

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Wednesday, November 3, 2020 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359 SPRING, TX 773914954

Re: Permit Modification Approval for OV ROYALTY TRUST LLC BRK 2

47-009-00305-00-00

Extend Total Measured Depth 18792' to 18869' and Extend Lateral Length 12289.74' to 12422.19'. Updated Landing Point and Bottom Hole Coordinates.

SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: OV ROYALTY TRUST LLC BRK 205H

Farm Name: THE GENE CHARLES VALENTINE TRUST DATED

U.S. WELL NUMBER: 47-009-00305-00-00

Horizontal 6A New Drill Date Modification Issued: 11/03/2020

Promoting a healthy environment.

API NO. 47-009	
OPERATOR WELL NO. OV Royalty Trust LLC BRK 205H	
Well Pad Name: OV Royalty Trust LLC BRK	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operat	or: SWN P	roduction Co.	, LLC	4945	12924	009- Brooke	02-Cross	620-Steubenville I
_	-			Ope	rator ID	County	District	Quadrangle
2) Operator's V	Vell Number	OV Royalty Tru	st LLC BI	RK 205	H Well Pad	Name: OV F	Royalty Trus	st LLC BRK
3) Farm Name/	Surface Owr	ner: The Gene Charles Val	entine Trust date	ed 11/26/86	Public Road	d Access: Ra	bbit Hill Roa	ad
4) Elevation, cu	irrent ground	l: <u>1181'</u>	Ele	evation	ı, proposed p	post-construct	ion: 1181'	
5) Well Type	(a) Gas Other	X	Oil		Unde	rground Stora	ge	
	(b)If Gas	Shallow x			Deep			
		Horizontal X			_			
6) Existing Pad	: Yes or No	Yes						
7) Proposed Ta Target Formation-	_			•		-	` '	Associated Pressure- 3775
8) Proposed To	tal Vertical I	Depth: 5782'						
9) Formation at	Total Vertic	al Depth: Ma	rcellus					
10) Proposed T	otal Measure	ed Depth: 18,	869'					
11) Proposed H	orizontal Le	g Length: 124	422.19'					
12) Approxima	te Fresh Wat	er Strata Depth	ıs:	396'				
13) Method to I	Determine Fr	esh Water Dep	ths: S	alinity	calculations	from OV Roy	alty 3H logs	(API 47-009-00094)
14) Approxima	te Saltwater I	Depths: 512'	Salinity	Profile	Analysis		·	
15) Approxima	te Coal Seam	Depths: <u>236</u> '						
16) Approxima	te Depth to P	Possible Void (d	coal mir	ne, kar	st, other): F	Possible Void	236'	
17) Does Propo directly overlying					es	No	×	
(a) If Yes, pro	vide Mine In	ıfo: Name:	Gilchr	ist and	d/or Labelle	No. 3		
· · · · · · · · · · · · · · · · · · ·		Depth:	236'					
		Seam:	Pittsb	urgh				
		Owner:	OV R	oyalty	Trust LLC			

WW-6B (04/15) API NO. 47- 009

OPERATOR WELL NO. _ OVANTA TAKELIC CON 2004 Well Pad Name: OV Royalty Trust LLC BRK

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	£ 4#	100'	100' 🗸	CTS
Fresh Water	13 3/8"	New	H-40	∠ 8#	450'	450'	436 sx/CTS
Coal	See	Surface	Casing		1		
Intermediate	9 5/8"	New	J-55	36#	1557'	1557' 🗸	688 sx/CTS
Production	5 1/2"	New	HCP-110	20#	18,869'	18,869'	hed SCOLATES STONE 100 brack
Tubing							
Liners							

C. 1880 10.12.50

TYPE	Size (in)	Wellbore Diameter (in)	Wall hickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	1	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							Office of C

OCT 2 3 2020

	PACKERS	Environmental Protection
Kind:		Totalion
Sizes:		
Depths Set:		

WW-6B
(10/14)

API NO. 47- 009 OPERATOR WELL NO. OV ROYALLY TRUST LLC BRK 405H
Well Pad Name: OV Royalty Trust LLC BRK

19`) Describe 1	proposed '	well work.	including	the drilling	and plugging	back of any	pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a <u>void</u> place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below <u>void</u>. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production unites, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 100 barrels a minute.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 26.76
- 22) Area to be disturbed for well pad only, less access road (acres): 9.81
- 23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

Office of Oil and Gas

OCT 2 3 2020

WW Department of Environmental Protection

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

*Note: Attach additional sheets as needed.

