



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, February 21, 2025  
WELL WORK PERMIT  
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC  
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for GERALD GOURLEY BRK 1H  
47-009-00345-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin  
Chief

Operator's Well Number: GERALD GOURLEY BRK 1H  
Farm Name: GERALD GOURLEY  
U.S. WELL NUMBER: 47-009-00345-00-00  
Horizontal 6A New Drill  
Date Issued: 2/21/2025

Promoting a healthy environment.

02/21/2025

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

02/21/2025

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 009-Brooke 2-Cross 620-Steubenville  
Operator ID County District Quadrangle

2) Operator's Well Number: Gerald Gourley BRK 1H Well Pad Name: Gerald Gourley BRK

3) Farm Name/Surface Owner: Gerald Gourley Public Road Access: St. John Road

4) Elevation, current ground: 1154' Elevation, proposed post-construction: 1154'

5) Well Type (a) Gas x Oil Underground Storage

Other

(b) If Gas Shallow x Deep

Horizontal x

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Target Formation- Marcellus, Up-Dip well to the North, Target Top TVD- 5632', Target Base TVD- 5698', Anticipated Thickness- 66', Associated Pressure-3704

8) Proposed Total Vertical Depth: 5681'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 31477'

11) Proposed Horizontal Leg Length: 25,284.85'

12) Approximate Fresh Water Strata Depths: 520'

13) Method to Determine Fresh Water Depths: 47-009-00149 WR-35

14) Approximate Saltwater Depths: 1190' nearby well

15) Approximate Coal Seam Depths: 725'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No x

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(a) If Yes, provide Mine Info: Name: Depth: Seam: Owner:

Strader Gower  
1/27/2025

WW-6B  
(04/15)

**4700900345**  
API NO. 47-009  
OPERATOR WELL NO. Gerald Gourley BRK 1H  
Well Pad Name: Gerald Gourley BRK

18) **CASING AND TUBING PROGRAM**

<b>TYPE</b>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	J-55	94#	136'	136' ✓	CTS ✓
Fresh Water	13 3/8"	New	J-55	54.4#	570'	570' ✓	653 sx/CTS
Coal	See	Interm	Casing				
Intermediate	9 5/8"	New	J-55	36#	1500'	1500' ✓	580 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	31477'	31477' ✓	Tail 6096sx/ 100' Inside Intermediate
Tubing							
Liners							

<b>TYPE</b>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	30"	0.25	2120	81	Class A ✓	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.330	1730	633	Class A	1.20/30% Excess
Coal	See	Interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360 ✓	10500	Class A	1.19/10-15% Excess
Tubing							
Liners							

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

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*Strader Gower*  
1/27/2025

WW-6B  
(10/14)

API NO. 47- 009 -  
OPERATOR WELL NO. Gerald Gourley BRK 1H  
Well Pad Name: Gerald Gourley BRK

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. \*\*If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (\*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 16.5

22) Area to be disturbed for well pad only, less access road (acres): 10.3

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment \*\*\*

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25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

\*Note: Attach additional sheets as needed.

CEMENT ADDITIVES						
INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTier PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER) <small>up to 3%</small>	<del>XXXXXXXXXX</del>	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	0110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION <small>up to 3%</small>	<del>XXXXXXXXXX</del>	INTEGRA SEAL	0600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
INTERMEDIATE	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	0047	FP 28L	<del>XXXXXXXXXX</del>	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	<del>XXXXXXXXXX</del>	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	CemNet	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETARY
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
PRODUCTION	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	CJ111	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
	<del>XXXXXXXXXX</del>	55-IIW	0880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	DO47	FP 28L	<del>XXXXXXXXXX</del>	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	OX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATICAMIDE POLYMER	PROPRIETARY
	0255	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETARY
	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
	<del>XXXXXXXXXX</del>	FL-66	0501	LOW TEMP FLUID LOSS ADD	POWDERED POLYSACCHARIDE	PROPRIETARY
	<del>XXXXXXXXXX</del>	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	<del>XXXXXXXXXX</del>	VISCOFIER/ANTI-SETTLING AGENT	REFINED POLYMER/CHRYSTALLINE SILICA	PROPRIETARY
	D198	R-3	<del>XXXXXXXXXX</del>	CEMENT RETARDER	LIGNIN	8068-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1
	D065	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	DISPERSANT	SODIUM POLYNAPHTHALENE SULFONATE	8068-51-6
D800	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	CEMENT RETARDER (Mid-Temperature)	SODIUM LIGNOSULFONATE	8061-51-6	

