



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Friday, September 01, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for MIKE RYNIAWEC 201H
47-009-00202-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: MIKE RYNIAWEC 201H
Farm Name: RYNIAWEC, MIKE
U.S. WELL NUMBER: 47-009-00202-00-00
Horizontal 6A / New Drill
Date Issued: 9/1/2017

Promoting a healthy environment.

09/01/2017

PERMIT CONDITIONS

047-009-00202

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

09/01/2017

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B
(10/14)

API NO. 47- 009
OPERATOR WELL NO. Mike Ryniawec BRK 201H
Well Pad Name: Mike Ryniawec PAD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: SWN Production Co., LLC 49447757 009-Brooke 3- Buffalo 247-Bethany
Operator ID County District Quadrangle
- 2) Operator's Well Number: Mike Ryniawec BRK 201H Well Pad Name: Mike Ryniawec PAD
- 3) Farm Name/Surface Owner: Mike Ryniawec Public Road Access: Lazear Run Road
- 4) Elevation, current ground: 1147' Elevation, proposed post-construction: 1147'
- 5) Well Type (a) Gas Oil Underground Storage
Other
(b) If Gas Shallow Deep
Horizontal
- 6) Existing Pad: Yes or No yes *C. BLO 8.28.17*
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Target Formation- Marcellus, Target Top TVD- 5899', Target Base TVD- 5940', Anticipated Thickness- 41', Associated Pressure- 3861
- 8) Proposed Total Vertical Depth: 5929'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 16713'
- 11) Proposed Horizontal Leg Length: 10234.8'
- 12) Approximate Fresh Water Strata Depths: 346'
- 13) Method to Determine Fresh Water Depths: Salinity Profile
- 14) Approximate Saltwater Depths: 645'
- 15) Approximate Coal Seam Depths: 342'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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Environmental Protection

09/01/2017

WW-6B
(10/14)

API NO. 47- 009
OPERATOR WELL NO. Miko Rymaszewski DR# 2014
Well Pad Name: Miko Rymaszewski PAD

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	426'	426'	415 sx/CTS
Coal	9 5/8"	New	J-55	36#	1691'	1691'	650 sx/CTS
Intermediate	7"	New	J-55	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	16713'	16713'	16713' for 100' of 225#/100' (Note: 100' of 225#/100' must be used)
Tubing	2 3/8"	New	HCP-110	4.7#	Approx. 5929'	Approx. 5929'	
Liners							

E. J. J. 8.28.17

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

PACKERS

Kind:	10K Arrowset AS1-X			
Sizes:	5 1/2"			
Depths Set:				

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Environmental Protection

09/01/2017

WW-6B
(10/14)

API NO. 47-009 - _____

OPERATOR WELL NO. Mike Ryniawec BRK 201H

Well Pad Name: Mike Ryniawec PAD

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production units, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 80 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 14.99

22) Area to be disturbed for well pad only, less access road (acres): 9.69

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

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24) Describe all cement additives associated with each cement type:

See Attachment ***

MAY 8 2017
WV Department of
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25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

*Note: Attach additional sheets as needed.

WW-6B
(10/14)

API NO. 47-009 - _____
 OPERATOR WELL NO. Mike Ryniawec BRK 201H
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See Attachment ***

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 Environmental Protection

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Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Surface	S001	accelerator	calcium chloride	10043-52-4
	S001	accelerator	calcium chloride	10043-52-4
Kick Off Plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D201	retarder	chrySTALLINE silica	14808-60-7
			metal oxide	proprietary
D202	dispersant	sulphonated synthetic polymer	proprietary	
		formaldehyde (impurity)	proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrySTALLINE silica	14808-60-7
			metal oxide	proprietary
D153	anti-settling	chrySTALLINE silica	14808-60-7	

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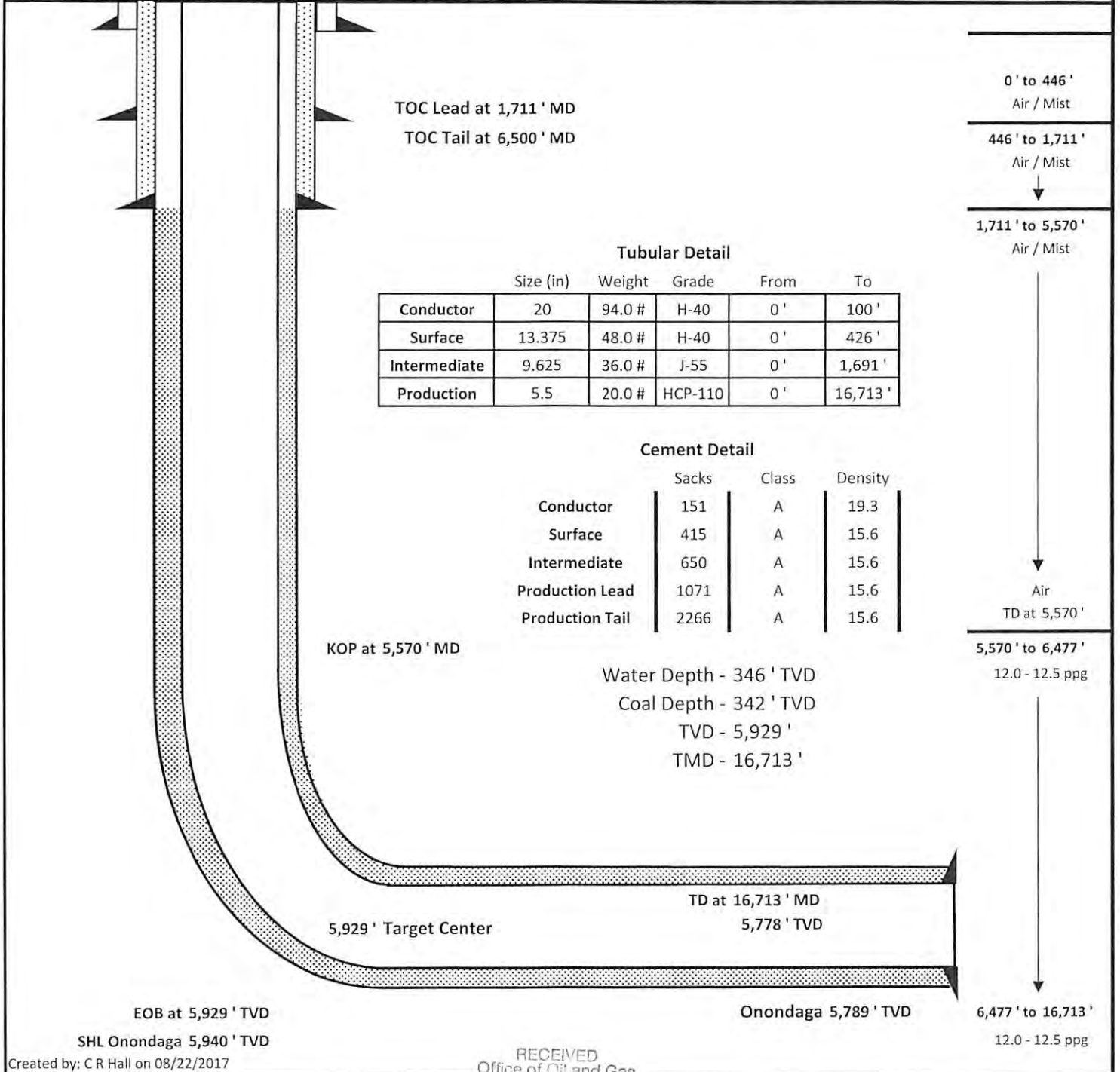
MAY 8 2017