Proposed Drilling Program Southwestern Energy Company OV ROYALTY TRUST LLC BRK 205 Re-entry Rig: TBD Well: PANHANDLE Prospect: PANHANDLE FIELD WET Field: State: WV County: BROOKE 40.2857 Latitude -80.5842 Longitude SHL: authwestern Energ -80.5942 Longitude 40.3188 Latitude BHL: 1,181 ft MSL GL Elev: KB: 26 ft AGL KB Elev: 1,207 ft MSL Ci Blo Coal Void at 236' TVD 0' to 470' Air / Mist PROD TOC Lead @ 1,677 ' MD 10.15.20 470 ' to 1,577 ' PROD TOC Tail @ 5,100 'MD Air / Mist TUBULAR DETAIL Weight Grade From Size (in) 1,577 ' to 5,189 ' 94.0# H-40 100 20 Conduc or: Air / Mist 0' 450 13.375 48.0# H-40 Surf./Coal: 36.0# J-55 0 . 1,557 9.625 Intermediate: HCP-110 18,869 20.0# Prod ction: CEMENT DETAIL Sacks Class Density 151 19.3 Conductor A 15.6 Surface 436 15.6 Intermediate 688 A 15.6 Production Lead 800 A Production Tail 2922 15.6 TD at 5,189 ' 5,189 'to 6,441 ' Freshwater Depth - 396 'TVD KOP at 5,189 ' MI 11.5 - 12.3 ppg Coal Void Depth - 236 'TVD Saltwater Depth - 512 'TVD TVD - 5,782 ' OCT 2 3 2020 TMD - 18,869' Environmental Protection TD at 18,869 ' MD 5,645 'TVD 5,782' Target Conter 6,441 'to 18,869 ' Onondaga 5,652 'TVD EOB at 5,782 'TVD 12.2 - 12.8 ppg SHL Onondaga 5,789 'TVD Created by: Matt Weems on 10/01/2020

OV Royalty Trust LLC BRK 205H AOR

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated	Surveyor Information
009-0080 P	Ross and Wharton Gas Company	Plugged			1500'	Unknown		
009-90243	Unknown	Unknown			Unknown	Unknown		No Well Found
	Unknown	Unknown			Unknown	Unknown		No Well Found
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SHL

84 5 HOLE

HOLE

BOTTOM

80,35,00"

ongitude:

PERMIT

35

80

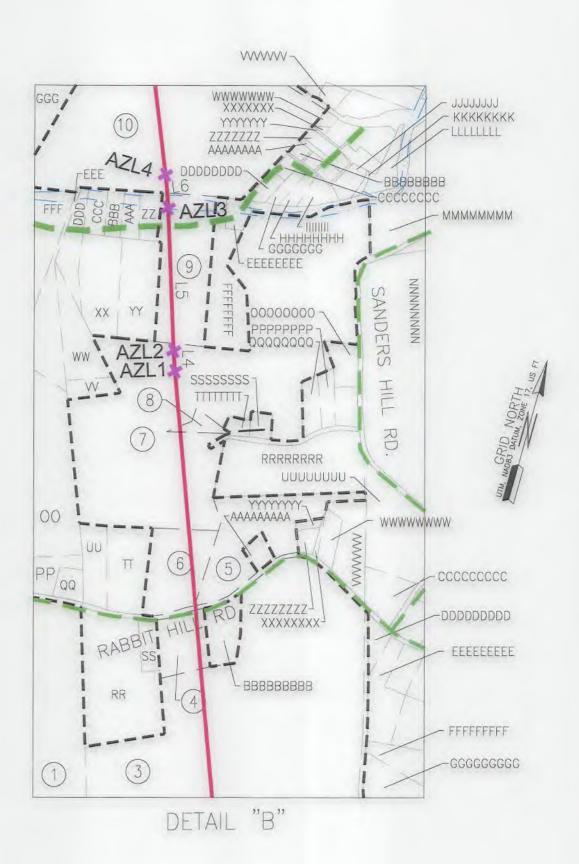
Latitude: 40'20'00" N BOTTOM HOLE -3063 JACKSON SURVEYING INC 2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851 SURFACE HOLE LOCATION (SHL) UTM (NAD83, ZONE 17, METERS) NORTHING: 4,459,548.405 EASTING: 535,344.052 LANDING POINT LOCATION (LPL) JTM (NAD83, ZONE 17, METERS) NORTHING: 4,459,708.907 "ASTING: 535,789.061 AZIMUTH POINT LOCATION-1 (AZL1): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,461,010.948 EASTINC: 535,300.252 AZIMUTH POINT LOCATION-2 (AZL2): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,461,050.469 EASTING: 535,286.487 AZIMUTH POINT LOCATION-6 (AZL6): UTM (NAD83, ZONE 17, N NORTHING: 4,462,828.609 FASTING: 534,590.624 BHI AZIMUTH POINT LOCATION-3 (AZL3): UTM (NAD83, ZONE 17, METERS): BOTTOM HOLE LOCATION (BHL) UTM (NAD83, ZONE 17, N NORTHING: 4,461,325.503 EASTING: 535,198.028 UTM (NAD83, ZONE 17, METERS) NORTHING: 4,463,254,433 EASTING: 534,466,994 AZIMUTH POINT LOCATION-4 (AZL4): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,461,389.023 EASTING: 535,174.848 AZIMUTH POINT LOCATION-5 (AZL5): JTM (NAD83, ZONE 17, M IORTHING: 4,462,741,210 ASTING: 534,621,110 5" CHERRY No. Way N85'37'E 304.3 12" BLACK CHERRY 90251 90250 90252 8 70350 NTS 80253 90255 60373 90254 (8) S 3000 00153 205H (0030B) (8) (8) 1 WELL RESTRICTIONS O OCCUPIED DWELLINGS > 2500 SQ FT, WITHIN 625 FEET OF EMER OF PAD. J AGRIGUITURE BUILDINGS > 2500 SQ FT, WITHIN 625 FEET OF DIVER OF PAD. J WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 625 FEET OF PROPORSON WELLS. DACKSON No. NO ARREST. NO MATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 2007. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 2007. NO PREDOSED WELL. NO PREDOSED WELL. NO FEET OF THE LIMITS OF DISTURBANCE. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WILL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY. PUBLIC WATER SUPPLY. DUBLIC WATER SUPPLY. DIES ON SURVEY SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED. J., THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS PRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS I. THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED ID PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION. 3,000 3000 STATE OF STA GRAPHIC SCALE IN FEET COMPANY: SWN David I Jackson Production Company LLC Production Company (+) DENOTES LOCATION OF WELL ON MINIMUM OV ROYALTY TRUST LLC BRK DEGREE OF UNITED STATES TOPOGRAPHIC MAPS 205H ACCURACY: 1/200 OPERATOR'S WELL #: WVDEP PROVEN SURVEY SOURCE OF GRADE GPS OFFICE OF OIL & GAS 601 57TH STREET 009 00305 47 API WELL #: ELEVATION: (NAVD 88, US FT) CHARLESTON, WV 25034 STATE COUNTY WASTE DISPOSAL WELL TYPE: OIL PRODUCTION DEEP GAS X LIQUID INJECTION STORAGE SHALLOW X PAINTERS RUN OF BUFFALO CREEK (HUC-10) ELEVATION: 1180.6' DISTRICT: CROSS CREEK COUNTY: BROOKE QUADRANGLE: STUEBENVILLE EAST, WV SURFACE OWNER: THE GENE CHARLES VALENTINE TRUST DATED 11/26/86 ACREAGE: ±494.38 OIL & GAS ROYALTY OWNER: THE GENE CHARLES VALENTINE TRUST DATED 11/26/86 ACREAGE: ±464.38 REDRILL FRACTURE OR STIMULATE X DRILLX DRILL DEEPER PLUG OFF OLD FORMATION PERFORATE NEW FORMATION CONVERT OTHER CHANGE (SPECIFY) PLUG & ABANDON CLEAN OUT & REPLUG

