

40° 15' 00"

Latitude

80° 37' 30"

Longitude

2.22s
.02w

Topo Location

7.5' Loc. _____ 15' Loc. _____
(calc.) _____

Company Lansam Drives Co.

Farm Gauch & Oram #1

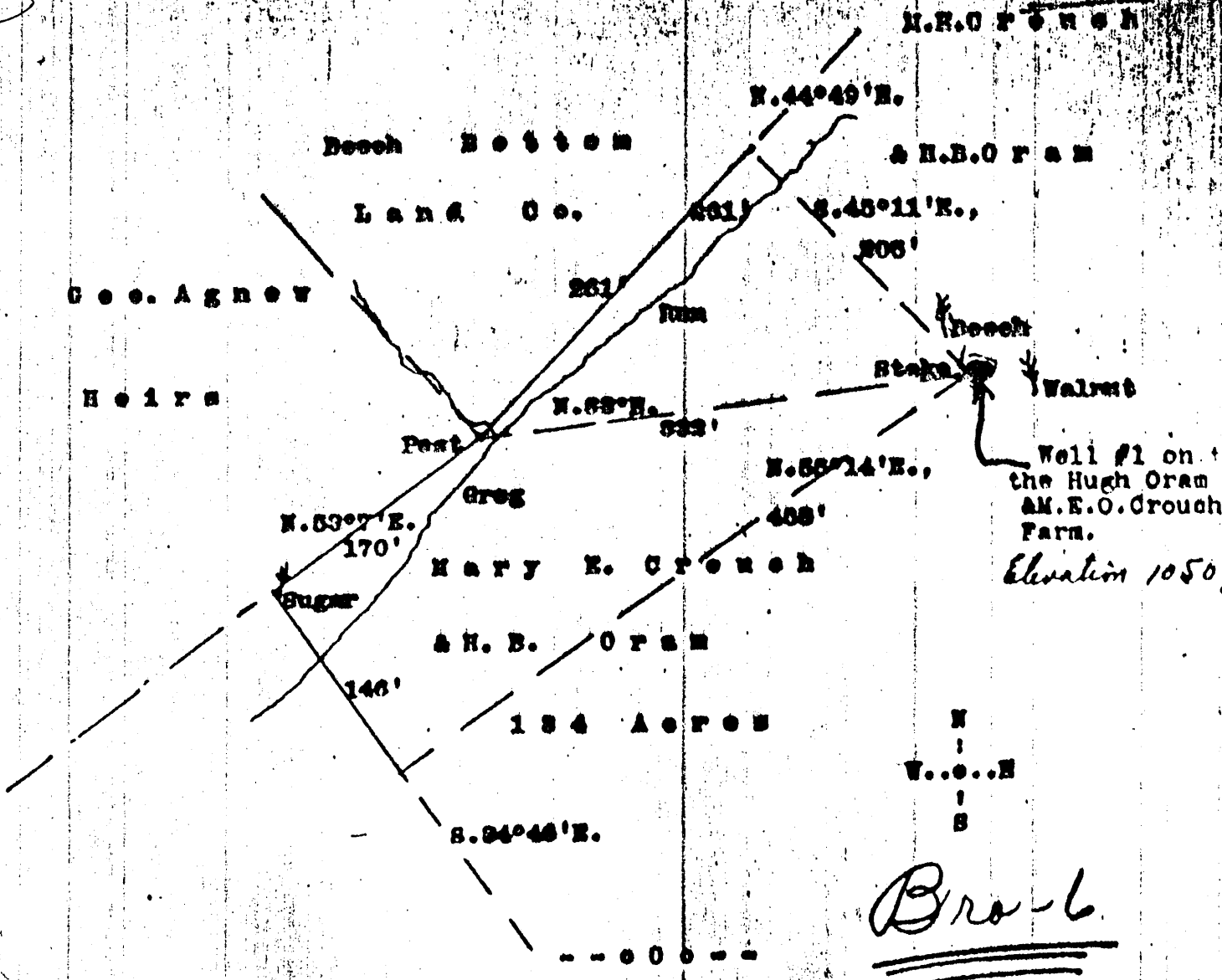
15' Quad _____
(sec.)

7.5' Quad Tiltosillo

District Buffalo

WELL LOCATION PLAT

County 009 Permit 6



A plat of the proposed location of a well to be drilled by Laura C. Weaver, et al. on the north west side of the 134 acre farm of Mary E. Crouch & H. B. Oram. The Sugar is a marked tree in the Clark line, about 6' from the corner. The Beech is N.34°15'W., 27' from the stake. The Walnut is S.07°15'E., 43.5' from the stake. The stake is about 125' below the Washington coal seam, and I suppose about 230' above the Pittsburgh seam.