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09/01/2017

Southwestern Energy Company	Proposed Drilling Program
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Well: MIKE RYNIAWEC BRK 201 Field: PANHANDLE FIELD \ County: BROOKE SHL: 40.1907 Latitude -80.6093 Longitude BHL: 40.2158 Latitude -80.6299 Longitude KB Elev: 1,173 ft MSL	Re-entry Rig: TBD Prospect: PANHANDLE State: WV GL Elev: 1,147 ft MSL KB: 26 ft AGL
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AUG 29 2017

WV Department of
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09/01/2017

April 4, 2017

Ms. Laura Adkins
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: Proposed New Well Mike Ryniawec BRK 201H

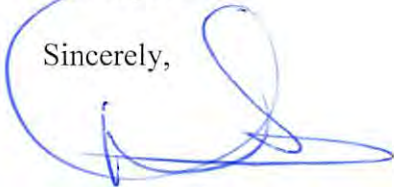
Dear Ms. Adkins

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the Ryniawec's property, in Buffalo District, Brooke County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1614

Thank you.

Sincerely,



Dee Southall
Regulatory Supervisor
Southwestern Energy Production Company, LLC
PO Box 1300
Jane Lew, WV 26378

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$\frac{R^2}{A} \rightarrow V^+$

WW-9
(4/16)

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API Number 47 - 009 -
Operator's Well No. Mike Ryniawec BRK 201H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Company, LLC OP Code 494512924

Watershed (HUC 10) Buffalo Creek Quadrangle Bethany

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: closed loop system in place at this time- cuttings will be taken to a permitted landfill

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____ at next anticipated well, API # will be included with the WR-34/DDMR &/or permit addendum _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

Will closed loop system be used? If so, describe: yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. synthetic oil base

Additives to be used in drilling medium? see attached sheets

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? meadow SWF-1032, SS grading SWF-4902, Northwestern SWF-1025, Short Creek 1034/WW0109517/CID28726, Carbon Limestone 28726-CID28726

Arden Landfill 10072, American 02-12954, Country Wide 38390/CID38390, Pine Grove 13688

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Supervisor

Subscribed and sworn before me this 4th day of April, 20 17

Brittany R Woody
My commission expires 11/27/23



SWN Production Company, LLC

Proposed Revegetation Treatment: Acres Disturbed 14.99 Prevegetation pH _____

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 9.69

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

****See Attachment**

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

C. J. K. 4.20.17

Comments: _____

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MAY 8 2017

**WV Department of
Environmental Protection**

Title: oil and gas inspector

Date: 4.20.17

Field Reviewed? Yes No

Drilling Mediums

Synthetic Oil

Brine

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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WVD Seeding Specification



To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES		
Seed Mixture: ROW Mix	SWN Supplied	
Orchardgrass	40%	
Timothy	15%	
Annual Ryegrass	15%	
Brown Top Millet	5%	
Red Top	5%	
Medium Red Clover	5%	All legumes are innoculated at 5x normal rate
White Clover	5%	
Birdsfoot Trefoil	5%	
Rough Bluegrass	5%	
<p>Apply @ 100lbs per acre April 16th- Oct. 14th</p>		<p>Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat</p>

SOIL AMENDMENTS	
10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

Seeding Calculation Information:
1452' of 30' ROW/LOD is One Acre
871' of 50' ROW/LOD is One Acre
622' of 70' ROW/LOD is One Acre

Synopsis:
Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:
Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES	
Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
<p>Apply @ 100lbs per acre April 16th- Oct. 14th</p>	
<p>Organic Fertilizer @ 200lbs per Acre</p>	
<p>Apply @ 200lbs per acre Oct. 15th- April 15th</p>	
<p>Pelletized Lime @ 2 Tons per Acre</p>	

WETLANDS (delineated as jurisdictional wetlands)	
Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
<p>Apply @ 25lbs per acre April 16th- Oct. 14th</p>	
<p>Apply @ 50lbs per acre Oct. 15th- April 15th</p>	
<p>NO FERTILIZER OR LIME INSIDE WETLAND LIMITS</p>	

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047-009-00202

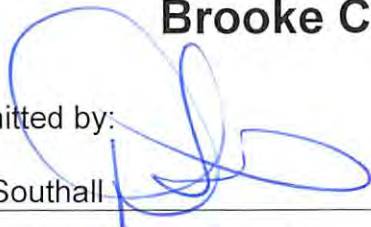
MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
179 Innovation Drive
Jane Lew, West Virginia 26378

API NO. 47-XXX-XXXXX
WELL NAME: Mike Ryniawec BRK 201H
Bethany QUAD
Buffalo DISTRICT
Brooke COUNTY, WEST VIRGINIA

Submitted by:



Dee Southall

Date: 4/3/2017

Title: Regulatory Supervisor

SWN Production Co., LLC

Approved by:



Date: 4.20.17

Title: Oil & Gas Inspector

Approved by:

