

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-009-00251 County BROOKE District BUFFALO DISTRICT
Quad BETHANY Pad Name SANDRA PARR BRK PAD Field/Pool Name PANHANDLE FIELD WET
Farm name ANTHONY BRUCE PARR, ET AL Well Number SANDRA PARR BRK 201H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,447,793.843 Easting 540,731.095
Landing Point of Curve Northing 4,447,799.073 Easting 540,289.838
Bottom Hole Northing 4,450,531.035 Easting 539,499.798

Elevation (ft) 1276.1 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 06/06/2018 Date drilling commenced 02/11/2019 Date drilling ceased 02/18/2019
Date completion activities began 03/30/2019 Date completion activities ceased 05/12/2019
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 336 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 759 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 613 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed

C. [Signature] 9-9-19

Reviewed by: 9-9-19

API 47- 009 - 00251 Farm name ANTHONY BRUCE PARR, ET AL Well number SANDRA PARR BRK 201H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	126	NEW	J-55/94#		Y
Surface	17.5	13.375	467	NEW	J-55/54.50#		Y
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2056	NEW	J-55/36#		Y
Intermediate 2							
Intermediate 3							
Production	8.75/8.50	5.5	16414	NEW	P-110/20#		Y
Tubing		2.375	7021	NEW	P-110/4.7#		N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	440	15.60	1.20	528	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	789	15.60	1.19	938.91	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	2,935	15.60	1.21	3551.35	SURFACE	24
Tubing							

Drillers TD (ft) 16,440' Loggers TD (ft) 16,440'

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5,679'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING

INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING

PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 009 - 00251 Farm name ANTHONY BRUCE PARR, ET AL Well number SANDRA PARR BRK 201H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
<u>MARCELLUS</u>	<u>6383</u>	<u>TVD</u>	<u>6779</u> <u>MD</u>
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1228 psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 7,544 mcfpd Oil 740 bpd NGL _____ bpd Water 590 bpd GAS MEASURED BY Estimated Orifice Pilot

<u>LITHOLOGY/ FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H₂S, ETC)</u>
	<u>DEPTH IN FT NAME TVD</u>	<u>DEPTH IN FT TVD</u>	<u>DEPTH IN FT MD</u>	<u>DEPTH IN FT MD</u>	
	<u>0</u>		<u>0</u>		
	<u>SEE</u>	<u>ATTACHMENT</u>	<u>3</u>		

Please insert additional pages as applicable.

Drilling Contractor SWN DRILLING COMPANY
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Logging Company BAKER HUGHES
Address 9110 GROGANS MILL ROAD City THE WOODLANDS State TX Zip 77380

Cementing Company BJ SERVICES
Address 11211 FM 2920 City TOMBALL State TX Zip 77377

Stimulating Company HALLIBURTON ENERGY SERVICES
Address 1628 JACKSON MILL RD City JANE LEW State WV Zip 26378

Please insert additional pages as applicable.

Completed by BOBBY WILLIS Telephone 832-796-2884
Signature  Title SENIOR REGULATORY ANALYST Date 8/6/2019

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/10/2019
Job End Date:	4/26/2019
State:	West Virginia
County:	Brooke
API Number:	47-009-00251-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	Sandra Parr BRK 201H
Latitude:	40.17950000
Longitude:	-80.52150000
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6
Total Base Water Volume (gal):	12,671,458
Total Base Non Water Volume:	196,987

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	84.26500	Density = 8.34
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.70572	



Sand-Premium White-40/70	Halliburton	Proppant		Listed Below				
Accelerate LX-1	Halliburton	Friction Reducer		Listed Below				
HYDROCHLORIC ACID	Halliburton	Solvent		Listed Below				
IC-001	FSTI	Iron Control Agent		Listed Below				
FSTI-CI-01	FSTI	Acid Corrosion Inhibitor		Listed Below				
BE-9W	Halliburton	Biocide		Listed Below				
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant		Listed Below				
SCAL16486A	Nalco (Champion)	Scale Inhibitor		Listed Below				
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.								
		Crystalline silica, quartz	14808-60-7	100.00000	14.65091			



Southwestern Energy®

Well Name:

Sandra Parr BRK 201H

47009002510000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	336.00	336.00	
Top of Salt Water	759.00	759.00	NA	NA	
Pittsburgh Coal	613.00	613.00	621.00	621.00	
Pottsville (ss)	751.00	751.00	828.00	828.00	
Raven Cliff (ss)	1187.00	1187.00	1774.00	1774.00	
Big Injun (ss)	1774.00	1774.00	5895.00	5808.00	
Rhinestreet (shale)	6003.00	5800.00	6374.00	6131.00	
Middlesex (shale)	6374.00	6131.00	6475.00	6208.00	
Burket (shale)	6475.00	6208.00	6499.00	6225.00	
Tully (ls)	6499.00	6225.00	6564.00	6270.00	
Mahantango (shale)	6564.00	6270.00	6779.00	6383.00	
Marcellus (shale)	6779.00	6383.00	NA	NA	GAS

SANDRA PARR BRK 201H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Top MD	Perf Bottom MD	# SHOTS PER STG
1	3/24/2019	16,369	16,278	6
2	4/10/2019	16,245	16,068	36
3	4/10/2019	16,035	15,858	24
4	4/11/2019	15,825	15,648	24
5	4/11/2019	15,615	15,438	27
6	4/12/2019	15,405	15,228	18
7	4/13/2019	15,190	15,012	30
8	4/16/2019	14,984	14,808	18
9	4/16/2019	14,775	14,602	18
10	4/17/2019	14,565	14,388	18
11	4/17/2019	14,354	14,178	18
12	4/17/2019	14,145	13,968	18
13	4/18/2019	13,935	13,758	18
14	4/18/2019	13,724	13,548	18
15	4/18/2019	13,515	13,338	18
16	4/19/2019	13,304	13,128	18
17	4/19/2019	13,094	12,918	18
18	4/19/2019	12,885	12,708	18
19	4/20/2019	12,674	12,498	18
20	4/20/2019	12,464	12,288	18
21	4/21/2019	12,254	12,078	18
22	4/21/2019	12,045	11,868	18
23	4/21/2019	11,835	11,658	18
24	4/22/2019	11,625	11,448	18
25	4/22/2019	11,414	11,238	18
26	4/22/2019	11,204	11,028	24
27	4/22/2019	10,995	10,818	18
28	4/22/2019	10,785	10,608	18
29	4/23/2019	10,574	10,398	18
30	4/23/2019	10,364	10,188	18
31	4/23/2019	10,155	9,978	18
32	4/23/2019	9,945	9,768	18
33	4/24/2019	9,735	9,558	18
34	4/24/2019	9,524	9,348	18
35	4/24/2019	9,314	9,138	18
36	4/24/2019	9,104	8,928	18
37	4/25/2019	8,894	8,718	18
38	4/25/2019	8,684	8,508	18
39	4/25/2019	8,474	8,298	18
40	4/25/2019	8,264	8,088	18
41	4/25/2019	8,054	7,878	18
42	4/26/2019	7,844	7,668	18
43	4/26/2019	7,634	7,458	18
44	4/26/2019	7,424	7,248	18
45	4/26/2019	7,214	7,038	18

