

WR-35

January 10, 2009

API # 47 - 007- 02608

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

*TSob
ack 2/10*

Well Operator's Report of Well Work

Farm Name: **Thomas** Operator Well No. : **Four (4)**

LOCATION: Elevation: **1291** ✓
District: **Otter** Quadrangle: **Cedarville**
Latitude: **10,230** Feet South of **38** Deg. **47** Min. **30** Sec.
Longitude: **1,740** Feet West of **80** Deg. **50** Min. **00** Sec.
County: **Braxton**

Company: **JERRY O. LONG CONTRACTING**
1297 CHAPEL ROAD
GASSAWAY, WV 26624

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
9-5/8"	30	30	
7"	632	632 ✓	128Cu Ft
4-1/2"		2563	161 Cu Ft

Agent: **Jerry O. Long**
Inspector: **Joe McCord**

Permit Issued:
Well Work Commenced: **11-03-09**
Well Work Completed: **11-07-09**

Verbal Plugging
Permission granted on:
Rotary X Cable Rig

Total Depth (feet) **3015** ✓

Fresh water depths (ft) **110** ✓

Salt water depths (ft) **NR**

Is coal being mined in area (Y / N)? **No** ✓

Coal Depths (ft): **NR** ✓

OPEN FLOW DATA

Producing formation	Injun	Pay zone depth (ft)	2404-2416
Gas: Initial open flow	Blue Monday	Initial open flow	2196-2222
Final open flow	Show MCF / D	Oil: Final open flow	Show Bbl / D
Time of open flow between initial and final tests	150 MCF / D	Hours	Show Bbl /
Static rock pressure	310	Hours	N/A
	psig (surface pressure) after		48

All Formations Comingled.

Second producing formation		Pay zone depth (ft)	
Gas: Initial open flow	MCF / D	Oil: Initial open flow	Bbl / D
Final open flow	MCF / D	Oil: Final open flow	Bbl / D
Time of open flow between initial and final tests		Hours	
Static rock pressure	psig (surface pressure) after	Hours	

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **JERRY O. LONG CONTRACTING**

By:

Date: **January 10, 2009**

Agent

RECEIVED
Office of Oil & Gas

FEB 9 2010

WV Department of
Environmental Protection

THOMAS NO. 4 (47-007-02608)**TREATMENT:**

Injun (2404-2416) (13 Holes)	750 GA, 30,000# 20/40 Sand & 435 Bbls. 60 Quality Foam
Blue Monday (2196-2222) (14 Holes)	750 GA, 30,000# 20/40 Sand & 431 Bbls. 60 Quality Foam

FORMATIONS:

1 st Salt	1586
2 nd Salt	1865
3 rd Salt	1919
Maxton	2076
Little Lime	2150
Blue Monday	2189
Big Lime	2228
Injun	2328
Weir	2486
TD	3015