**Southwestern Energy Company**

**Proposed Drilling Program**

Well: GERALD GOURLEY BRK 1H  
 Field: PANHANDLE FIELD - WET  
 County: BROOKE  
 SHL (NAD83): 40.318402 Latitude -80.559817 Longitude  
 BHL (NAD83): 40.386688 Latitude -80.592926 Longitude  
 KB Elev: 1,180 ft MSL KB Height: 26 ft AGL

Drilling Rig: SDC 41  
 Formation: Marcellus Shale  
 State: WV  
 GL Elev: 1,154 ft MSL



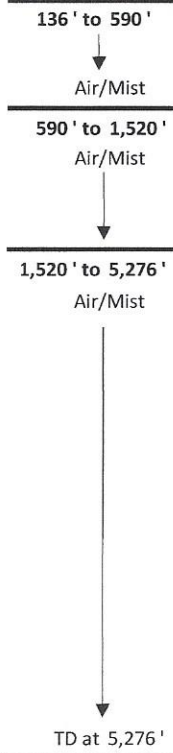
NO COAL VOID EXPECTED

PROD TOC @ 1,500' MD

TUBULAR DETAIL					
Casing String	Casing Size (in)	Weight (Min)	Grade (Min)	Planned Interval	
				From	To
Conductor	20	94.0 #	J-55	0'	136' ✓
Surface	13.375	54.4 #	J-55	0'	570' ✓
Intermediate/Coal	9.625	36.0 #	J-55	0'	1,500' ✓
Production	5.5	20.0 #	P-110 HP	0'	31,477' ✓

**CEMENT DETAIL**

	Sacks	Class	Density
Conductor	173	A ✓	19.3
Surface	653	A	15.6
Intermediate	580	A	15.6
Production	6096	A	14.5-15.0



KOP at 5,276' MD

Freshwater Depth - 520' TVD ✓  
 Coal Depth - 725' TVD ✓  
 Saltwater Depth - 1,190' TVD ✓  
 TVD - 5,681'  
 TMD - 31,477'

5,276' to 6,189'  
 12.0-12.5 ppg

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5,681' TVD Target Center

TD at 31,477' MD  
 5,681' TVD

Onondaga 5,698' TVD ✓

6,189' to 31,477'  
 12.5-13.5 ppg

LP at 6,189' MD

SHL Onondaga 5,698' TVD

Created by: Sebastian Ziaja on 01/24/2025

*Strader Gower*  
 1/27/2025

02/21/2025

4700900345

WW-9  
(4/16)

API Number 47 - 009 - \_\_\_\_\_  
Operator's Well No. Gerald Grouley BRK 1H

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**

**FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Upper Ohio South Quadrangle Steubenville East

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number Various Approved Facilities )
- Reuse (at API Number At the next anticipated well )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain recovery and solidification on site )

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021

Apex Sanitary Landfill 06-08438, Brooke Co SWF-1013, FMS 353100

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*  
Company Official (Typed Name) Brittany Woody  
Company Official Title Staff Regulatory Specialist

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Subscribed and sworn before me this 23rd day of September, 2024

*Elizabeth Blankenship* Notary Public

My commission expires 6/23/2029





SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 16.5 Prevegetation pH \_\_\_\_\_

