 2023

Signature

Title

Date

08/11/2023

PLUGGING PROJECT
4700700446 McPherson 2

Well detail:

13" conductor with 4 1/2" casing, Swedged down to 2" with valve, visible at surface.

Well leaking gas between casing strings.

No wellhead.

Well was drilled and abandoned in 1961.

Elevation 753'.

Records Indicate:

13" casing	- 34'8"
Fresh Water	- 64'
10" casing	- 211'
Gas show	- 502'
Gas show	- 1015'
Gas show	- 1097'
Gas show	- 1245'
Gas show	- 1472' Blue Monday
Gas show	- 1494'
Gas show	- 1640' Big Injun
4" casing	- 1743'. 100sx cement. 12sx gel.
TD	- 1743'

Acid frac Blue Monday and Big Injun, wouldn't take sand.

Site-based considerations:

Well site sits in a hay field, 200' from county road, 100' from Oil Creek, in a low area.

Less than a mile upstream of The Little Kanawha River.

Access road will need to be established across field.

Location will need matting boards to support plugging equipment.

Fill dirt may be needed for reclamation.

WW-4B

API No. _____

Farm Name _____

Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/11/2023

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

08/11/2023

BRAX-446 LEWIS STRYKER
WILLIAM MCPHEARSON HEIRS
WELL NO. 2



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4700700446

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Aug 11, 2023 at 10:27 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Jeff A Propst <jeff.a.propst@wv.gov>, etichner@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4700700446.

James Kennedy

OOG WVDEP

 **4700700446.pdf**
2625K

08/11/2023