

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: _____
API #: 47-702360

Farm name: MCCOY, WETZEL & MELVIN Operator Well No.: BELKNAP #6

LOCATION: Elevation: 1,351 Quadrangle: Cedarville 7.5

District: OTTER County: BRAXTON
Latitude: 4,500 Feet South of 38 Deg. 46 Min. 44.9" Sec.
Longitude 9,560 Feet West of 80 Deg. 47 Min. 01.3 Sec.

Company: PDL Services Inc

| Address: <u>2085 Leisure Rd NW Minerva OH 44657</u> | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|-----------------------------|------------------|--------------|------------------------|
| | <u>8"</u> | <u>684'</u> | <u>684</u> | <u>125 Sacks</u> |
| Agent: <u>WADE BELKNAP</u> | <u>4 1/2"</u> | <u>2,330'</u> | <u>2,330</u> | <u>200 Sacks</u> |
| Inspector: <u>Craig Duxworth</u> | <u>11" - Conductor pipe</u> | | <u>40'</u> | |
| Date Permit Issued: <u>4-22-2004</u> | | | | |
| Date Well Work Commenced: <u>11-3-05</u> | | | | |
| Date Well Work Completed: <u>11-29-05</u> | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input type="radio"/> Cable <input checked="" type="radio"/> Rig | | | | |
| Total Vertical Depth (ft): | | | | |
| Total Measured Depth (ft): <u>2,332'</u> | | | | |
| Fresh Water Depth (ft.): <u>684</u> | | | | |
| Salt Water Depth (ft.): <u>NO WATER</u> | | | | |
| Is coal being mined in area <input checked="" type="radio"/> (N/Y)? | | | | |
| Coal Depths (ft.): <u>N/A</u> | | | | |
| Void(s) encountered (N/Y) Depth(s) <u>N</u> | | | | |

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Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation 3rd Salt Sand, ^{max} Sand Pay zone depth (ft) 1,519'
Gas: Initial open flow 80,000 MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 27,000 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 525 psig (surface pressure) after 24 Hours

Second producing formation All Combined Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Wade Belknap
Signature

2-9-11
Date