Lime as determined by pH test min.2 Tons/acre or to correct to pH 10.3

Fertilizer type 10-20-20

Fertilizer amount 600/500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Attachment 3C

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower *Strader Gower*

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Title: Oil & Gas Inspector Date: 9/25/2024

Field Reviewed? (  ) Yes (  ) No

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# MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC  
1300 Fort Pierpont Drive, Suite 201  
Morgantown, West Virginia 26508

**API NO. 47-XXX-XXXXX**  
**WELL NAME: Gerald Gourley BRK 1H**  
**Steubenville East QUAD**  
**Cross Creek DISTRICT**  
**BROOKE COUNTY, WEST VIRGINIA**

Submitted by:

Name: Brittany Woody

Date: 9/23/2024

*Brittany Woody*

Title: Staff Regulatory Specialist

SWN Production Co., LLC

Approved by:

Name: Strader Gower

Date: 9/25/2024

Title: Oil & Gas Inspector

Approved by:

Name: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

SWN PRODUCTION COMPANY, LLC – CONFIDENTIAL

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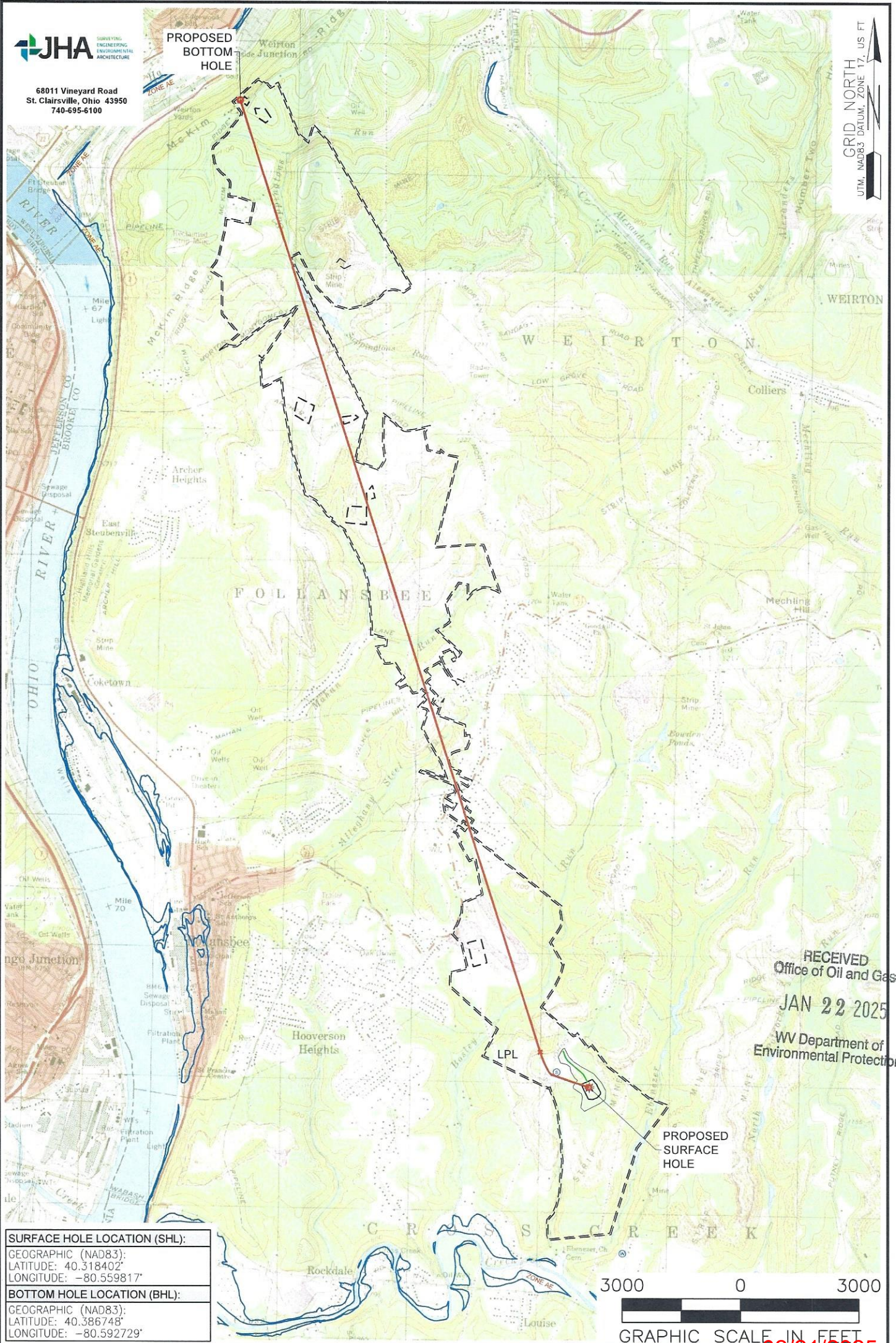
The intent of this map is for general reference only. Information on this map was created using the best available data at the time but is not guaranteed accurate.