Date: _____

Title: _____

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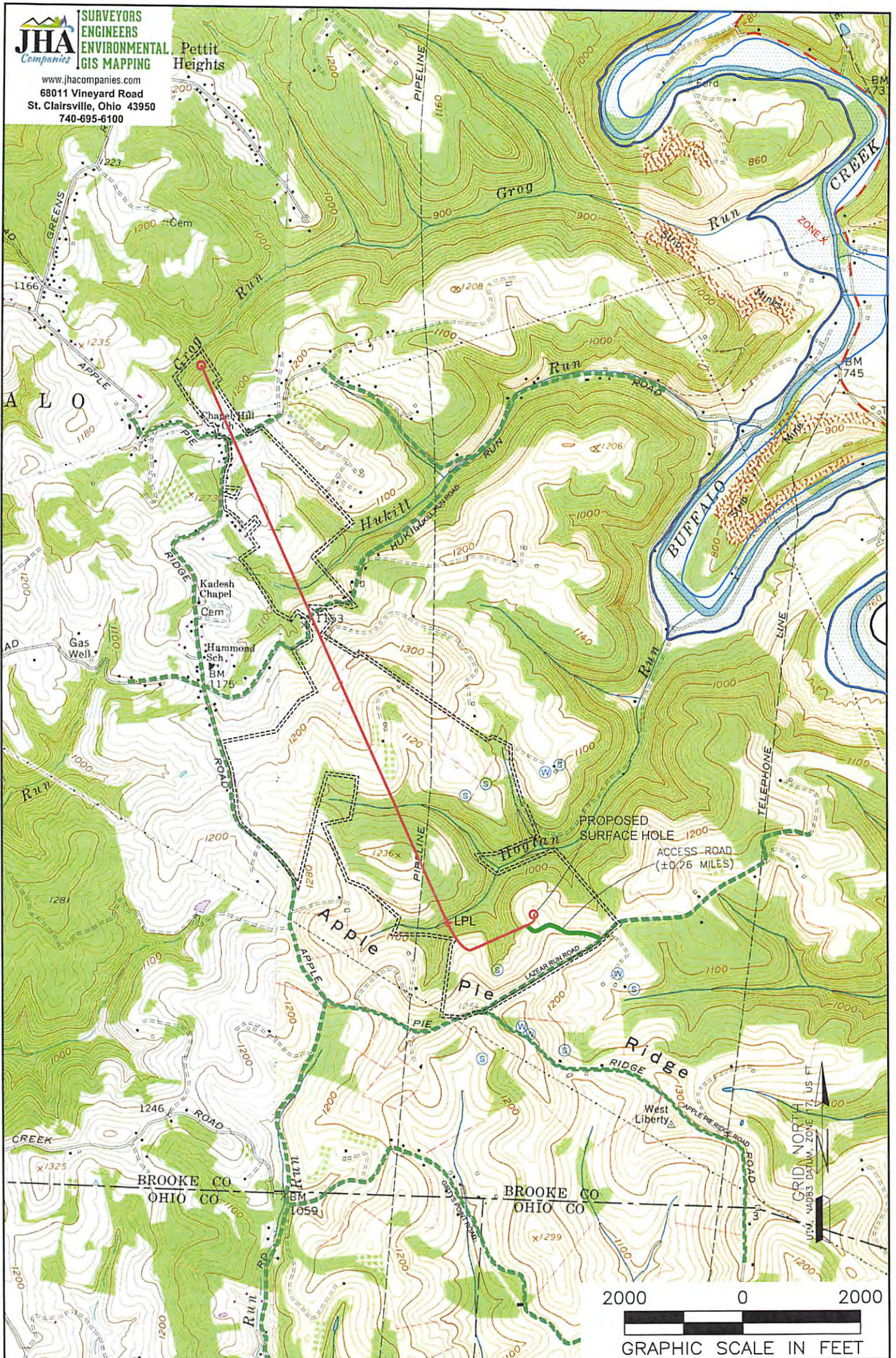
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SWN PRODUCTION COMPANY, LLC

09/01/2017

JHA
Companies
SURVEYORS
ENGINEERS
ENVIRONMENTAL
GIS MAPPING
www.jhacompanies.com
68011 Vineyard Road
St. Clairsville, Ohio 43950
740-695-6100

Pettit Heights



- NOTES ON SURVEY**
1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
 2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

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09/01/2017

AUG 29 2017

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: MIKE RYNIAWEC BRK	WELL # 201H	SERIAL # XXXX
ADDRESS: P.O. BOX 1300 JANE LEW, WV 26378	COUNTY - CODE BROOKE - 009	DISTRICT; BUFFALO	
SURFACE OWNER: MIKE RYNIAWEC	USGS 7 1/2 QUADRANGLE MAP NAME BETHANY, WV & TILTONVILLE, OH-WV		

Latitude: 40°15'00"

BOTTOM HOLE 13176'

7342'

Latitude: 40°12'30" SURFACE HOLE



www.jhacompanies.com
68011 Vineyard Road
St. Clairsville, Ohio 43950
740-695-6100

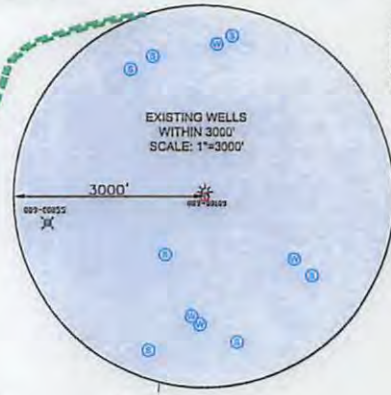
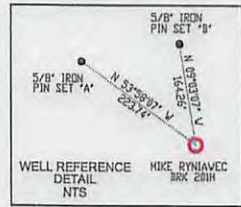
NOTES ON SURVEY

- COORDINATE SYSTEM IS UTM NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS OR BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF THE LIMITS OF DISTURBANCE.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.



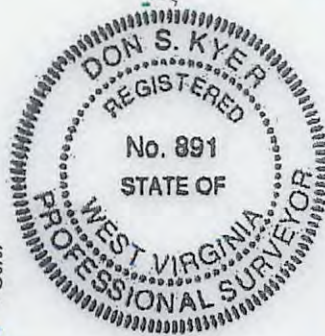
NTS

LINE	BEARING	DISTANCE
L1	S 06°03'06\" W	1,805.71
L2	S 14°02'06\" E	1,903.32



BOTTOM HOLE 12333'
SURFACE HOLE 6353'
Longitude: -80°35'00"

SURFACE HOLE LOCATION (SHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4448995.62 EASTING: 533256.73
LANDING POINT LOCATION (LPL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4448944.98 EASTING: 532811.67
BOTTOM HOLE LOCATION (BHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4451770.90 EASTING: 531493.10



COMPANY: **SWN** Production Company, LLC

OPERATOR'S WELL #: MIKE RYNIWEC BRK 201H

API WELL #: 47 STATE 090 COUNTY 00262 PERMIT



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1147.3'

DISTRICT: BUFFALO COUNTY: BROOKE QUADRANGLE: BETHANY, WV

SURFACE OWNER: MIKE RYNIWEC ACREAGE: ±102.0

OIL & GAS ROYALTY OWNER: MIKE RYNIWEC ACREAGE: ±102.0

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 5,929 TVD 16,712.6 TVD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: DEE SOUTHALL

ADDRESS: P.O. BOX 1300 ADDRESS: P.O. BOX 1300

CITY: JANE LEW STATE: WV ZIP CODE: 26378 CITY: JANE LEW STATE: WV ZIP CODE: 26378

LEGEND:

PROPOSED SURFACE HOLE / BOTTOM HOLE	SURVEYED BOUNDARY
EXISTING / PRODUCING WELLHEAD	DRILLING UNIT
LANDING POINT LOCATION	LEASE BOUNDARY
EXISTING WATER WELL	PROPOSED PATH
EXISTING SPRING	


REVISIONS:	DATE: 08-23-2017
	DRAWN BY: C. WEHR
	SCALE: 1" = 2000'
	DRAWING NO: 2017-220
	WELL LOCATION PLAT

09/01/2017

WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS			
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
1	RYNIAWEC MIKE (S)/(R)	03-B42-0033.0000	102.00
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
2	LUTHER GRIZZEL	03-B42-0029.0000	79.13
3	LUTHER GRIZZEL	03-B42-0031.0000	18.87
4	HENRY HEINZROTH	03-B42-0032.0000	140.52
5	JAY GLEN COLLINS	03-B41-0080.0000	291.95
6	FRANK G. AINSCOUGH & KELLY L. AINSCOUGH JTROS	03-B42-0071.0000	12.55
7	MICHAEL ENSMINGER	03-B42-0009.0000	1.89
8	BARBARA C. MCFARLAND	03-B42-0007.0000	6.09
9	ROD EDWARD PATTISON JR.	03-B42-0004.0000	13.25
10	ROGER L. SNODERLY & KAREN A. SNODERLY (SURV.)	03-B41-0106.0000	14.58
11	CHRISTOPHER S. LOY & INGRID E. LOY (SURV.)	03-B36-0119.0000	13.80
12	DALE V. HOPKINS	03-B36-0124.0000	34.11
13	VIRGINIA MAY HUNT FORKER	03-B36-0121.0000	2.00
14	HOWARD M. ROCKHOLD & DEBROAH S. ROCKHOLD (SURV.)	03-B36-0122.0000	1.17
15	JOSEPH P. LIZON JR.	03-B36-0123.0000	0.53
16	CHAPEL HILL CHURCH	03-B36-0131.0000	1.10
17	RICKEY E. FIBER	03-B36-0132.0000	8.47
18	LORIE T. DONNELLY & MICHAEL A. HOIT (SURV.)	03-B36-0130.0000	5.75

