



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, June 27, 2023

WELL WORK PLUGGING PERMIT  
Horizontal 6A Plugging

SWN PRODUCTION COMPANY, LLC  
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for STATE OF WV DNR B BRK 406H  
47-009-00332-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: STATE OF WV DNR B BRK 406H  
Farm Name: STATE OF WEST VIRGINIA, F  
U.S. WELL NUMBER: 47-009-00332-00-00  
Horizontal 6A Plugging  
Date Issued: 6/27/2023

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4700900332<sup>P</sup>

WW-4B  
Rev. 2/01

1) Date \_\_\_\_\_, 2023  
2) Operator's  
Well No. State of WV DNR B BRK 406H  
3) API Well No. 47-009 - 00308

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_/ Gas  \_\_\_\_/ Liquid injection \_\_\_\_/ Waste disposal \_\_\_\_/  
(If "Gas, Production  or Underground storage \_\_\_\_ ) Deep \_\_\_\_/ Shallow \_\_\_\_

5) Location: Elevation 1201' Watershed Upper Ohio North  
District Cross Creek County Brooke Quadrangle Steubenville East

6) Well Operator SWN Production Co., LLC 7) Designated Agent Brittany Woody  
Address 1300 Fort Pierpont Dr., Suite 201 Address 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508 Morgantown, WV 26508

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Strader Gower Name NA  
Address 601 57th Street, SE Address \_\_\_\_\_  
Charleston, WV 25304

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment**

RECEIVED  
Office Of Oil and Gas

MAY 9 2023

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 4/27/2023

06/30/2023

4700900332P

<b>Well Name:</b>	State of WV DNR B 406H	<b>Casing</b>	<b>Depth</b>	<b>OH</b>	<b>Comment</b>
<b>API #:</b>	47009003320000	20"	110'		
<b>County/State:</b>	Brooke, WV		649'	17.5"	Unable to set 13-3/8" surface casing
<b>Elevation:</b>	1,201 ft				
<b>TD:</b>	649 ft				

Comments:
Unable to set 13-3/8" casing during initial drilling operations due to tight spot at conductor casing shoe
Cement pumped to fill surface section and conductor casing while drilling rig was still on location
Pad is still an active location with four existing producing wells and two new wells currently being drilled
Casing will be cut below grade and capped with well name, API # and P&A date once drilling rig moves off location in May 2023

Procedure:
1) TIH with drill pipe to bottom (649')
2) Pump 40 bbl gel spacer
3) Pump 390 bbl cement
4) TOOH with drill pipe
5) WOC
6) TIH with drill pipe and tag TOC
7) Pump 96 bbl of 15.6 cement or fill to surface
8) RDMO
9) Cut casing below grade and weld on cap with well name, API # and P&A date

06/30/2023

DRILL DOWN SUMMARY  
STATE OF WV DNR B 406H  
BROOKE COUNTY, WV

DATE	DESCRIPTION
09/26/2022	DRILL DOWN PERMIT ISSUED
03/16/2023	SET 8' DIAMTER TIN HORN SET 20" CONDUCTOR AT 110' CEMENT 20" CONDUCTOR TO SURFACE
04/12/2023	MIRU SDC 40 DRILLING RIG
04/13/2023	DRILL 17.5" SURFACE SECTION TO 464'
04/14/2023	DRILL 17.5" SURFACE SECTION TO 649' PULL TIGHT WHILE TOO H PUMPED OOH WITH AIR BEGIN RIH WITH 13-3/8" CASING WORK 13-3/8" CASING TIGHT AT 136' LD 13-3/8" CASING & WASH OUT TO 136' SURFACE SECTION DETERMINED TO BE PLUGGED OFF
04/15/2023	WASH OUT & REAM TO 236' PULL TIGHT AT 148' WHILE TOO H BEGIN RIH WITH 13-3/8" CASING WASH & REAM 13-3/8" CASING AT 136' LD 13-3/8" CASING PERFORM WASH & REAM RUN TO 136' TOOH WITH REAMER BHA BEGIN RIH WITH 13-3/8" CASING WASH & REAM 13-3/8" CASING AT 136'
04/16/2023	WASH & REAM 13-3/8" CASING AT 136' DECISION MADE TO LD 13-3/8" CASING, PLUG BACK & MOVE TO DNR B 401 TIH WITH DRILL PIPE FOR CEMENTING OPERATIONS
04/17/2023	PUMP 40 BBL GEL SPACER PUMP 390 BBL CEMENT PLUG WITH NO RETURNS TO SURFACE TOOH WITH DRILL PIPE WOC TIH WITH DRILL PIPE & TAG TOC AT 98' PUMP 96 BBL OF 15.6 CEMENT TOOH WITH DRILL PIPE RDMO