<h2>Water Purveyor Map</h2>	<ul style="list-style-type: none"> <li> 1500 ft. Buffer</li> <li> Brooke Parcels</li> </ul>	<p><b>WELL PAD:</b> <b>Gerald Grouley BRK</b></p>	<p><b>COUNTY:</b> <b>BROOKE, WV</b></p>
<p><b>SWN</b> Southwestern Energy</p> <p><small>Created By: Anns Date Exported: 11/19/2024 12:59 Spatial Reference Name: NAD 1983 BLN Zone 17N FUS</small></p>		<p>Scale: 1:4,692</p>	<p>02/21/2025</p>



68011 Vineyard Road  
St. Clairsville, Ohio 43950  
740-695-6100

GRID NORTH  
UTM, NAD83, DATUM, ZONE 17, US FT



<b>SURFACE HOLE LOCATION (SHL):</b>
GEOGRAPHIC (NAD83):
LATITUDE: 40.318402'
LONGITUDE: -80.559817'
<b>BOTTOM HOLE LOCATION (BHL):</b>
GEOGRAPHIC (NAD83):
LATITUDE: 40.386748'
LONGITUDE: -80.592729'

**NOTES ON SURVEY**

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

**LEGEND:**

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- EXISTING / PRODUCING WELLHEAD
- LPL LANDING POINT LOCATION
- FLOOD PLAIN
- NATURAL WATERWAY
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

**WELL OPERATOR:**  
SWN PRODUCTION COMPANY, LLC

**ADDRESS:**  
1300 FORT PIERPONT DRIVE, SUITE 201, MORGANTOWN, WV 26508

**SURFACE OWNER:**  
GERALD GOURLEY

**WELL (FARM) NAME:**  
GERALD GOURLEY BRK

**COUNTY:**  
BROOKE

**CODE:**  
009

**DISTRICT:**  
CROSS CREEK

**USGS 7 1/2 QUADRANGLE MAP NAME:**  
STUEBENVILLE EAST/WEIRTON, WV

**WELL #** 1H  
**SERIAL #** XXXX

**API #** 47-009-00345

LATITUDE: 40°20'00" SURFACE HOLE (2000' SCALE) | 5248'

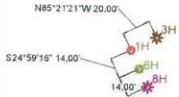
LATITUDE: 40°25'00" BOTTOM HOLE (2000' SCALE) | 2672'

**JHA** SURVEYING  
ENGINEERING  
ENVIRONMENTAL  
ARCHITECTURE  
68011 Vineyard Road  
St. Clairsville, Ohio 43950  
740-695-6100