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
A	RALPH O. SMITH & GINA L. SMITH (SURV.)	03-B42-0064.0000	12.60
B	DOUGLAS L. TURNER & BELINDA TURNER	03-B42-0035.0000	5.00
C	MIKE RYNIWEC	03-B42-0034.0000	61.17
D	JOSEPH S. BUREK & JANE M. BUREK	03-B47-0019.0000	117.68
E	ELIZABETH ELLEN FLUHARTY	03-B47-0018.0000	52.00
F	KATHY LYNN MAYHEW & MICHAEL ET AL (SURV.)	03-B47-0027.0000	79.13
G	LUTHER GRIZZEL	03-B42-0030.0000	10.48
H	JAY GLEN COLLINS	03-B41-0080.0000	291.95
I	SHAWN M. SINES	03-B41-0085.0000	5.61
J	HENRY MIKELS; BONNIE J. BURKETT (SURV.)	03-B41-0086.0001	7.72
K	JASON D. WHITE & MARY E. WHITE (SURV.)	03-B41-0086.0000	2.32
L	ROBERT D. HILDEBRAND II & LESLIE C. HILDEBRAND (SURV.)	03-B42-0063.0000	14.07
M	AUDRA EDWARD REFFITT & JANE BEATICE (SURV.)	03-B41-0118.0002	8.00
N	MICHAEL TODD ELLIOTT & YOLANDA S. ELLIOTT (SURV.)	03-B42-0062.0000	4.55
O	BARBARA C. MCFARLAND	03-B42-0008.0000	1.00
P	JOAN C. ARACICH (TOD)	03-B41-0119.0000	6.02
Q	KADESH CHAPEL CEMETARY	03-B41-0107.0000	9.18
R	LORETTA JOAN BASIL	03-B41-0099.0000	53.00
S	JEROME R. SADLER	03-B41-0105.0000	0.90
T	WAYNE J. SMITH & KASSI JO SMITH (SURV.)	03-B41-0104.0000	0.87
U	WAYNE J. SMITH & KASSI JO SMITH (SURV.)	03-B41-0103.0000	1.00
V	THOMAS L. PUSKARICH & KIMBERLY PUSKARICH (SURV.)	03-B41-0121.0000	1.00
W	WILLIAM J. COCHRAN & SANDRA L. COCHRAN (SURV.)	03-B41-0102.0000	1.00
X	ERVAN R. COWAN; RICHARD; DIANE DIGHT; JODY TENNANT	03-B41-0101.0000	1.00
Y	JOHN GEORGE SR. & MAXINE GEORGE	03-B41-0100.0000	1.20
Z	MARK LLOYD VANHORN & JOANN VANHORN (SURV.)	03-B36-0118.0000	7.65
AA	CHARLES N. MONROE & GAY R. MONROE (SURV.)	03-B36-0120.0000	1.00
AB	JEFFREY ALAN FERRY ETAL	03-B36-0117.0000	4.04
AC	DONNA HARMS ETAL	03-B36-0116.0000	0.49
AD	DONNA HARMS ETAL	03-B36-0115.0000	6.06
AE	MERRY M. FIBER	03-B36-0133.0000	0.43
AF	JEROME ANDERSON & CATHY ANDERSON	03-B36-0134.0000	4.37
AG	MARK A. ADAMS & MELODY J. ADAMS	03-B36-0142.0000	6.21
AH	BRIAN L. TESLOVICH	03-B36-0145.0000	50.91
AI	HERBERT G. WEAVER JR. & ANITA H. WEAVER (SURV.)	03-B36-0125.0000	29.47
AJ	DAVID LEE IZSO; ELIZABETH JANE	03-B36-0129.0000	3.00
AK	COLIN P. KELLEY II; NANCY E. TAYLOR (SURV.)	03-B36-0127.0000	1.01
AL	DALE V. HOPKINS & DANA M. HOPKINS (SURV.)	03-B37-0119.0000	23.62
AM	DIANNA ARACICH	03-B37-0127.0000	1.00
AN	MICHAEL OWEN MATHES	03-B37-0125.0000	1.14
AO	SAMUEL M. HALL	03-B42-0001.0000	18.12
AP	ROD EDWARD PATTISON JR.	03-B42-0002.0000	6.08
AQ	DANIEL R. GORBY	03-B42-0003.0000	5.00
AR	DUANE D. MILLER & BETTY J. MILLER	03-B42-0005.0000	0.73
AS	NORTHERN HANCOCK BANK & TRUST COMPANY	03-B42-0023.0000	1.10
AT	JOHN DAVIS	03-B42-0022.0000	0.64
AU	JOHN FREDERICK DAVIS	03-B42-0021.0000	0.62
AV	JOHN PAUGH	03-B42-0006.0000	0.92
AW	RICKEY D. CONLEY JR.	03-B42-0012.0000	1.33
AX	ANDREW J. VARGO JR. & NANCY L. VARGO	03-B42-0010.0000	0.85
AY	RICHARD HAROLD KENNY & JOY LYNN KENNY (SURV.)	03-B42-0020.0000	4.51
AZ	ROCCO BASIL	03-B42-0019.0000	100.05
BA	PHYLIS P. MARKER	03-B42-0052.0000	91.51
BB	JAMES L. BONAR ETAL.	03-B42-0054.0000	4.64
BC	WINDSOR POWER HOUSE COAL CO.	03-B42-0055.0000	21.00

09/01/2017

REVISIONS:	COMPANY:			DATE: 08-23-2017	
					
	OPERATOR'S			MIKE RYNIWEC	
	WELL #:			BRK 201H	
	DISTRICT:		COUNTY:	STATE:	
	BUFFALO		BROOKE	WV	
				DRAWN BY: C. WEHR	
				SCALE: N/A	
				DRAWING NO: 2017-220	
				WELL LOCATION PLAT	

WW-6A1
(5/13)

Operator's Well No. MIKE RYNIAWEC BRK 2014

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Exhibit A				

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**WV Department of
Environmental Protection**

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Co., LLC
 By: Macey Wallace
 Its: Staff Landman

EXHIBIT "A"
 Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator
 Mike Rynlawec BRK 201H
 Brooke County, West Virginia