06/30/2023

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 009 - 00332 County BROOKE District CROSS CREEK  
Quad STEUBENVILLE EAST Pad Name STATE OF WV DNR-B PAD Field/Pool Name PANHANDLE FIELD WET  
Farm name SWN PRODUCTION COMPANY, LLC Well Number STATE OF WV DNR B 406H  
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC  
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,465,707.86 Easting 540,110.27  
Landing Point of Curve Northing \_\_\_\_\_ Easting \_\_\_\_\_  
Bottom Hole Northing \_\_\_\_\_ Easting \_\_\_\_\_

Elevation (ft) 1,201' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
SOBM

Date permit issued 9/26/2022 Date drilling commenced 4/13/2023 Date drilling ceased 4/17/2023  
Date completion activities began N/A Date completion activities ceased N/A  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 543' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft \_\_\_\_\_ Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 135' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

06/30/2023  
Reviewed by:

WR-35  
Rev. 8/23/13

API 47-009 - 00332 Farm name SWN PRODUCTION COMPANY, LLC Well number STATE OF WV DNR B 406H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	136'	NEW	J-55/94#		Y
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details 4/17/2023: SET CEMENT PLUG W/ 486 BBLs, 15.6# CEMENT FROM SURFACE - 649'

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 649' Loggers TD (ft) \_\_\_\_\_  
 Deepest formation penetrated \_\_\_\_\_ Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) \_\_\_\_\_

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

06/30/2023





WR-35  
Rev. 8/23/13

API 47- 009 - 00332 Farm name SWN PRODUCTION COMPANY, LLC Well number STATE OF WV DNR B 406H

PRODUCING FORMATION(S)	DEPTHS	
	TVD	MD

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface \_\_\_\_\_ psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST \_\_\_\_\_ hrs

OPEN FLOW Gas \_\_\_\_\_ mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water \_\_\_\_\_ bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0	543'	0		BASE OF FRESHWATER
		135'			PITTSBURGH COAL

Please insert additional pages as applicable.

Drilling Contractor SWN DRILLING COMPANY  
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Logging Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company SCHLUMBERGER WELL SERVICES  
Address 110 SCHLUMBERGER DRIVE City SUGARLAND State TX Zip 77478

Stimulating Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Please insert additional pages as applicable.

Completed by CAROL A. PRUITT Telephone 832-796-3007  
Signature CAROL PRUITT Title SR. REGULATORY SPECIALIST Date 5/30/23 06/30/2023

WW-4A  
Revised 6-07

1) Date: 5/30/23  
2) Operator's Well Number  
State of WV DNR B BRK 406H  
3) API Well No.: 47 - 009 - 00332

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

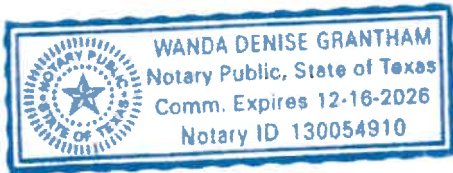
<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>State of WV-DNR Attn: Steve Rausch</u>	Name <u>Starvaggi Industries, Inc.</u>
Address <u>PO Box 99, 1110 Railroad St</u>	Address <u>401 Pennsylvania Ave</u>
<u>Farmington, WV 26571</u>	<u>Weirton, WV 26062</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
<b>6) Inspector</b> <u>Strader Gower</u>	(c) Coal Lessee with Declaration
Address <u>601 57th Street, SE</u>	Name _____
<u>Charleston, WV 25304</u>	Address _____
Telephone <u>304-993-6188</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator SWN Production Co., LLC  
 By: Brittany Woody  
 Its: Staff Regulatory Specialist  
 Address 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
 Telephone 304-884-1613

*Brittany Woody*

Subscribed and sworn before me this 30th day of May  
Wanda Denise Grantham Notary Public  
My Commission Expires 12-16-2026

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at denrivacvoffier@wv.gov.