GRID NORTH  
UTM, NAD83 DATUM, ZONE 17, US FT

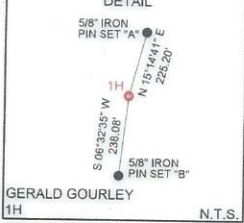
PROPOSED  
BOTTOM  
HOLE

WELL LAYOUT



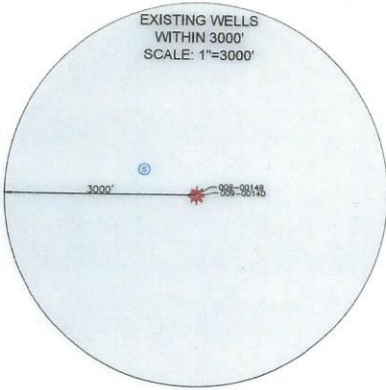
GERALD GOURLEY BRK N.T.S.

WELL REFERENCE  
DETAIL



GERALD GOURLEY 1H N.T.S.

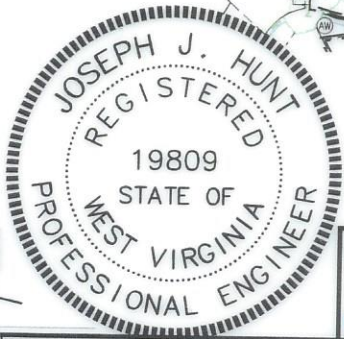
LINE	BEARING	DISTANCE
L1	N78°39'34"E	2874.94'
L2	S39°21'21"E	3312.38'



NOTES ON SURVEY

- COORDINATE SYSTEM IS UTM NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS OR BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF THE LIMITS OF DISTURBANCE.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.

<b>SURFACE HOLE LOCATION (SHL):</b>
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4463190.66
EASTING: 537398.83
<b>LANDING POINT LOCATION (LPL):</b>
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4463460.20
EASTING: 537018.81
<b>BOTTOM HOLE LOCATION (BHL):</b>
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4470763.56
EASTING: 534567.66



2000 0 2000

GRAPHIC SCALE IN FEET

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.E. 19809

(\*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

MINIMUM DEGREE OF ACCURACY: 1/200  
PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

COMPANY: **SWN** Production Company, LLC

GERALD GOURLEY BRK

OPERATOR'S WELL #: 1H

API WELL #: 47 009 00345  
STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1154.0'

DISTRICT: CROSS CREEK COUNTY: BROOKE QUADRANGLE: STEUBENVILLE EAST, WV

SURFACE OWNER: GERALD GOURLEY ACREAGE: ±173.00

OIL & GAS ROYALTY OWNER: GERALD GOURLEY ACREAGE: ±173.00

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 5,681' TVD 31,477' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY

ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201 ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201

CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

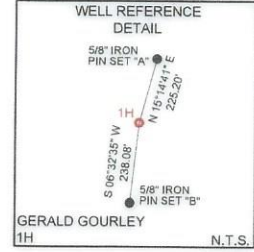
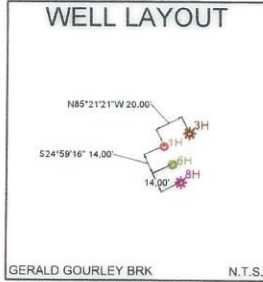
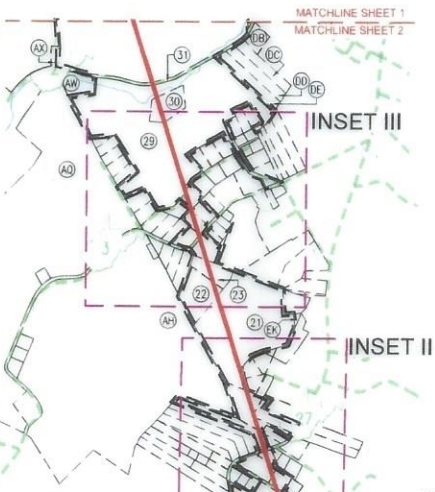
LEGEND:	REVISIONS:	DATE:
○ PROPOSED SURFACE HOLE / BOTTOM HOLE		01-14-2025
⊙ EXISTING / PRODUCING WELLHEAD		API NO: 47-009-XXXXX
LPL ⊙ LANDING POINT LOCATION		DRAWN BY: Z. WOOD
⊙ EXISTING WATER WELL		SCALE: 1" = 2000'
⊙ EXISTING SPRING		DRAWING NO: 2014-1300
— NATURAL WATERWAY		WELL LOCATION PLAT
— SURVEYED BOUNDARY		
— LEASE BOUNDARY		
— PROPOSED PATH		
— PUBLIC ROAD		