TRIP	SURFACE OWNER	DEEDED ACREAGE	LEASE #	LESSOR	LESSEE	ROYALTY	BI/P#
1) 09-0842-0039-0000-0000	Mike Rynlawec	302.000	735713-000	Mike Rynlawec, a married man dealing in his sole and separate property	Chesapeake Appalachia, LLC	18.00%	14/757
2) 09-0842-0029-0000-0000	Luther Gritzel	75.130	732198-000	Luther Gritzel	SWN Production Company Chesapeake Appalachia, LLC	18.00%	30/480 14/9
3) 09-0842-0031-0000-0000	Luther Gritzel	16.670	732200-000	Luther Gritzel	SWN Production Company Chesapeake Appalachia, LLC	18.00%	30/480 14/1
4) 09-0842-0032-0000-0000	Henry Heitroth	140.520	731988-001	IVAN HERMAN HEINZEROTH	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	18/737 30/480
			731988-002	FRANK LLOYD HEINZEROTH, JR.	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	18/573 30/480
			731988-003	GWEN HEINZEROTH, A WIDOW	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	20/495 30/480
			731988-004	HARRY LEE HEINZEROTH	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	20/501 30/480
			731988-005	VIRGINIA HEINZEROTH, A WIDOW	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	21/737 30/480
			731988-006	CHRISTINA ANDERSON	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	21/743 30/480
			731988-007	PATRICIA GROOMS, DIVORCED	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	21/749 30/480
			731988-008	KENNETH HEINZEROTH	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	21/755 30/480
			731988-009	LECNIDA HEINZEROTH	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	21/752 30/480
			731988-010	JOANNA SPONAGLE AND MICHAEL	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	22/507 30/480
			731988-011	CHARLIE HEINZEROTH AND ROXANNE	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	23/499 30/480
			731988-012	JESSIE AND HOWARD COUNSELMAN	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	23/505 30/480
			731988-013	MARY BENNETT, A WIDOW	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	23/589 30/480
			731988-014	TAMMY JAMES AND ROBERT JAMES	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	24/874 30/480
			731989-001	PEARL LOUISE BARR	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	18/743 30/480
			734925-001	ROBERT B WYKE, A WIDOWER	SWN Production Company CHESAPEAKE APPALACHIA LLC	18.00%	28/114 30/480
5) 09-0841-0080-0000-0000	Jay Glenn Collins	291.950	730130-000	Jay G Collins & Barbara J Collins	Fortuna Energy Inc. Great Lakes Energy Partners, LLC Range Resources-Appalachia, LLC Chesapeake Appalachia LLC	12.50%	9/864 20/789 10/159 10/552 30/480
6) 09-0842-0071-0000-0000	Frank G. Alnseough and Kelly L. Alnseough, JTROS	12.544	731927-001	Louis W. Hensler, Jr. and Margaret R. Hensler, husband and wife	SWN Production Company Chesapeake Appalachia, L.L.C.	18.00%	17/439 30/480

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 Environmental Protection**

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator
Mike Rynlewec BRK 2011
Brooke County, West Virginia

		SWN Production Company		30/480
731927-002	Michael M. Hensler and Deborah L. Hensler, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	17/444
		SWN Production Company		30/480
731927-003	Christina S. Weller and James B. Weller, her husband	Chesapeake Appalachia, L.L.C.	18.00%	17/449
		SWN Production Company		30/480
731927-004	Virginia Hensler, a widow and not remarried, appearing herein by and through her Agent and Attorney in Fact William M. Hensler by Power of Attorney dated March 17, 2011	Chesapeake Appalachia, L.L.C.	18.00%	17/454
		SWN Production Company		30/480
731927-005	Mary V. Walden and Daniel Walden, her husband	Chesapeake Appalachia, L.L.C.	18.00%	17/459
		SWN Production Company		30/480
731927-006	Charles Travis, a single man	Chesapeake Appalachia, L.L.C.	18.00%	17/464
		SWN Production Company		30/480
731927-007	Mark A. Wales and Kim Wales, his wife	Chesapeake Appalachia, L.L.C.	18.00%	17/469
		SWN Production Company		30/480
731927-008	Shelia Schmalstieg, divorced and not remarried	Chesapeake Appalachia, L.L.C.	18.00%	17/474
		SWN Production Company		30/480
731927-009	James O. Hensler and Joy Hensler, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	17/479
		SWN Production Company		30/480
731927-010	Anna Eileen Wood and David D Wood, her husband	Chesapeake Appalachia, L.L.C.	18.00%	17/484
		SWN Production Company		30/480
731927-011	Wilma E. Light, a widow and not remarried	Chesapeake Appalachia, L.L.C.	18.00%	17/489
		SWN Production Company		30/480
731927-012	William Wales and Marsha Wales, husband and wife	Chesapeake Appalachia, L.L.C.	18.00%	17/494
		SWN Production Company		30/480
731927-013	Charles L. Hensler, III and Stephanie Hensler, his wife	Chesapeake Appalachia, L.L.C.	18.00%	17/697
		SWN Production Company		30/480
731927-014	Jeffrey Wales and Casey Wales, his wife	Chesapeake Appalachia, L.L.C.	18.00%	17/728
		SWN Production Company		30/480
731927-015	John C. Wales, Jr., single	Chesapeake Appalachia, L.L.C.	18.00%	18/271
		SWN Production Company		30/480
731927-016	Debbie Harper, a married woman dealing in her sole and separate property	Chesapeake Appalachia, L.L.C.	18.00%	18/273
		SWN Production Company		30/480
735185-001	Barbara Lucille Hook and John Henry Hook, wife and husband	Chesapeake Appalachia, L.L.C.	18.00%	28/401
		SWN Production Company		30/480
735070-001	Doris J. Minchew, a single woman	Chesapeake Appalachia, L.L.C.	18.00%	28/489

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Environmental Protection

047-009-00202

EXHIBIT "A"
 Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WV-6A1, by SWN Production Company, LLC., Operator
 Mike Rynlaewc BRK 201H
 Brooke County, West Virginia

7)	05-0842-0009-0000-0000	Michael Ernsminger	1.800	731998-000	Michael Ernsminger	SWN Production Company	30/480
8)	05-0842-0007-0000-0000	Barbara C McFarland	6.090	731950-000	Barbara C. McFarland	Chesapeake Appalachia, L.L.C.	17/528
9)	05-0842-0004-0000-0000	Rod Edward Pattison Jr	15.250	pending	Rod Edward Pattison, Jr.	SWN Production Company	30/480
10)	05-0843-0106-0000-0000	Roger L Snoderly & Karen A. Snoderly	14.580	731594-000	Roger L. Snoderly and Karen Snoderly, Husband and wife	Chesapeake Appalachia, L.L.C.	17/635
11)	05-0836-0119-0000-0000	Christopher S. Loy & Ingrid E. Loy	15.759	731852-000	Christopher S. Loy and Ingrid E Loy, husband and wife	SWN Production Company	30/480
12)	05-0836-0124-0000-0000	Dale V. Hopkins	34.110	735925-000	Dale V Hopkins, a married man	Chesapeake Appalachia, L.L.C.	16/410
13)	05-0836-0121-0000-0000	Virginia May Hunt Forker	2.000	732065-000	Virginia May Hunt Forker	SWN Production Company	30/480
14)	05-0836-0122-0000-0000	Howard M. Rockhold & Deborah S. Rockhold	1.167	731912-000	Howard M and Deborah S. Rockhold, his wife	Chesapeake Appalachia, L.L.C.	11/281
15)	05-0836-0123-0000-0000	Joseph P. Uzen Jr.	0.530	pending	Joseph P. Uzen, Jr.	SWN Production Company	30/480
16)	05-0836-0131-0000-0000	Chapel Hill Church	1.100	732079-000	Chapel Hill Christian Church	Chesapeake Appalachia, L.L.C.	19/217
17)	05-0836-0132-0000-0000	Rickey E. Fiber	8.470	pending	Rickey E. Fiber and Merry M. Fiber	SWN Production Company	30/480
18)	05-0836-0130-0000-0000	Lorie T. Donnelly & Michael A. Hoyt	5.750	732020-000	Lawrence J. Gribben and Joan M. Gribben, his wife	Chesapeake Appalachia, L.L.C.	17/215
						SWN Production Company	30/480