Situated in Buffalo District, Brooke County, State of West Virginia. Surveyed July 8, 1934. Scale 100' to the inch.

I the undersigned certify that this map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Virginia.

Wm. V. Hubbell Surveyor.

Subscribed and sworn to before me this 18th day of August 1934.
 Rhoda M. Perry, Notary Public
 My commission expires Feb. 12, 1941.
 AUG 5 1934

B1

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. B700-6 Well No. 1

Laura C. Pruver Company of Carnegie, PA

on the Hugh Grant M.E.O. Crouch Farm

containing 126 acres. Location Beffaco

District, in Brown County, West Virginia

The surface of the above tract is owned in fee by Hugh Grant M.E.O. Crouch

of Brook Co. Weirburg, W.Va. P.D. #2 address, and the mineral rights are owned by

of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. B700-6 issued by the West Virginia Department of Mines, Oil and Gas Division

August 27 1934

Elevation of surface at top of well, 1050 Spirit Barometric.

The number of feet of the different sized casings used in the well.

Feet	Size	Feet	Size	Feet	Size
<u>21</u>	_____	<u>10</u>	_____	_____	_____
<u>211</u>	_____	<u>8 1/4</u>	_____	_____	_____
<u>1435</u>	_____	<u>6 7/8</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____

No packer of _____ size, set at _____

No packer of _____ size, set at _____

No in casing perforated at _____ feet to _____ feet.

No in casing perforated at _____ feet to _____ feet.

Coal was encountered at 150 feet, thickness 6 feet inches, and at 708

feet; thickness 48 inches; and at 830 feet; thickness 60 inches.

Liners were used as follows: (Give details) No

December 18, 1934
Date.

Approved Laura C. Pruver, Owner.

By Laura C. Pruver
(TITLE)

Bro - 6

B-2

Laura C Gruver The Company

COMPLETION DATA SHEET

Carnegie, PA Address

No. 2

Well No. 1

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Lime + Shale		Hard	water 125 ft	00	150	150	150	
Coal				150	156	6	156	
Shale				156	270	114	270	
Sand				270	330	60	330	
Shale				330	430	100	430	
Red Rock				430	435	5	435	
Shale				435	500	65	500	
Sand				500	510	10	510	
Shale				510	520	10	520	
Red Rock				520	535	15	535	
Shale + Lime				535	708	173	708	
Coal				708	712	4	712	
Shale + Sand Shells				712	745	33	745	
Sand				745	820	75	820	
Shale + Bones				820	830	10	830	
Coal				830	835	5	835	
Shale				835	986	151	986	
Best Sand			990	986	1024	38	1024	Lower Part Broken
Shale			Subwater	1024	1090	66	1090	Rather Small
Big Impure				1090	1430	340	1430	
Top Stray				1430	1740	310	1740	
Shale				1740	1780	40	1780	TOP Barea
TOP Barea				1780				
TOP PA4			Small 900 well	1785		5		
Bottom PA4				1790		5		
Total Depth				1800		10	1800	

Well was shot at 1780 to 1790 feet; well was shot at _____ feet.

Fresh water at 125 feet; salt fresh water at 990 feet.

Well was WAS producing hole.

Dec. 18, 1934 Date

Approved Laura C Gruver The Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

41,000 cubic ft.
grown all

60# rock pressure
B-3

20
Laurie & Brewster
Carnegie, PA

Permit # B-3

Well # 1

Hugh Bram & M.E.O. Grouck

Log of well to Settling

Started to S prod Oct. 73-1934

Hard Lime & Shale 00 - 150

Coal 150 - 156 ✓

Shale 156 - 270

Sand 270 - 330

Shale 330 - 430

Red Rock 430 - 435 ✓

Shale 435 - 500

Sand 500 - 510

Sand 510 - 520

Red Rock 520 - 535

Shale & Lime 535 - 708

Coal 708 - 712 ✓

Shale & Sand Shells 712 - 745

Sand 745 - 820

Shale & Bones 820 - 830

Coal 830 - 835

Shale 835 - 986

Salt Sand 986 - 1024

Shale 1024 - 1090

Little Gas

Lower Part Broken

1090
Rather Small Big Impure

11/7/34

To
Laura C Bruner Geo
Carnegie. PA.

Permit #Broo-6

Well Location
Buffalo District
Broon County
Well # 1

Hugh Grant MEO Ranch ^{Farm}

Salt Sand	986-1024	
Shale	1024-1090	
Big Injun	1090-1430	✓
Top Stray	1430-1740	
Shale	1740-1780	
Top Berea	1780	
" Berea Pay	1785	34,000 cu ft gas 5 ft in
Bottom Berea Pay	1790	later increased to 41,000
Total Depth	1800	by shooting.

NOV 27 1934