LATITUDE: 40°20'00" SURFACE HOLE (2000' SCALE) | 5248'

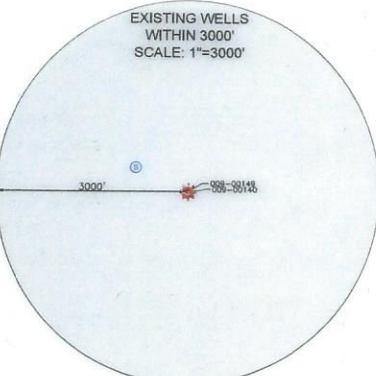
LATITUDE: 40°25'00" BOTTOM HOLE (2000' SCALE) | 2672'

**JHA** CONSULTING ENGINEERING ARCHITECTURE  
68011 Vineyard Road  
St. Clairsville, Ohio 43950  
740-695-6100

GRID NORTH  
UTM, NAD83 DATUM, ZONE 17, US FT



LINE	BEARING	DISTANCE
L1	N78°39'34\"E	2874.94'
L2	S39°21'21\"E	3312.38'

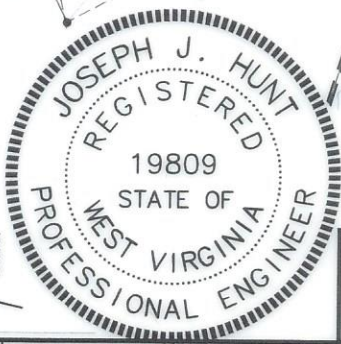


- NOTES ON SURVEY**
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<b>SURFACE HOLE LOCATION (SHL):</b> UTM (NAD83, ZONE 17, METERS): NORTHING: 4463190.66 EASTING: 537398.83
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P.E. 19809



COMPANY: **SWN** Production Company, LLC

(\*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200  
PROVEN SURVEY GRADE GPS SOURCE OF ELEVATION: (NAVD 88, US FT)

OPERATOR'S WELL #: GERALD GOURLEY BRK 1H  
API WELL #: 47 009 06345  
STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1154.0'

DISTRICT: CROSS CREEK COUNTY: BROOKE QUADRANGLE: STEUBENVILLE EAST, WV

SURFACE OWNER: GERALD GOURLEY ACREAGE: ±173.00

OIL & GAS ROYALTY OWNER: GERALD GOURLEY ACREAGE: ±173.00

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

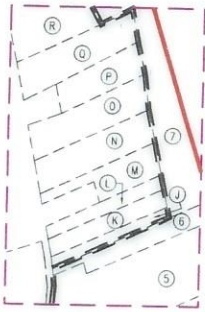
CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 5,681' TVD 31,477' TMD