SANDRA PARR BRK 201H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	4/10/2019	79.1	8,122	7,218	3,883	278,466	6,917	0
2	4/10/2019	83	8,297	5,319	4,029	418,150	12,957	0
3	4/11/2019	92.5	8,333	5,419	4,446	424,850	12,924	0
4	4/11/2019	89.1	8,655	5,051	4,379	421,310	10,750	0
5	4/11/2019	65.4	8,288	5,578	4,293	423,293	11,296	0
6	4/12/2019	74.4	8,416	4,959	4,416	421,756	7,507	0
7	4/13/2019	41.1	8,622	5,564	4,291	25,282	7,099	0
8	4/13/2019	87.9	8,710	4,921	4,409	418,973	7,288	0
9	4/16/2019	84.8	8,512	5,339	4,430	419,880	6,733	0
10	4/17/2019	82.3	8,475	5,597	4,410	419,250	6,599	0
11	4/17/2019	77.3	8,577	5,516	4,394	406,371	6,397	0
12	4/17/2019	74.2	8,566	5,446	4,341	418,830	6,489	0
13	4/18/2019	84.6	8,576	5,586	4,477	419,501	6,473	0
14	4/18/2019	84.2	8,419	5,575	4,355	419,550	6,413	0
15	4/19/2019	81	8,501	5,389	4,490	419,850	6,354	0
16	4/19/2019	85.8	8,467	5,522	4,401	420,097	6,535	0
17	4/19/2019	93	8,462	5,287	4,457	422,511	6,195	0
18	4/20/2019	81.4	8,524	5,540	4,441	420,160	6,390	0
19	4/20/2019	91.5	8,397	5,430	4,408	420,423	6,021	0
20	4/21/2019	86.6	8,428	5,622	4,573	420,209	5,808	0
21	4/21/2019	88.3	8,469	5,764	4,566	426,701	5,660	0
22	4/21/2019	86.5	8,318	5,578	4,558	418,930	5,926	0
23	4/21/2019	85	8,368	5,444	4,524	418,910	5,881	0
24	4/22/2019	89	7,922	5,427	4,466	420,040	5,586	0
25	4/22/2019	79.9	8,386	5,500	4,421	419,839	6,509	0
26	4/22/2019	97.7	8,170	5,639	4,381	420,390	5,713	0
27	4/22/2019	91.4	8,238	5,859	4,476	420,370	6,195	0
28	4/23/2019	82.2	8,387	5,714	4,494	419,620	6,097	0
29	4/23/2019	80	8,477	5,788	4,568	423,939	6,134	0
30	4/23/2019	74	8,470	5,620	4,297	421,515	6,136	0
31	4/23/2019	66	8,402	5,957	4,441	419,500	6,175	0
32	4/23/2019	62.5	8,496	6,054	4,464	419,240	6,032	0
33	4/24/2019	70.4	7,122	5,681	4,464	421,241	5,875	0
34	4/24/2019	88.9	7,332	4,048	4,446	420,606	6,420	0
35	4/24/2019	98.3	8,194	5,859	4,414	418,800	5,995	0
36	4/24/2019	77	8,449	5,742	4,410	422,390	6,017	0
37	4/25/2019	87	8,301	5,879	4,389	420,389	6,035	0
38	4/25/2019	94.8	8,145	5,876	4,324	420,599	6,001	0
39	4/25/2019	98	7,972	5,821	4,285	420,968	5,995	0
40	4/25/2019	96.8	7,998	6,181	4,239	420,490	5,466	0
41	4/25/2019	91	8,283	5,412	4,566	419,310	5,530	0
42	4/26/2019	90.7	8,123	5,474	4,336	420,765	5,887	0
43	4/26/2019	97.7	7,850	5,371	4,260	420,660	5,995	0
44	4/26/2019	95.6	8,085	5,618	4,597	421,588	5,792	0
45	4/26/2019	95	8,135	5,373	4,295	420,730	5,300	0



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
600 MARKETPLACE AVENUE, SUITE 200
BRIDGEPORT, WV 26330
304-933-3119