47009003321

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SUITE 201  
MORGANTOWN, WV 26508  
UNITED STATES US

SHIP DATE: 02MAY23  
ACTWGT: 0.50 LB  
CAD: 107421957/MNET4810  
BILL SENDER

TO STATE OF WV-DNR  
STEVE RAUSCH  
PO BOX 99  
1110 RAILROAD ST  
FARMINGTON WV 26571  
REF 1185  
INV (000) 000-0000  
PG DEPT



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0201

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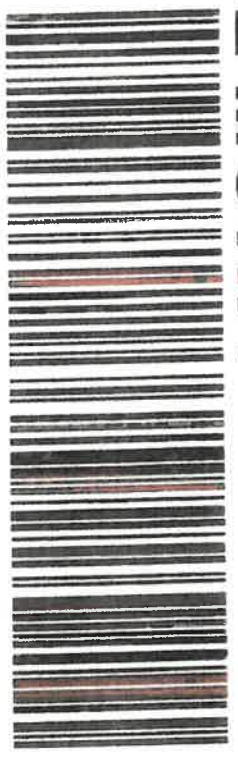
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06/30/2023

4700900332P

**SURFACE OWNER WAIVER**

Operator's Well  
Number

State of WV DNR B BRK 406H

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date <u>06/30/2023</u>

4700900332P

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SUITE 201  
MORGANTOWN, WV 26508  
UNITED STATES US

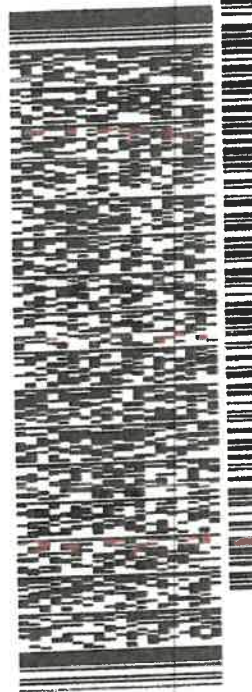
SHIP DATE: 02MAY23  
ACTWTG: 0.50 LB  
CAD: 107421957INET4610  
BILL SENDER

401 PENNSYLVANIA AVE

WEIRTON WV 26062

(000) 000-0000 REF: 1095

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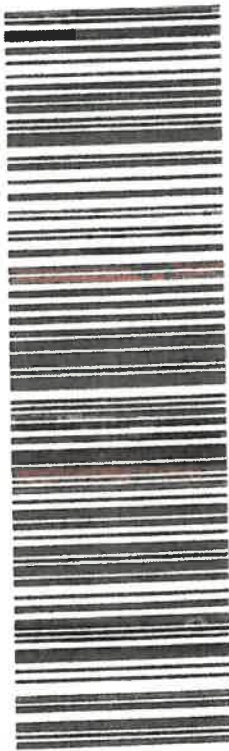
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06/30/2023

WW-4B

API No. 47-009-00332 P  
Farm Name \_\_\_\_\_  
Well No. State of WV DNR B BRK 40

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the well operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator ✓ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 5/30/2023

STARVAGE INDUSTRIES, INC.  
By. \_\_\_\_\_  
Its \_\_\_\_\_

06/30/2023

WW-9  
(5/16)

API Number 47 - 009 - 00332  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494494833

Watershed (HUC 10) Upper Ohio North Quadrangle Steubenville East

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No  Any well effluent will be contained in tanks before disposing off-site

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number TBD pending selection of plugging contractor )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*  
Company Official (Typed Name) Brittany Woody  
Company Official Title Staff Regulatory Specialist

RECEIVED  
Office of Oil & Gas  
**MAY 30 2023**  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 30<sup>th</sup> day of May, 2023  
Wanda Denise Grantham Notary Public

My commission expires 12-16-2026



4700900332

Form WW-9

Operator's Well No. \_\_\_\_\_

Proposed Revegetation Treatment: Acres Disturbed ONE Prevegetation pH 5.5

Lime Two Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 50 Bales 2.5 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Orchard Grass	30%
		Rye (annual @BT)	35%
		Timothy (Climax)	25%
		Clover (Med.Red)	10%

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Trader Gower

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECEIVED  
Office of Oil & Gas  
**MAY 30 2023**  
WV Department of  
Environmental Protection