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 5,782' TVD 18,869' TMD WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 CITY: MORGANTOWN STATE: WV ZIP CODE: MORGANTOWN STATE: WV ZIP CODE: 26508 LEGEND: SURVEYED BOUNDARY REVISIONS: DATE: 09-29-2020 PROPOSED SURFACE HOLE / BOTTOM HOLE EXISTING / PRODUCING WELLHEAD LANDING POINT LOCATION DRILLING UNIT 0茶 DRAWN BY: N. MANO PROPOSED PATH
AZLX AZIMUTH POINT LOCATION LPL EXISTING WATER WELL WELL LOCATION PLAT



REVISIONS:	COMPANY:	SWN Production Company, LLC	SVI Production Compa	DATE: 09-29-2020 DRAWN BY: N. MANO
	OPERATOR'S OV F	OPERATOR'S OV ROYALTY TRUST LLC BRK WELL #: 205H		
	DISTRICT: CROSS CREEK	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO: WELL LOCATION PLAT

JACKSON SURVEYING INC. 2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851



REVISIONS:	COMPANY:	SWN R ² →V ^{+*} Production Company™		
		OPERATOR'S OV ROYALTY TRUST LLC BRK WELL #: 47-001-00305 205H MOD		
	DISTRICT: CROSS CREEK	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO: WELL LOCATION PLAT

JACKSON SURVEYING INC. 2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851

Well Bore Tracts

TRACT	SURFACE OWNER (S) /ROYALTY OWNER (R)	TAX PARCEL
1	VALENTINE GENE CHARLES THE TRUST OF 11/26/86 (S/R)	04-CC22-41
TRACT	SURFACE OWNER	TAX PARCEL
2	HALL DONNA KATHRYN	04-CC23-229
3	KIRCHNER CHARLES; ALLEMAN JUDITH KIRCHNER ETAL	04-CC23-230
4	FREEMAN LAWRENCE	04-CC23-232
5	TAYLOR FLOYD E SR & RHONDA C	04-CC23-4
6	DODD JAMES HARWELL JR	04-CC23-1
7	MCGOWAN DANIEL & MARJORIE G	04-CC19-6
8	CARBASHO JASON	04-CC18-54
9	BUCHWACH JAMES D	04-CC18-43
10	BOARD OF EDUCATION	04-CC18-33
11	NORFOLK & WESTERN RAILWAY CO	04-C19K-18
12	BOFFO FAMILY LIMITED PARTNER-SHIP	04-CC18-32
13	BOARD OF EDUCATION	04-CC18-31
14	BOFFO FAMILY LIMITED PARTNER-SHIP	04-CC18-7
15	BOFFO FAMILY LIMITED PARTNER-SHIP	04-CC18-5
16	BISHOP CATHOLIC DIOCESE WHG/CHARLESTON	04-CC18-2
17	GRANTONIC MARY JO & POGGI FLOYD J	04-CC18-14
18	GRANTONIC MARY JO & POGGI FLOYD J	04-CC18-1