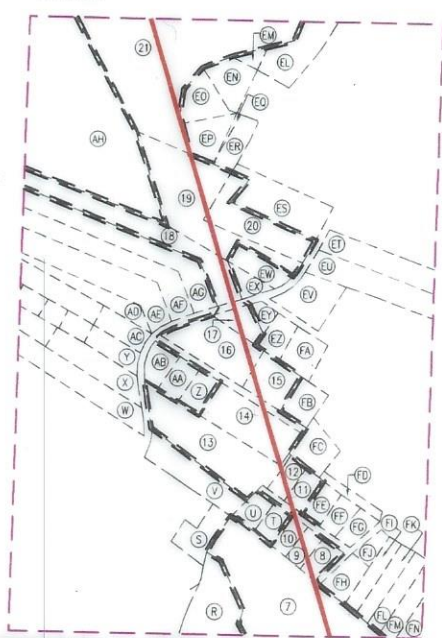
WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY  
ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201  
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

<b>LEGEND:</b> ● PROPOSED SURFACE HOLE / BOTTOM HOLE ☼ EXISTING / PRODUCING WELLHEAD LPL* LANDING POINT LOCATION W EXISTING WATER WELL S EXISTING SPRING — NATURAL WATERWAY — SURVEYED BOUNDARY === LEASE BOUNDARY — PROPOSED PATH — PUBLIC ROAD	<b>REVISIONS:</b>	DATE: 01-14-2025 API NO: 47-009-XXXXX DRAWN BY: Z. WOOD SCALE: 1" = 2000' DRAWING NO: 2014-1300 WELL LOCATION PLAT
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INSET I  
N.T.S.



INSET II  
N.T.S.



INSET III  
N.T.S.



WELL BORE TABLE FOR SURFACE/ROYALTY OWNERS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	GOURLEY GERALD E	4-CC19-103
TRACT	SURFACE OWNER	TAX PARCEL
2	GOURLEY GERALD E	4-CC15-42
3	YODER MELVIN A	4-CC15-42.1
4	RIHEL MARK ANTHONY; DAVID RICHARD; WILLIAM MARTIN JR	4-CC15-27
5	RIHEL MARK ANTHONY	4-C15F-22
6	NASH RAY W & VICKI M	4-C15F-21
7	MORRIS TIMOTHY GENE	4-C15F-40
8	PEARSON THEODORE T & MARY E	4-C15B-69
9	PEARSON THEODORE T & MARY E	4-C15B-70
10	HAVELKA JOSEPH A	4-C15B-71
11	DURBIN PENNY L	4-C15B-75
12	DURBIN PENNY L	4-C15B-74
13	PEARSON DAVID G	4-C15B-95
14	DURBIN PENNY L & STEVEN J (JTWS)	4-C15B-91
15	WELSH IRREVOCABLE TRUST & DANIEL C & PAMELA L (TRUSTEES)	4-C15B-89.1
16	STAFFORD PERRY L & PATTI L (SURV)	4-C15B-88
17	ADAMS HATTIE B	4-C15B-87
18	BROOKS MARGARET A	4-C15B-6
19	BARTRAM JARED JERIMIAH & CAROLINE ANNETTE (JTWS)	4-C15B-9
20	BARTRAM JARED JERIMIAH & CAROLINE ANNETTE (JTWS)	4-C15B-10
21	PARRISH DEBRA J	4-C11P-42
22	FODOR CAROLYN J	4-C11N-34
23	FODOR MATTHEW & PAULA	4-C11N-35
24	RYAN JACOB	4-C11N-36
25	BURCH MARK L & LINDA J (JTWS)	4-C11N-22
26	BURCH MARK L & LINDA J (SURV)	4-C11N-21
27	PERMAR ROBERT A & PERMA ASHLEY M (JTWS)	4-C11N-20
28	GEARY DOUGLAS	4-C11N-16
29	LATIMER JOHN L; STARR DEBORAH S	4-C11J-12
30	LATIMER JOHN L & ANGELA JTWS	4-C11J-12.1
31	WV DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAYS	MAHAN LANE
32	WILLIAMS WANDA R	4-CC11-32
33	AMAISMEIER MATTHEW J	4-CC11-3
34	CASINELLI PHILLIP P; BILLIE R JOHNSON (SURV)	4-CC11-1.7
35	HARMS ANDREW L & JENNA N (SURV)	4-CC11-1.3
36	HARMS ANDREW L & JENNA N (SURV)	4-CC11-1.8
37	HARMS ANDREW L & JENNA N (SURV)	4-CC11-1.9
38	REITTER EDWARD W JR.	4-CC11-1
39	ALLISON WILLIAM G & CHERYL A (SURVIVORSHIP)	4-CC11-1.1
40	AMAISMEIER MATTHEW J & JILL MARIE (SURV)	4-CC6-23
41	DILLON EDWARD W TOD	4-CC7-116
42	LAUTTAMUS HOLDING INC	4-CC6-21
43	WESLEY LLC	4-CC6-15
44	WESLEY LLC	4-CC6-14