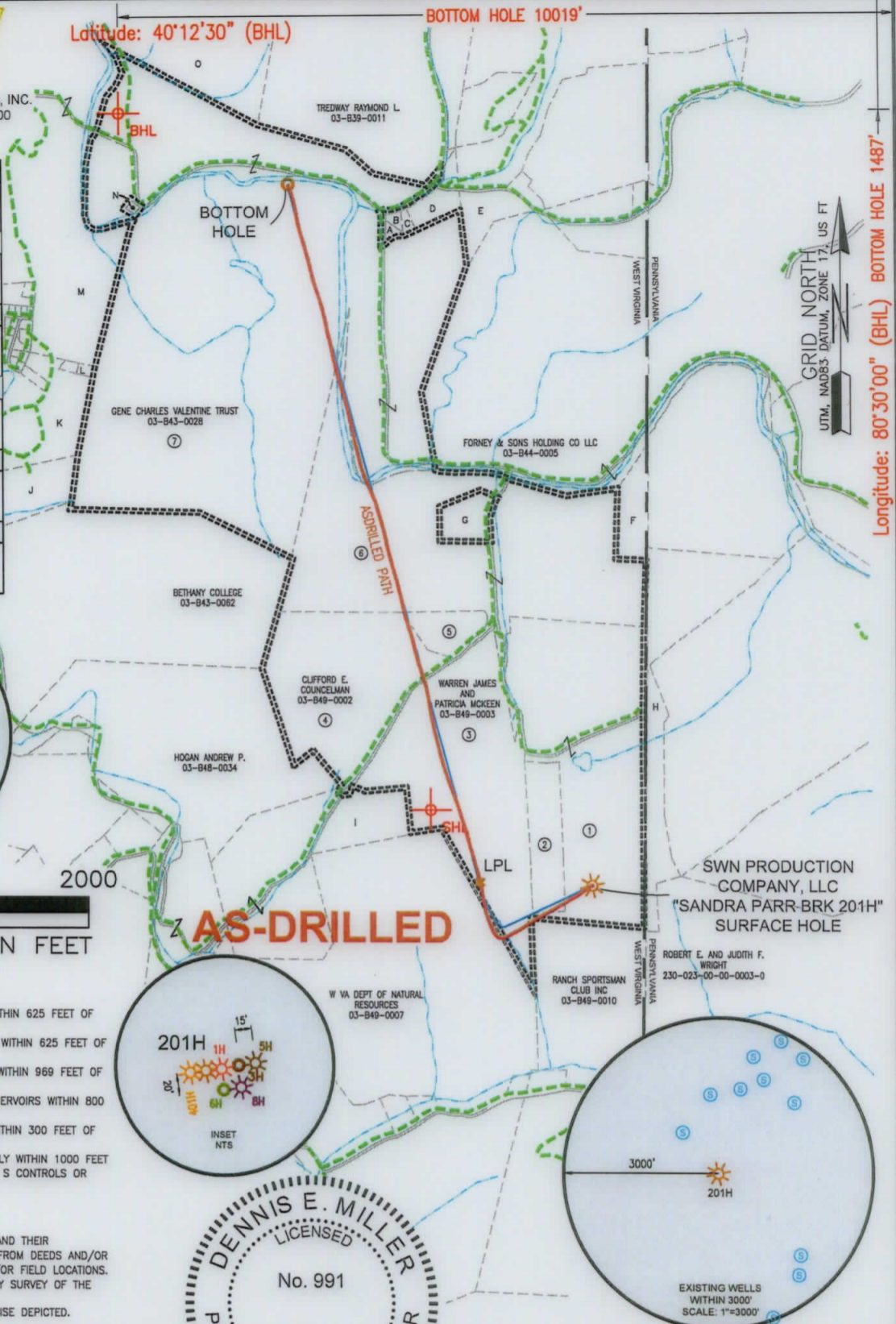
Latitude: 40°12'30" (SHL)

SURFACE HOLE 6029'

Latitude: 40°12'30" (BHL)

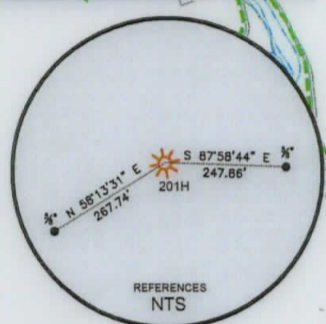
BOTTOM HOLE 10019'

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,447,793.843
EASTING: 540,731.095
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,447,793.073
EASTING: 540,289.838
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,450,531.035
EASTING: 539,499.798
PERMIT SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,447,793.843
EASTING: 540,731.095
PERMIT LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,447,781.617
EASTING: 540,291.164
PERMIT BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,450,526.755
EASTING: 539,497.152



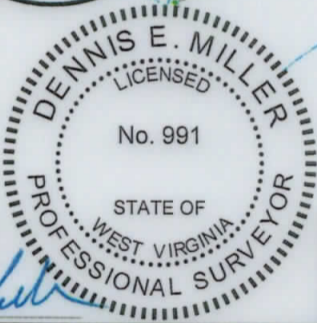
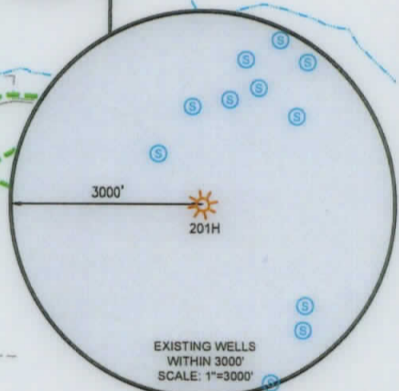
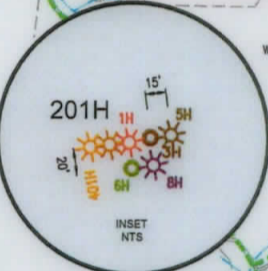
Longitude: 80°30'00" (BHL) BOTTOM HOLE 1487'

Longitude: 80°30'00" (SHL) SURFACE HOLE 10492'



WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 969 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 800 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.