	ADJOINING OWNERS TABLE	
TRACT	Surface owners	TAX PARCEL
A	TRAUBERT JOHN W & NANCY	04-CC23-234
В	LISH PAUL & PATRICIA ANN	04-CC22-50
C	OV ROYALTY TRUST LLC	04-CC22-49
D	CONAWAY RONALD, DONALD; PATRICIA	04-CC22-47
E	DONINI SAMUELJ & MELANIE A	04-CC22-45
F	MCGOWAN LOUIS M & TINA L	04-CC22-44
G	MCGOWAN TINA L	04-CC22-43
H	FRIEND MICHAEL E	04-CC22-42
4	BOBER JOHN C III & JENNIFER R	07-W22L-18
1	UNKNOWN OWNER	07-W22L-17
K	FRYER RICHARD L	07-W22L-11
L	ICE CHRISTINE L	07-W22L-8
M	ICE CHRISTINE L	07-W22L-9
N	ICE CHRISTINE L	07-W22L-10
0	CLEMONS LARRY N & SANDRA K	07-W22L-4
P	UNKNOWN OWNER	07-W22L-5
Q	RIGGS WILLIAM	04-C22G-82
R	ZAMPINI ROBERT J	04-C22G-81
5	ZAMPINI ROBERT J	04-C22G-80
Ť	CALDWELL TH HEIRS	04-C22G-79
U	COLLEY JACKIE RAY & ROBERTA G	04-C22G-64
V	COLLEY JACKIE & ROBERTA	04-C22G-63
W	FRAGALE FRANKLIN	04-W22G-7
	WHITE JOHN; ROBERT; FREY SHARON; LE-KATHRYN, JEFFREY	
X	& RALPH WHITE	04-W22G-5
	WHITE JOHN; ROBERT; FREY SHARON LE-KATHRYN, JEFFREY &	200000000
Y	RALPH WHITE	04-C22G-8
Z	ROTHWELL DAVID R & WYNONNA	04-C22G-19
A2	ROTHWELL DAVID ROGER C/O JOHN BASSETT	04-C22G-20
82	FOWLER JUDITH L	04-C22G-31
C2	PRICE VIRGINIA	04-C22G-33
D2	ENNIS GEORGE	04-C22G-44
E2	ENNIS GEORGE F	04-C22G-45
F2	MILLER EARL W JR	04-C22G-46
G2	KOSCEVIC MARK	04-C22G-32
H2	SMITH TERRY L & LORA J	04-C22C-122
12	CARUSO FRANK & USA C	04-C22G-60
12	BOGGS CHARLES R	04-C22G-57
K2	ISINGHOOD CHARLES SR	04-CC22-32
L2.	GEORGE JIMMIE D & ROBINJ	04-CC22-31
M2	ADAMS DALE E & MARY K	04-CC22-30
N2		
02	DIPASQUALE STEVEN P & MARCY	04-CC22-26
P2	TAYLOR DONALD C JR & WILLIAMS JOAN ET AL	04-CC22-20
	SNODGRASS ERIN N	04-CC22-21
Q2	MICHAUX RON ET AL (LC-JASON & DEANNA GALLOWAY)	04-CC22-22
R2	FREEMAN LAWRENCE M SR	04-CC22-25
S2	KIRCHNER CAROLYN F	04-CC23-233
T2	DODD JAMES HARWELL & LYNN I PRICE DONNA MARIE	04-CC22-24 04-CC22-23