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SWN Production Company, LLC
P O Box 12359
Spring, Texas 77391-2359
www.swn.com

April 5, 2017

Ms. Laura Adkins
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: Mike Ryniawec BRK 201H in Brooke County, West Virginia, Drilling under Hukill Run Road and Apple Pie Ridge Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Hukill Run Road and Apple Pie Ridge Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Macey Wallace
Staff Landman
SWN Production Company, LLC
PO Box 1300
Jane Lew, WV 26378

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MAY 8 2017

WV Department of
Environmental Protection

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 5/4/17

API No. 47- 009 - _____
Operator's Well No. Mike Ryniawec BRK 201H
Well Pad Name: Mike Ryniawec PAD

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>533256.74</u>
County: <u>009-Brooke</u>	Northing: <u>4448995.62</u>
District: <u>Buffalo</u>	Public Road Access: <u>Lazear Run Road</u>
Quadrangle: <u>Bethany</u>	Generally used farm name: <u>Mike Ryniawec</u>
Watershed: <u>Buffalo Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
---	--

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Received
Office of Oil & Gas

MAY 8 2017

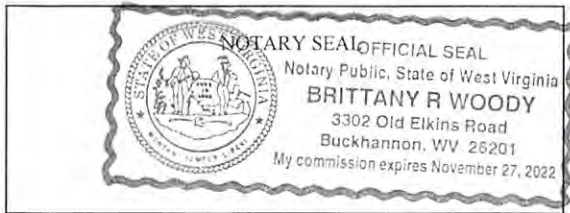
09/01/2017

Certification of Notice is hereby given:

THEREFORE, I _____, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC
By: Dee Southall
Its: Regulatory Supervisor
Telephone: 832-796-1610

Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: 304-471-2497
Email: Dee_Southall@swn.com



Subscribed and sworn before me this 4th day of April 2017.
Brittany R Woody Notary Public
My Commission Expires 11/27/2022

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

WW-6A
(9-13)

API NO. 47- 009 -
OPERATOR WELL NO. Mike Ryniawec BRK 201H
Well Pad Name: Mike Ryniawec PAD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 5/4/17 **Date Permit Application Filed:** 5/4/17

Notice of:

Received
Office of Oil & Gas

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

MAY 8 2017

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Mike Ryniawec ✓
Address: 6 Lazear Wilhelm Road
Wheeling, WV 26003

COAL OWNER OR LESSEE ✓
Name: Windsor Coal Company
Address: 1000 Consol Energy Drive
Canonsburg, PA 15317

Name: _____
Address: _____

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See Attachment #1
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Attachment # 1

Mike Ryniawec BRK Pad - Water Purveyors w/in 1500' Sources

Landowner

Mike Ryniawec

Address

6 Lazear Run, Wheeling WV 26003 1 spring



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Office of Oil and Gas

MAY 8 2017

WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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(8-13)

API NO. 47- 009 - _____
OPERATOR WELL NO. Mike Ryniawec BRK 201H
Well Pad Name: Mike Ryniawec PAD

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Received
Office of Oil & Gas

MAY 8 2017

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

09/01/2017

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(8-13)

API NO. 47- 009 -
OPERATOR WELL NO. Mike Ryniawec BRK 201H
Well Pad Name: Mike Ryniawec PAD

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Environmental Protection

09/01/2017

WW-6A
(8-13)

API NO. 47- 009 -
OPERATOR WELL NO. Mike Ryniawec BRK 201H
Well Pad Name: Mike Ryniawec PAD

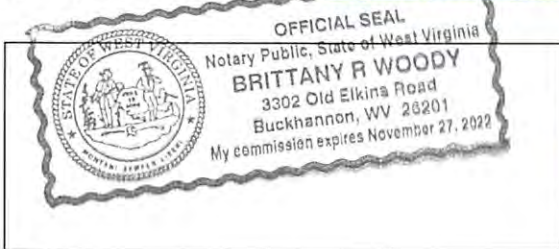
Notice is hereby given by:

Well Operator: SWN Production Co., LLC
Telephone: 832-796-1610
Email: Dee_Southall@swn.com

Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: 304-471-2497

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 4th day of April 2017.
Brittany R Woody Notary Public
My Commission Expires 11/27/22

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Office of Oil and Gas

MAY 8 2017

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 04/04/2017

Date Permit Application Filed: 5/1/17

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Mike Ryniawec

Address: 6 Lazear Wilhelm Rd

Wheeling, WV 26003

Name: _____

Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>533,256.74</u>
County:	<u>Brooke/Ohio</u>		Northing:	<u>4,448,995.62</u>
District:	<u>Buffalo</u>	Public Road Access:	<u>Lazear Run Road</u>	
Quadrangle:	<u>Bethany, WV</u>	Generally used farm name:	<u>Mike Ryniawec</u>	
Watershed:	<u>Buffalo Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 304-517-6603
Email: Michael_Yates@swn.com
Facsimile: 304-884-1691

Authorized Representative: Mike Yates
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 304-517-6603
Email: Michael_Yates@swn.com
Facsimile: 304-884-1691

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas

09/01/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 04/04/2017 **Date Permit Application Filed:** 5/4/17

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Mike Ryniawec
Address: 6 Lazear Wilhelm Rd.
Wheeling, WV 26003

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>533,256.74</u>
County:	<u>Brooke/Ohio</u>		Northing:	<u>4,448,995.62</u>
District:	<u>Buffalo</u>	Public Road Access:	<u>Lazear Run Road</u>	
Quadrangle:	<u>Bethany, WV</u>	Generally used farm name:	<u>Mike Ryniawec</u>	
Watershed:	<u>Buffalo Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: SWN Production Company, LLC
Telephone: 304-517-6603
Email: Michael_Yates@swn.com

Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Facsimile: 304-884-1691

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas

MAY 8 2017



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice
 Governor

Thomas J. Smith, P. E.
 Secretary of Transportation/
 Commissioner of Highways

April 4, 2017

James A. Martin, Chief
 Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street, SE
 Charleston, WV 25304

Subject: DOH Permit for the Mike Ryniawec Pad, Brooke County

Mike Ryniawec BRK 201H

47-009-00202

Dear Mr. Martin,

The West Virginia Division of Highways has transferred Permit #06-2011-0475 for the subject site to Southwestern Energy for access to the State Road for the well site located off of Brooke County Route 28/4 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

RECEIVED
 Office of Oil and Gas

MAY 8 2017

WV Department of
 Environmental Protection

Very Truly Yours,

Gary K. Clayton, P.E.
 Regional Maintenance Engineer
 Central Office Oil & Gas Coordinator