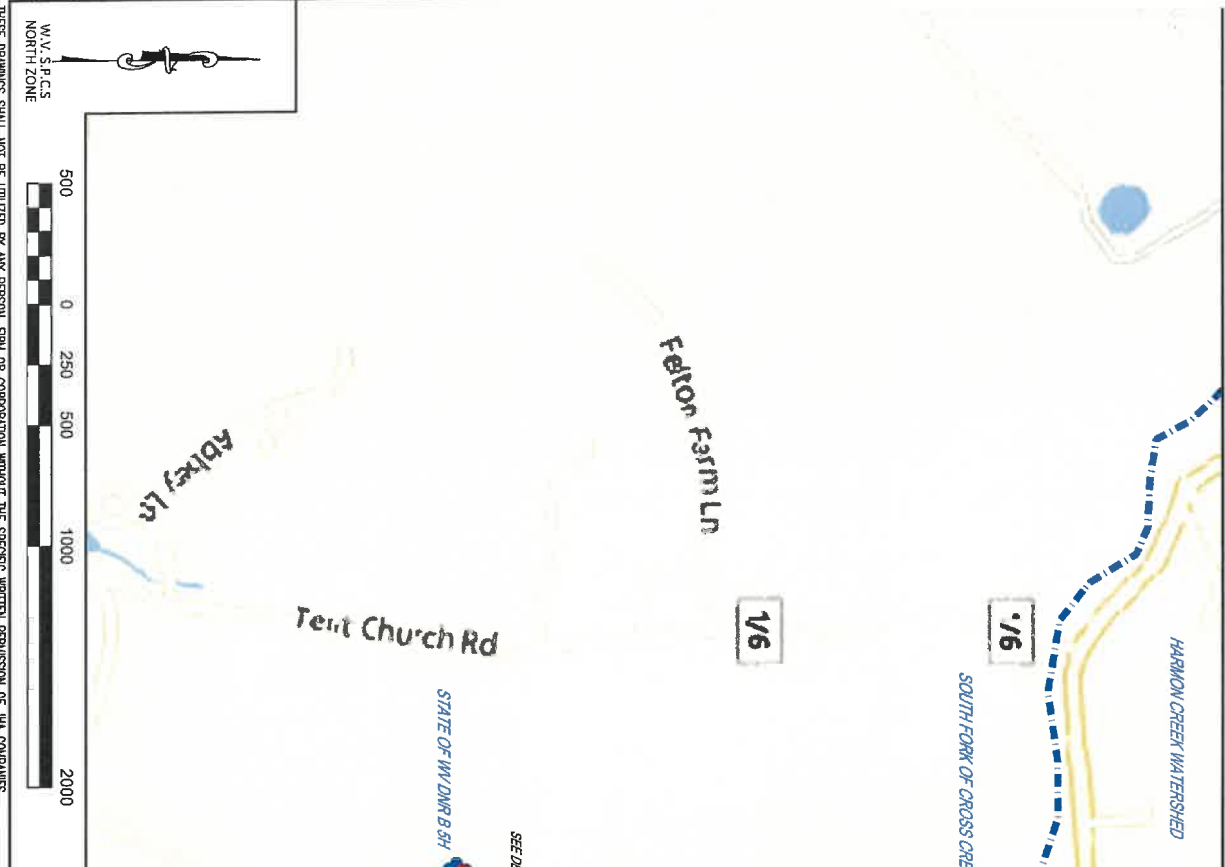
Title: Inspector Oil & Gas

Date: 4/27/2023

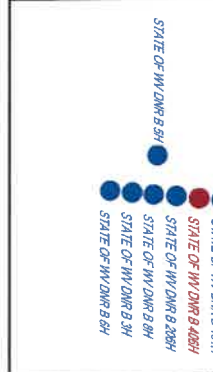
Field Reviewed? (  ) Yes (  ) No

06/30/2023





WELL NAME	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
STATE OF WV DNR B 406H	40.340954	-80.527747
STATE OF WV DNR B 3H	40.340839	-80.527761
STATE OF WV DNR B 5H	40.340883	-80.527842
STATE OF WV DNR B 6H	40.340801	-80.527764
STATE OF WV DNR B 8H	40.340877	-80.527756
STATE OF WV DNR B 206H	40.340916	-80.527752
STATE OF WV DNR B 401H	40.340992	-80.527743



NO.	DATE	DESCRIPTION	BY

**DETAIL**  
 NOT TO SCALE  
 STATE OF WV DNR B 401H  
 STATE OF WV DNR B 406H  
 STATE OF WV DNR B 206H  
 STATE OF WV DNR B 3H  
 STATE OF WV DNR B 5H  
 STATE OF WV DNR B 6H