TRACT	ADJOINING OWNERS TABLE Surface owners	TAX PARCE
V2	GEORGE EVA	04-CC18-53
W2	GEORGE EVA	D4-CC18-52
X2	BUCHWACH JAMES D	04-CC18-50
Y2	BUCHWACH JAMES D	04-CC18-51
Z2	DOUBLES JEAN SHIRLEY	04-CC18-44
А3	HIMMELRICK ROBIN L (LEST-ELLA MAE HAYMEN)	04-CC18-45
В3	HENTHORN GARY	04-CC18-46
C3	HINNELRICK ROBIN L (L EST-ELLA MAE HAYMAN)	04-CC18-47
D3	DODD JAMES; GEORGE ROBIN; MCGILL JEANNE	04-CC18-48
E3	DODD JAMES; GEORGE ROBIN; MCGILL JEANNE	04-CC18-49
F3	BOYD THOMAS M; RICHARD A; DAVID S; TRUSTESS IN TRUST THOMAS J	04-CC18-57
G3	BOARD OF EDUCATION	04-CC18-34
H3	BOARD OF EDUCATION	04-CC18-35
13	BOARD OF EDUCATION	04-CC18-37
13	NORFOLK & WESTERN RAILWAY CO	04-C19K-18
K3	NORFOLK & WESTERN RAILWAY CO	04-CC18-28
L3	PITTSBURGH & WVA RAILWAY CO	04-CC18-27
M3	PITTSBURGH & WVA RAILWAY CO	04-CC18-21
N3		04-CC18-20
03	BELLAIRE HARBOR SERVICES LLC ; (LE-REBECCA JOHNSON)	04-CC18-19
	BELLAIRE HARBOR SERVICES LLC ; (LE-REBECCA JOHNSON)	
P3	BELLAIRE HARBOR SERVICES LLC; (LE-REBECCA JOHNSON)	04-CC18-18
Q3	BELLAIRE HARBOR SERVICES LLC ; (LE-REBECCA JOHNSON)	05-F18C-04
R3	BELLAIRE HARBOR SERVICES LLC ; (LE-REBECCA JOHNSON)	04-CC18-17
53	LOMBARDI DANIEL PATRICK	04-CC18-16
T3	LOMBARDI DANIEL P	04-CC18-15
U3	KLINE DANIEL A	05-F18C-39
V3	MCCALLISTER RANDY M JR	05-F18C-38
W3	SECRIST MATT C & KYLEE D	05-F18C-37
Х3	MOSSER DENISE A	05-F18C-36
Y3	BONIEY PAUL JR & DARLENE JOY SURV	05-F18C-35
Z3	BONIEY PAUL JR	05-F18C-34
A4	BONIEY PAUL JR & DARLENE JOY SURV	05-F18C-33
B4	VANDERBUSH CHARLES B & BETTY H	05-F18C-28
C4	TRICKETT LEEANN	05-F18C-27
D4	LAND OF OZ	05-F18C-32
E4	JONES LARRY F	05-F18C-31
F4	EMLER THOMAS N	05-F18C-30
G4	BULLEE PROPERTIES LLC	05-F18C-29
H4	JORDAN JAMES E & CHERYL L (SURV)	05-F14S-144
14	JORDAN JAMES E & CHERYL L (SURV)	05-F14S-143
J4	CARUSO JOSEPH & CANDIDA	05-F14S-142
K4	YOST EVA M	05-F145-140
1.4	PHILLIPS ZACHARY & ANDRESS AUSTIN	05-F14S-26
M4	WEEKLEY RACHAEL, ET AL	05-F14S-25
N4	CRAIG DOROTHY & HAROLD JAMIE (SURV)	05-F14S-24
04	TACOZZA DANIELJOHN II; SPERLAZZA NUNCIA TACOZZA	05-F14S-23
P4	BUSINESS DEVELOPMENT OF THE NORTHERN PANHANDLE	05-F14S-27
Q4	HARDESTY RICHARD TUR & KIMBERLY A	04-C14S-224

REVISIONS:	COMPANY:	SWN roduction Company, LLC	SWI Production Compa	R+nV+"
	Length March 2017	OPERATOR'S OV ROYALTY TRUST LLC BRK WELL #: 47-001-00305 205H MOD		DATE: 09-29-2020 DRAWN BY: N. MANO
	DISTRICT: CROSS CREEK	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO: WELL LOCATION PLAT 4