Cc: Brittany Woody
 Southwestern Energy
 CH, OM, D-6
 File

09/01/2017

Product Name	Product Use	Chemical Name	CAS Number
EC 6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
A264 (Schlumberger)	Corrosion Inhibitor	Methanol	67-56-1
		Aliphatic Acids	Proprietary
		Prop-2-yn-1-ol	107-19-7
		Aliphatic Alcohols, Ethoxylated #1	Proprietary
Myacide GA 25 (Schlumberger)	Biocide	Water	7732-18-5
		Glutaral	111-30-8
Scale Inhibitor B317 (Schlumberger)	Scale Inhibitor	Trisodium Ortho Phosphate	7601-54-9
		Ethane-1,2-diol	107-21-1
H215 (Schlumberger)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
J 218 (Schlumberger)	Breaker	Diammonium Peroxidisulphate	7727-54-0
EB-Clean* J 475 (Schlumberger)	Breaker	Diammonium Peroxidisulphate	7727-54-0
Water Gelling Agent J 580 (Schlumberger)	Gel	Carbohydrate Polymer	Proprietary
Friction Reducer J 609W (Schlumberger)	Friction Reducer	Ammonium Sulfate	7783-20-2
		Urea	57-13-6
Crosslinker J 610 (Schlumberger)	Crosslinker	Potassium Hydroxide	1310-58-3
		Aliphatic Polyol	Proprietary
Iron Stabilizer L58 (Schlumberger)	Iron Stabilizer	Sodium Erythorbate	6381-77-7
40/70-Mesh Sand S012 (Schlumberger)	Sand	Crystalline Silica	14808-60-7
Sand S100 (Schlumberger)	Sand	Crystalline Silica	14808-60-7
EC 6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
SSA-2 (Halliburton)	Sand	Crystalline Silica	14808-60-7
FR-76 (Halliburton)	Friction Reducer	Inorganic salt	64742-47-8
		Hydrotreated light petroleum distillate	
LCA-1 (Halliburton)		Hydrotreated light petroleum distillate	Proprietary
SP BREAKER (Halliburton)	Breaker	Sodium Persulfate	7775-27-1
HAI-150E (Halliburton)	Corrosion Inhibitor	Methanol	NA
		Aliphatic Acids	
		Prop-2-yn-1-ol	
		Aliphatic Alcohols, Ethoxylated #1	
Hydrochloric Acid 10-30% (Halliburton)		Hydrochloric Acid	7647-01-0
WG-36 Gelling Agent (Halliburton)	Gel	Polysaccharide	9000-30-0
BC-140C (Halliburton)	Crosslinker		NA

047-009-0002



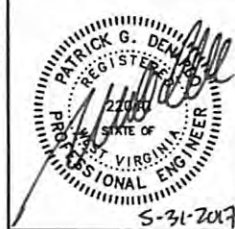
CALL BEFORE YOU DIG! Dial 811 or 800.245.4848
Miss Utility of West Virginia

AT LEAST 48 HOURS, BUT NOT MORE THAN 10 WORKING DAYS (EXCLUDING WEEKENDS AND HOLIDAYS), PRIOR TO STARTING ANY EARTH DISTURBANCE ACTIVITIES, ALL CONTRACTORS INVOLVED IN THESE ACTIVITIES SHALL CONTACT MISS UTILITY OF WEST VIRGINIA AT 811 OR 1-800-245-4848.

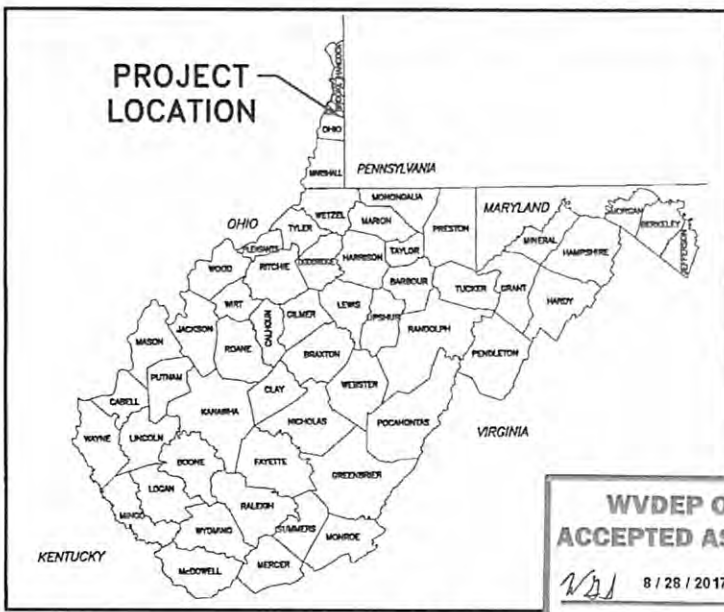
AS-BUILT SITE PLAN

FOR

MIKE RYNIAWEC BRK PAD "A" BUFFALO DISTRICT, BROOKE COUNTY, WV



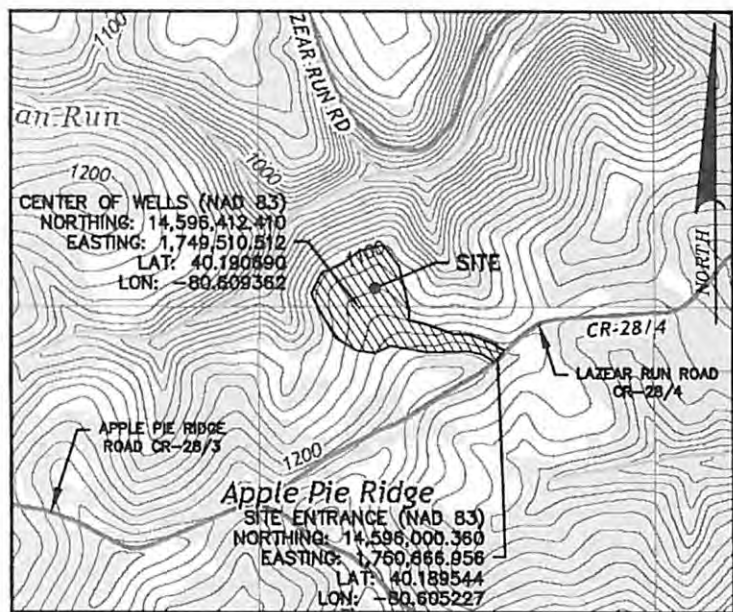
DRAWN BY: DAW
DATE: 01/21/2016 REV. 05/31/2017
SCALE: AS SHOWN
DWG. NO. 087569046



PROJECT LOCATION

**WVDEP OOG
ACCEPTED AS-BUILT**
8 / 28 / 2017

COUNTY MAP
N.T.S.