BROOKE COUNTY WEST VIRGINIA  
 WASHINGTON COUNTY PENNSYLVANIA

SEE DETAIL  
 STATE OF WV DNR B 401H  
 STATE OF WV DNR B 406H  
 STATE OF WV DNR B 206H  
 STATE OF WV DNR B 3H  
 STATE OF WV DNR B 5H  
 STATE OF WV DNR B 6H

Faton Farm Ln  
 Tent Church Rd  
 1/6  
 1/6  
 SOUTH FORK OF CROSS CREEK WATERSHED  
 HARMON CREEK WATERSHED  
 Pine

W.V.S.P.C.S.  
 NORTH ZONE  
 500 0 250 500 1000 2000

THESE DRAWINGS SHALL NOT BE UTILIZED BY ANY PERSON, FIRM OR CORPORATION WITHOUT THE SPECIFIC WRITTEN PERMISSION OF JHA COMPANIES

RECEIVED  
 Office of Oil and Gas  
 MAY 9 2023  
 WV Department of Environmental Protection

LOCATION MAP  
 PROJECT LOCATION  
 LOCATION MAP NOT TO SCALE

06/30/2023

PREPARED FOR:  
**Southwestern Energy**  
 LEGEND  
 ● = EXISTING WELL TO REMAIN  
 ● = CONDUCTOR TO BE PLUGGED

**JHA**  
 ENGINEERS ENVIRONMENTAL  
 COMPANIES  
 GIS MAPPING  
 www.jhacompanies.com  
 844-622-4727

68011 VINEYARD RD  
 ST. CLAIRSVILLE, OH 43950  
 PA, OH, WV, VA, MD  
 PROJECT NO: 2017-541  
 DATE: 04-27-2023  
 SCALE: 1" = 500'  
 DRAWN BY: CLW

STATE OF WV DNR B 406H  
 WV DNR B BRK 406H  
 CROSS CREEK DISTRICT  
 BROOKE COUNTY,  
 WEST VIRGINIA  
**PLUGGING MAP**

SHEET NO. 1

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-009-00332 WELL NO.: 406H

FARM NAME: State of WV DNR B BRK

RESPONSIBLE PARTY NAME: SWN Production Co., LLC

COUNTY: Brooke DISTRICT: Cross Creek

QUADRANGLE: Steubenville East

SURFACE OWNER: State of WV, Bureau of Commerce, DNR

ROYALTY OWNER: State of WV, Bureau of Commerce, DNR

UTM GPS NORTHING: 4,465,707.90

UTM GPS EASTING: 540,110.21 GPS ELEVATION: 1201'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential \_\_\_\_\_

Real-Time Differential

Mapping Grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Brittany Woody

Staff Regulatory Specialist

5/30/23 06/30/2023



4700900332P

SWN Production Company, LLC  
1500 Fort Pierpont Dr, Ste 201  
Morgantown, WV 26508  
Tel: 304 884 1610  
Fax: 304 471 2497  
www.swn.com

May 3, 2023

Mr. Wade Stansberry  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

**RE: Proposed Plugging Application; State of WV DNR B BRK 406H**

Dear Mr. Stansberry:

Enclosed please find the required documents to plug this well.. This well is situated on the DNR B's property, in Cross Creek District, Brooke County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1613

Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Brittany Woody".

Brittany Woody  
Staff Regulatory Specialist  
Southwestern Energy Production Company, LLC

~~06/30/2023~~



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**Fwd: Message from KM\_C450i**

1 message

**McLaughlin, Jeffrey W** <jeffrey.w.mclaughlin@wv.gov>

Wed, Jun 28, 2023 at 9:44 AM

To: Brittany Woody &lt;Brittany\_Woody@swn.com&gt;, Strader C Gower &lt;strader.c.gower@wv.gov&gt;, jalongi@assessor.state.wv.us, James P Kennedy &lt;james.p.kennedy@wv.gov&gt;

To All:

Please find attached the plugging permit for Horizontal Well 406H (API No. 47-009-00332). This well was plugged with inspector's permission at the time of drilling. This permit will memorialize the event.

Regards,

Jeff McLaughlin, Technical Analyst  
WV DEP, Office of Oil and Gas

----- Forwarded message -----

From: &lt;Copy.Center.2064@wv.gov&gt;

Date: Tue, Jun 27, 2023 at 3:55 PM

Subject: Message from KM\_C450i

To: &lt;jeffrey.w.mclaughlin@wv.gov&gt;

**SKM\_C450i23062715560.pdf**  
1333K

06/30/2023