JACKSON SURVEYING INC. 2413 EAST PIKE ST. #112 Clarksburg, WV 26302 304-623-5851

	ADJOINING OWNERS TABLE		ADJOINING OWNERS TABLE		
TRACT	Surface owners	TAX PARCEL	TRACT	Surface owners	TAX PARCEL
R4	HARDESTY RICHARD T JR	04-C14S-31	D7	BOFFO VERA HUNT	04-C19A-13
54	KOKOS GEORGE	04-C14S-32	E7	WEEKS JADE M & CHRISTOPHER D (JTWS)	04-C19A-13
T4	KOKOS GEORGE C	04-C14S-33	F7	GEARY BARBARA	04-C19A-14
U4	DESIMONE MARK D & PENNY J	04-C14S-34	G7	JONES JAMES HJR; KEVIN; CORDER DIANA L	04-C19E-04
V4	KOKOS GEORGE	04-C14S-35	H7	BEARD CHRISTINA & GERARD V JR	04-C19E-05
W4	BINE MICHAEL J	04-C14S-48	17	HENLINE DARRELL & DONNA (SURV)	04-C19E-06
X4	TENNANT MARK A & CHARITY C (JTWS)	04-C14S-49	17	BELL REBECCA S; THOMAS C. (SURV)	04-C19E-07
Y4	COLUMBIA GAS	04-CC18-03	K7	BELL REBECCA S; THOMAS C. (SURV)	04-C19E-09
Z4	FOLLANSBEE CITY OF	04-CC18-04	L7	MCABEE DONALD P & DENA D	04-C19E-10
A5	BOFFO FAMILY LIMITED PARTNERSHIP	04-CC18-07	M7	FODOR JEFFERY LOUIS & DREMA DAWN	04-C19E-12
B5	JAC FRED A WV LLA A NORTH CAROLINA LLC	04-CC18-06	N7	HOOKER BETH JOSHUA A; JOSEPH C	04-C19E-14
C5	LG OHI FOLLANSBEE LLC; OHI LG ASSET MANAGEMENT LLC	04-CC18-09	07	ROWLAND RALPH W & WILDA K	04-C19E-17
D5	LG OHI FOLLANSBEE LLC; OHI LG ASSET MANAGEMENT LLC	04-CC18-10	P7	HADDON VIRGINIA	04-C19E-19
E5	JAC FRED A WV LLA A NORTH CAROLINA LLC	04-CC18-11	Q7	NORCROSS DONALD K; BARNES LURA R. NORSCROSS	04-C19E-24
F5	ORBAN KENT	04-CC18-12	R7 57	FRITZ JACKIE L & KEVIN M (SURV)	04-C19E-27
G5	WILLIAMS BURL R JR	04-C14S-21		BOARD OF EDUCATION	04-C19E-38
H5	EICHNER MICHAEL & LINDA S	04-C14S-74	17 U7	BROOKE COUNTY COMMISSION BOARD OF EDUCATION, BROOKE COUNTY	
15	EICHNER MICHAEL A & LINDA S (SURV)	04-C14S-75	V7	BURNS JAMES: COLLINS RANDY	04-CC19-38. 04-CC19-14
J5	PARDEE SHERD & SUSAN D	04-C14S-76	W7		04-CC19-36
K5	FRANKENFIELD TERRY L & CHERYL L (SURV)	04-C14S-77	X7	BLACK CLARENCE T & TAMMY L BLACK CLARENCE T & TAMMY L	04-CC19-35
L5	PRITCHARD STEPHEN & BARBARA	04-C14S-78	Y7	KOWALCZYK RANDY & LINDA LOUISE (SURV)	04-CC19-34
M5	BARNHART DAVID W & PAMELA A	04-C14S-79	Z7	KOWALCZYK RANDY & LINDA LOUISE (SURV)	04-CC19-33
N5	MCCOY RAYMOND H JR & CYNTHIA S (SURV)	04-C145-80	A8	KOWALCZYK RANDY LEE; LINDA LOUISE (SURV)	04-CC19-32
05	DEARTH RICHARD C & STACEY A (SURV)	04-C14S-81.1	88	JOHNSON TERRY R & BETH ANN	04-CC19-28
P5	BEATTY BRIAN	04-C14S-81.2	C8	RYAN RICHARD E & CAROLYN G	04-CC19-27
Q5	BEATTY BRIAN L	04-C14S-219	D8	MCALEER TRAVIS JAMES; PIEHS KAREN A	04-CC19-26
R5	BEATTY BRIAN L	04-C14S-226	E8	MARKER PHYLLIS	04-CC18-41
S5	RAY CHRISTOPHER O & KAREN L (SURV)	04-C14S-225	F8	HOSLER JOHN P & GERALDINE SURV	04-CC18-42
T5	SCWERTFEGER JUSTIN L & PAULA	04-C14S-222	G8	PALIZZI CAMPBELL SHELDON	04-CC19-25
U5	SCWERTFEGER JUSTIN L & PAULA	04-C14S-81.4	H8	PALIZZI CAMPBELL SHELDON	04-CC19-24
V5	ROKSANDICH MICHAEL P & KELLY J	04-C14S-81.3	18	PALIZZI CAMPBELL SHELDON	04-CC19-23
W5	WILLIAMS GARY L & SHARON J	04-C14S-84	18	AFTANAS FRANKIN MJR & DEBRA D. (SURV)	04-CC19-22
X5	BURCH AARON	04-C14S-97	K8	AFTANAS FRANKIN MJR & DEBRA D. (SURV)	04-CC19-20
Y5.	SHAWN BONNIES	04-C14S-98	L8	BARTZ MARTIN J JR	04-CC19-18
Z5	BOFFO CARL FREDERICK	04-C14S-128	M8	YOST DENNIS K DBA KEITH YOST EXCAVATING	04-CC19-05
A6	JAC FRED A WV LLA A NORTH CAROLINA LLC	04-C145-129	N8	JONES ROGER L & JULIA ANN (SURV)	04-CC19-02
B6	JAC FRED A WV LLA A NORTH CAROLINA LLC	04-C14S-130	08	HOGGARD CHARLES A	04-CC19-02
C6	JAC FRED A WV LLA A NORTH CAROLINA LLC	04-C14S-131	P8	SMITH FRANK E & DORTHA JEAN (TOD) SMITH JEFF E ET AL	04-CC19-09
D6	FRIEND LAURA M	04-C145-132	Q8	SMITH FRANK E & DORTHA JEAN (TOD) SMITH JEFF E ET AL	04-CC19-10
E6	FRIEND ROSALIND	04-C14S-153	R8	DODD JAMES; MCGILL JEANNE; GEORGE ROBIN	04-CC19-13
F6	BINGIEL JAMES R SR	04-C14S-152	S8	BOARD OF EDUCATION	04-CC19-11
G6	ADAMS RAY L & LISA M (SURV)	04-C14S-133	T8	MONONGAHELA POWER CO	04-CC19-12
H6	PENROD RONALD C & JUDITH A	04-C14S-134	U8	MCGOWAN DANIEL E & MARJORIE G	04-CC23-12
16	LOPEZ CHAS & AURORA	04-C14S-135	V8	HALL DONALD R & BEVERLY J (SURV)	04-CC23-09
J6	KIRTLEY SHIRLEY M	04-C14S-136	W8	HALL DONALD R & BEVERLY J (SURV)	04-CC23-08
K6	PINTUS MEGAN E	04-C14S-137	X8	HALL DONALD R & BEVERLY J (SURV)	04-CC23-07
L6	WILLIAMS TIFFANY	04-C14S-138	Y8	TAYLOR FLOYD EUGENE & RHONDA C	04-CC23-06
M6	SMITH BRIAN L & DAWN E (SURV)	04-C14S-139	Z8	TAYLOR FLOYD EUGENE & RHONDA C (SURV)	04-CC23-05
N6	KUZMA JOHN M & PATRICIA A	04-C14S-140	A9	CALDWELLSHAWN	04-CC23-03
06	SANDRETH ELMER JR & REBECCA	04-C14S-141	B9	KIRCHNER DORIS J	04-CC23-231
P6	BOREMAN THOMAS E & SHARON	04-C14S-142	C9	MOZINGO ROBERT EVAN; HERBERT JEFFERY; STEIN CHRISTINE	
Q6	BOREMAN THOMAS & SHARON (SURV)	04-C14S-223	D9	CUNNINGHAM HENRY	04-CC23-225
R6	POWELL GARY W	04-C14S-143	E9 F9	CUNNINGHAM HENRY	04-CC23-226
S6	WAUGH HAROLD & SHIRLEY	04-C14S-174	G9	PATTISON ROD E & CYNTHIA A (SURV)	04-CC23-227
T6	WAUGH HAROLD & SHIRLEY	04-C14S-175	H9	DOLL RANDALL P & KIMBERLY JO GRAY LARRY L & BARRARA S (SURVIVORSHIP)	
U6	WAUGH HAROLD & SHIRLEY	04-C145-176	19	GRAY LARRY J & BARBARA S (SURVIVORSHIP) FRIEND ARTHUR J; (LIFE EST NORMA JEAN FRIEND)	04-CC23-228
V6	FOLLANSBEE CITY OF	04-C14S-177	19	RIGGS HUBERT S & WANDA JO	04-CC23-202
W6	CIONNI TERESA	04-C15N-58	K9	LUNSFORD JAMES	04-CC23-203
X6	TRAUBERT NORMA B., ET AL	04-C15N-77	19	SCHIAPPA AND COMPANY INC	04-CC28-02
Y6	STIFT SHERI A	04-C15N-87		SCHOOL TO AND CONTRACT INC	0+CC20-02
Z6	RICHARDSON DEAN & SHARON	04-C19A-10			
A7	FORD ANGELA	04-C19A-106			
B7	SECRIST WILLIAM D JR	04-C19A-116.1			
C7	SNYDER RICK & ESTHER	04-C19A-117			