- NOTES ON SURVEY**
1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
 2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 991

COMPANY: **SWN** Production Company, LLC

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

SANDRA PARR BRK

OPERATOR'S WELL #: 201H

API WELL #: 47 009 00251

STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: BUFFALO CREEK ELEVATION: 1276.1'

DISTRICT: BUFFALO DISTRICT COUNTY: BROOKE QUADRANGLE: BETHANY

SURFACE OWNER: ANTHONY BRUCE PARR, ET AL ACREAGE: 132.00±

OIL & GAS ROYALTY OWNER: ANTHONY BRUCE PARR, ET AL ACREAGE: 132.00±

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) **ASDRILLED**

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,257 TVD 16,440 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY

ADDRESS: 1300 FORT PIERPONT DRIVE, STE 201 ADDRESS: 1300 FORT PIERPONT DRIVE, STE 201

CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	— SURVEYED BOUNDARY	REVISIONS:	DATE: 07-15-2019
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— DRILLING UNIT		
☀ EXISTING / PRODUCING WELLHEAD	--- LEASE BOUNDARY		
LPL ✕ LANDING POINT LOCATION	— ASDRILLED PATH		
⊙ EXISTING WATER WELL	— PROPOSED PATH		
⊙ EXISTING SPRING			



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
 600 MARKETPLACE AVENUE, SUITE 200
 BRIDGEPORT, WV 26330
 304-933-3119

WELL BORE TABLE FOR SURFACE OWNERS		
TRACT	SURFACE OWNER	TAX PARCEL
1	ANTHONY BRUCE PARR, SANDRA L. PARR, RAYMOND LEE, NANCY J. PARR, MICHAEL MAHAN AND PAULA MAHAN	03-B49-0005
2	ANTHONY PARR, SANDRA PARR, RAYMOND PARR, NANCY PARR, LEONARD BOYCE AND KAREN BOYCE	03-B49-0004
3	WARREN JAMES AND PATRICIA MCKEEN	03-B49-0003
4	CLIFFORD E. COUNSELMAN	03-B49-0002
5	CLIFFORD E. COUNSELMAN	03-B44-0013
6	STATE OF WEST VIRGINIA DEPARTMENT OF COMMERCE, DIVISION OF NATURAL RESOURCES, WILDLIFE RESOURCES SECTION	03-B44-0014
7	GENE CHARLES VALENTINE TRUST	03-B43-0028

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	PHILLIS A. SWAIN	03-B44-0010
B	PHILLIS A. SWAIN	03-B44-0009
C	PHILLIS A. SWAIN	03-B44-0008
D	NEEL CURTIS LEE & LOUANN L.	03-B44-0007
E	MAIN MILDRED	03-B44-0006
F	CHARLES TOWARD JR. AND JAYME L. DEVOS	03-B44-0012
G	LELAND MACKEY	03-B44-0014.1
H	ANTHONY BRUCE PARR, SANDRA L. PARR, RAYMOND LEE, NANCY J. PARR, MICHAEL MAHAN AND PAULA MAHAN	024-00-00-0007
I	WEST VIRGINIA BUREAU OF COMMERCE, DIVISION OF NATURAL RESOURCES, PUBLIC LAND CORPORATION	03-B49-0001
J	DONNI SAMUEL J. & MELANE	03-B43-0057
K	GENE CHARLES VALENTINE TRUST	03-B43-0049.3
L	MARY E. COLLINS	03-B43-0049
M	BETHANY COLLEGE	03-B38-0031
N	UNKNOWN HEIRS OR ASSIGNS OF CLYDE B. ROBERTS	03-B43-29
O	OWEN MARK W. (1/2) AND KRUETZ VIRGINIA BEALL (1/2)	03-B38-0024

API WELL #: 47 009 00251
 STATE COUNTY PERMIT

REVISIONS:	COMPANY:			
	OPERATOR'S		SANDRA PARR BRK	
	WELL #:		201H	
	DISTRICT:	COUNTY:	STATE:	DATE: 07-15-2019
	BUFFALO DISTRICT	BROOKE	WV	DRAWN BY: K.E.S.
				SCALE: N/A
				DRAWING NO: 172-289
				WELL LOCATION PLAT 2