

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary <u>www.dep.wv.gov</u>

Friday, December 4, 2020 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359 SPRING, TX 773914954

Re: Permit Modification Approval for ROBERT BONE BRK 10H

47-009-00287-00-00

Cement Yield Calculation WW-6B

SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: ROBERT BONE BRK 10H

Farm Name: ROBERT BONE

U.S. WELL NUMBER: 47-009-00287-00-00

Horizontal 6A New Drill Date Modification Issued: 12/04/2020

Promoting a healthy environment.

APINO. 47-009 - 00287 EXPMUDI

OPERATOR WELL NO. Robert Bone BRK 10H
Well Pad Name: Robert Bone BRK Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operat	or: SWN F	Production C	o., LLC	494512924	009-Brook	01-Buffal	247-Bethany & 62
				Operator ID	County	District	Quadrangle
2) Operator's V	Well Number	Robert Bo	ne BRK 1	10H Well Pad	Name: Robe	rt Bone BR	K Pad
3) Farm Name/	Surface Ow	ner: Robert	Bone	Public Road	d Access: Huk	ill Run Roa	nd
4) Elevation, co	urrent groun	d: <u>1148'</u>	Ele	evation, proposed j	post-construction	on: 1148'	
5) Well Type	(a) Gas	Х	Oil	Unde	rground Storag	ge	
	Other				***************************************		· ·
	(b)If Gas	Shallow	X	Deep	add the sales of the second company of the colour by a second of the sec		
0.5.1		Horizontal	X	-		· rel	011.6-70
6) Existing Pad		- v · v· v· · · · · · · · · · · · · · ·					11.6.20
				pated Thickness as VD-6087', Target Base TV			sociated Pressure- 3990
8) Proposed To	tal Vertical	Denth: 6125	 5'	er en		***************************************	•
9) Formation at		-	Marcellus			Makka, Maka ang ang ang ang ang ang ang ang ang an	
10) Proposed T			27220'	Parkette Anna Carlotte Carlott		***************************************	
11) Proposed H	lorizontal Le	eg Length: 2	20627.79				
12) Approxima	te Fresh Wa	ter Strata Dep	oths:	344'			RECEIVED
13) Method to	Determine F	resh Water D	epths: S	alinity Profile			Office of Oil and Gas
14) Approxima			_	Profile	en er en fre en meger er et ste en vir et torreinen under en senare eine panisaier bezen		NOV 1 2 2020
15) Approxima	te Coal Sear	n Depths: 30)9'			See	WV Department of Environmental Protection
16) Approxima	te Depth to 1	Possible Void	l (coal mir	ne, karst, other): F	Possible Void	309'	3
17) Does Propo directly overlyi				rs Yes	No	<u>X</u>	
(a) If Yes, pro	vide Mine I	nfo: Name:					
		Depth:					
		Seam:					
		Owner	•				

WW-6B (04/15)

API NO. 47-009 - 00287 EXPMODI

OPERATOR WELL NO. Robert Bone BRK 10H Well Pad Name: Robert Bone BRK Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	420'	420'	410 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1643'	1643'	637 sx/CTS
Production	5 1/2"	New	HCP-110	20#	272201	27220'	lead 789to/Tail 49125td 100' Incide Intern
Tubing							
Liners				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			

C- 800 11.6.20

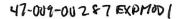
TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

RECEIVED Office of Oil and Gas

NOV 1 2 2020

PACKERS

	<u>PACKERS</u>	WV Department of Environmental Protection		
Kind:				
Sizes:				
Depths Set:				





SWN Production Company, LLC

1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

November 9, 2020

Ms. Laura Adkins Office of Oil & Gas 601 57th Street Charleston, WV 25304

RE: Proposed Expedited Modification: Robert Bone BRK 10H

Dear Ms. Adkins

Enclosed please find a modification for the above captioned well. We made changes to the cement yield on page two of the 6B per the DEP inspector's request. This well is situated on the Bone's property, in Buffalo, Brooke County, West Virginia. Enclosed documents:

-Updated 6B

If you have any questions or desire additional information, please me at 304-884-1613

Thank you.

Sincerely,

Brittany Woody

Senior Regulatory Analyst

Southwestern Energy Production Company, LLC

RECEIVED Office of Oil and Gas

NOV 1 2 2020

WV Department of Environmental Protection

CK# 1053376 Amt \$ 5000 Date 10/27/20

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The Right People doing the Right Things, wisely investing the cash flow from our underlying Assets, will create Value+®