REVISIONS:	COMPANY:	SWN roduction Company, LLC	SWI Production Compa	R+ vV+ "
		OPERATOR'S OV ROYALTY TRUST LLC BRK WELL #: 41-001-0030 \$ 205H MPD		DATE: 09-29-2020 DRAWN BY: N. MANO
	DISTRICT: CROSS CREEK	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO: WELL LOCATION PLAT 5



WW-6A1 (5/13)

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
	See Evhibit "A"			

Acknowledgement of Possible Permitting/Approval

In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- · U.S. Fish and Wildlife Service
- County Floodplain Coordinator

Office of Oil and Gas

OCT 2 3 2020

Wy Department of

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	SWN Production Company, LLC		
By:	Bailey	Browle	
Its:	Landman	J	

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator

OV Royalty Trust LLC BRK 205H

Brooke County, West Virginia OCT 2 3 2020

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG
1)	04-CC22-0041-0000	Gene Charles Valentine Trust dated November 26, 1986	Great Lakes Energy Partners, L.L.C.	14.00%	10/121
		and all amendments thereto	Range Resources Appalachia LLC		20/733
			Chesapeake Appalachia, L.L.C.		10/552
			SWN Production Company, LLC		30/480
2)	04-CC23-0229-0000	Donna Kathryn Hall, a widow	Chesapeake Appalachia, L.L.C.	18.00%	11/317
			SWN Production Company, LLC		30/480
3)	04-CC23-0230-0000	H3 LLC, a West Virginia Limited Liability Company, by	SWN Production Company, LLC	18.00%	53/245
		Michael E. Hoeft, its Manager			
		SWN Production Company, LLC (Company Owned Minerals))	12.50%	396/555
					(Mineral Deed)
4)	04-CC23-0232-0000	H3 LLC, a West Virginia Limited Liabililty Company, by Michael E. Hoeft, its Manager	SWN Production Company, LLC	18.00%	54/265
		SWN Production Company, LLC (Company Owned Minerals))	12.50%	396/555
ļ					(Mineral Deed)
5)	04-CC23-0004-000	H3 LLC, a West Virginia Limited Liabililty Company, by	SWN Production Company, LLC	18.00%	54/265
		Michael E. Hoeft, its Manager			
		SWN Production Company, LLC (Company Owned Minerals))	12.50%	396/555
L					(Mineral Deed)
6)	04-CC23-0001-0000	H3 LLC, a West Virginia Limited Liabililty Company, by	SWN Production Company, LLC	18.00%	54/265
		Michael E. Hoeft, its Manager			
		SWN Production Company, LLC (Company Owned Minerals))	12.50%	396/555
					(Mineral Deed)
7)	04-CC19-0006-0000	Daniel McGowan and Marjorie G. McGowan, husband and wife	SWN Production Company, L.L.C.	17.00%	36/777
		H3 LLC, a West Virginia Limited Liabililty Company, by Michael E. Hoeft, its Manager	SWN Production Company, LLC	18.00%	54/265
		SWN Production Company, LLC (Company Owned Minerals))	12.50%	396/555
		, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,	•		(Mineral Deed)
8)	04-CC18-0054-0000	Jason Carbasho, single	Chesapeake Appalachia, L.L.C.	18.00%	24/735
		`	SWN Production Company, LLC		