CENTER OF WELLS (NAD 83)
NORTHING: 14,596,412.470
EASTING: 1,749,510.512
LAT: 40.180890
LON: -80.609362

Apple Pie Ridge
SITE ENTRANCE (NAD 83)
NORTHING: 14,596,000.360
EASTING: 1,760,666.958
LAT: 40.189544
LON: -80.605227

LOCATION MAP
SCALE - 1"=1000'

LIST OF DRAWINGS

- TS1.1 COVER SHEET
- EP2.1 EVACUATION ROUTE/PREVAILING WINDS
- EP2.2 EVACUATION ROUTE/PREVAILING WINDS
- AS3.1 AS-BUILT OVERVIEW
- AS3.2 AS-BUILT SITE PLAN
- AS3.3 AS-BUILT SITE PLAN
- CRA4.1 ACCESS ROAD PROFILE
- CRA4.2 PAD CROSS SECTIONS
- MRP5.1 RECLAMATION OVERVIEW
- MRP5.2 RECLAMATION PLAN
- MRP5.3 RECLAMATION PLAN
- MRD6.1 DETAILS
- MRD6.2 DETAILS
- MRD6.3 DETAILS

SITE DATA

TOTAL DISTURBED AREA: 14.99 ACRES
ROAD DISTURBED AREA: 5.30 ACRES
PAD DISTURBED ACRES: 9.69 ACRES
ACCESS ROAD LENGTH: 1,340'
ACCESS ROAD AVERAGE WIDTH: 20'
WELL PAD ELEVATION: 1147.4

WELL API NUMBERS

WELL NUMBER	API NUMBER	CELLAR DIAMETER	CELLAR DEPTH	CELLAR MATERIAL
BH	API 009-00109	8 FT	8 FT	CMP



OPERATOR

SWN PRODUCTION CO., LLC
P.O. BOX 1300
JANE LEW, WV 26378
(832) 798-1610

THIS ENGINEER'S CERTIFICATION COVERS UPDATING THE MIKE RYNIAWEC BRK PAD "A" TO CURRENT WEST VIRGINIA STANDARDS AND COVERS ONLY THE ADDITION OF THE CONTAINMENT BERM, MOUNTABLE BERM AT THE PAD ENTRANCE AND THE RECLAMATION PLAN.

PRINTED NAME: PATRICK G. DENARDO, PE
SIGN NAME: *[Signature]*



RETTEW Associates, Inc.
One Robinson Plaza, 8000 Staebemille Pike, Suite 200,
Pittsburgh, PA 15205
Phone (412) 446-1726 • Fax (412) 446-1733
Engineers • Professional Consultants

COVER SHEET FOR
MIKE RYNIAWEC BRK PAD "A"
BUFFALO DISTRICT
BROOKE COUNTY, WV

TS1.1

WEST VIRGINIA 811

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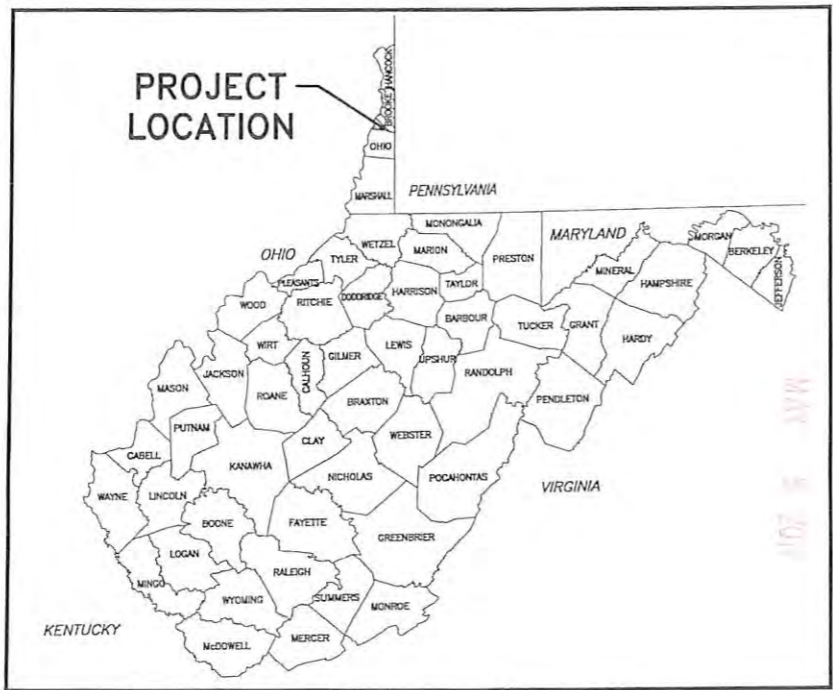
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FOR

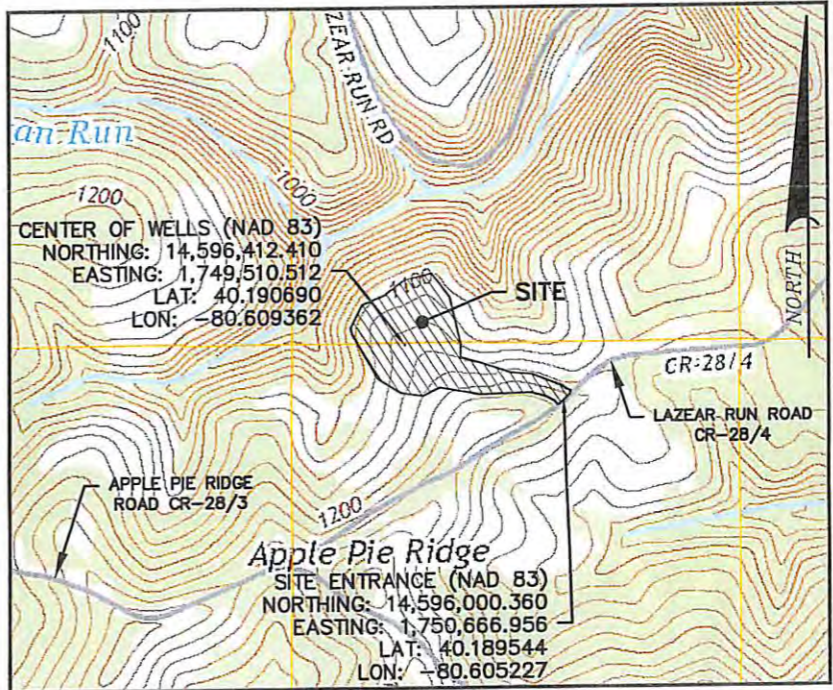
MIKE RYNIAWEC BRK PAD "A" BUFFALO DISTRICT, BROOKE COUNTY, WV



DRAWN BY: DAW
DATE: 01/21/2016
SCALE: AS SHOWN
DWG. NO. 087569046



COUNTY MAP
N.T.S.



LOCATION MAP
SCALE - 1"=1000'

Received
Office of Oil & Gas

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E. BLP
3-30-17

WELL API NUMBERS

WELL NUMBER	API NUMBER	CELLAR DIAMETER	CELLAR DEPTH	CELLAR MATERIAL
8H	API 009-00109	8 FT	8 FT	CMP

SWN
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OPERATOR
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PRINTED NAME: ERIC W. HERSHEY, PE
SIGN NAME: *Eric W. Hershey*

RETTEW
RETTEW Associates, Inc.
One Robinson Plaza, 6800 Steubenville Pike, Suite 200,
Pittsburgh, PA 15205
Phone (412) 446-1728 • Fax (412) 446-1733
Engineers • Planners • Surveyors • Landscape Architects
Environmental Consultants

COVER SHEET FOR
MIKE RYNIAWEC BRK PAD "A"
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TS1.1