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, WY SWN Production Company, LLC, Operator

OV Royalty Trust LLC BRK 205H

Brooke County, West Virginia

0202 5 2 1020	WV Department of Environmental Protection

9)	04-CC18-0043-0000	James D. Buchwach, a married man dealing in his sole and	Chesapeake Appalachia, L.L.C.	18.00%	17/142
		separate property	SWN Production Company, LLC		30/480
10)	04-CC18-0033-0000	Brooke County Board of Education, a West Virginia Public	Chesapeake Appalachia, L.L.C.	18.00%	26/181
		Corporation	SWN Production Company, LLC		30/480
11)	04-C19K-0018-0000	Wheeling & Lake Erie Railway Company, a Delaware	SWN Production Company, LLC	18.00%	53/702
		corporation, sublessee of the Pittsburgh & West Virginia			
		Railway Company			
12)	04-CC18-0032-0000	The Boffo Family Limited Partnership, a West Virginia	Chesapeake Appalachia, L.L.C.	17.00%	12/82
		Limited Partnership	SWN Production Company, LLC		30/480
13)	04-CC18-0031-0000	Brooke County Board of Education, a West Virginia Public	Chesapeake Appalachia, L.L.C.	18.00%	26/181
		Corporation	SWN Production Company, LLC		30/480
14)	04-CC18-0007-0000	The Boffo Family Limited Partnership, a West Virginia	Chesapeake Appalachia, L.L.C.	17.00%	13/469
		Limited Partnership	SWN Production Company, LLC		30/480
15)	04-CC18-0005-0000	The Boffo Family Limited Partnership, a West Virginia	Chesapeake Appalachia, L.L.C.	17.00%	13/470
		Limited Partnership	SWN Production Company, LLC		30/480
16)	04-CC18-0002-0000	BOFFO FAMILY, L.P., whose mailing address is 420 Lynn St.,	SWN Production Company, LLC	18.00%	53/696
		Follansbee, West Virginia 26037, represented herein by			
		Carl Frederick Boffo, Managing General Partner			
17)	04-CC18-0014-0000	Vespy Poggi and Ilona Poggi, husband and wife	Chesapeake Appalachia, L.L.C.	14.00%	11/612
			SWN Production Company, LLC		30/480
18)	04-CC18-0001-0000	Vespy Poggi and Ilona Poggi, husband and wife	Chesapeake Appalachia, L.L.C.	14.00%	11/616
			SWN Production Company, LLC		30/480



SWN Production Company, LLC

1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

September 25, 2020

Ms. Laura Adkins WV DEP Office of Oil & Gas 601 57th St., SE Charleston, WV 25304

RE: SWN's proposed New Well: OV Royalty Trust LLC BRK 205H in Brooke County, West Virginia, Drilling under Cross Creek Road and Rabbit Hill Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Cross Creek Road and Rabbit Hill Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Bailey Brougher

Landman

SWN Production Company, LLC

Bailey Broger

Office of Oil and Gas

OCT 2 3 2020

Environmental Protection

R2 AV+°

The Right People doing the Right Things, wisely investing the cash flow from our underlying Assets, will create Value+®



9-00305

SWN Production Company, LLC

1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

2054

October 22, 2020

Ms. Laura Adkins Office of Oil & Gas 601 57th Street Charleston, WV 25304

RE: Proposed Expedited Modification: OV Royalty Trust LLC BRK 5H & OV Royalty Trust LLC BRK 205H

Dear Ms. Adkins

Enclosed please find the required documents to modify this well. We are wanting to extend the laterals on both of these wells. These wells are situated on the OV Royalty's property, in Cross Creek District, Brooke County, West Virginia.

Enclosed you will find:

-Updated 6B

-Updated Casing Program

-AOR

-Mylar

-6A1 & Road letter

Office of Oil and Gas

OCT 2 3 2020

WV Department of Environmental Protection

If you have any questions or desire additional information, please me at 304-884-1613

Thank you.

Sincerely,

Brittany Woody

Senior Regulatory Analyst

Southwestern Energy Production Company, LLC

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