WELL BORE TABLE FOR SURFACE/ROYALTY OWNERS		
TRACT	SURFACE OWNER	TAX PARCEL
45	VALERO TERRESTRIAL CORPORATION	4-CC7-65
46	M B INVESTMENTS	4-CC6-9
47	ELY EDWARD H & BARBARA J	4-CC25-15
48	RICE TOMMY J & BARBARA J SURV & LE-CLIFFORD F & LINDA R MINGER	4-CC25-4
49	SAUNDERS HAROLD & FRANCES	4-CC25-2
ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	GOURLEY GERALD E	4-C19K-57
B	BALLATO NICK & CHRISTOPHER	4-CC19-102
C	BALLATO NICHOLAS & CHRISTOPHER	4-CC19-192
D	GALIANO WILLIAM D & SHERRY L	4-CC19-95
E	AYERS KATHY J & JEFFREY A (JTWS)	4-C15J-221
F	GADD WILLIAM L	4-CC15-31
G	MONONGAHELA POWER CO	4-CC15-29
H	POOLE KEITH ALLEN (LE) FERRIS A JR & JANE M	4-CC15-25
I	RIGBY DON; RODNEY T	4-CC15-26
J	NASH RAY W JR & VICKI M	4-C15F-20
K	NASH RAY W JR & VICKI M SURV	4-C15F-19
L	NASH RAY W JR & VICKI M SURV	4-C15F-18
M	NASH RAY W JR & VICKI M SURV	4-C15F-16
N	BUFFINGTON SHERIDAN H	4-C15F-15
O	BUFFINGTON SHERIDAN	4-C15F-14
P	REITTER RICHARD A	4-C15F-13
Q	DUPLINSKY DAVID J & LUANN A (SURV)	4-C15F-11
R	DUPLINSKY DAVID J & LUANN A (SURV)	4-C15F-10
S	MORRIS TIMOTHY I	4-C15B-101.1
T	MORRIS TIMOTHY G & CARLA ANN	4-C15B-72
U	MORRIS TIMOTHY G & CARLA ANN	4-C15B-73
V	LILLY JAMES G & CHRISTINE Y (SURV)	4-C15B-96
W	ELIAS KEITH A AND GLENNETTE M	4-C15B-2
X	STARR GREGORY A & KATHLEEN (SURV)	4-C15B-103
Y	CUNNINGHAM CHARLES R & LINDA S (SURV)	4-C15A-4
Z	MOFFIT LAURIE	4-C15B-92
AA	ANDERSON LEWIS R & TRACEY LYNN	4-C15B-93
AB	ANDERSON LEWIS R & TRACEY LYNN	4-C15B-94
AC	KULIN JOSEPH E	4-C15A-2
AD	KULIN JOSEPH E	4-C15A-17
AE	LOYD DUSTIN D & KATHRYNE E (JTWS)	4-C15B-3
AF	BALDAUF DANIEL D	4-C15B-4
AG	TALLMAN RONALD L & STACEY L (SURV)	4-C15B-5
AH	BUTTENSCHON COREY W	4-C11N-28
AI	STIMPAK JOHN R & PATRICIA ANN BENZO	4-C11N-33
AJ	PRESTON GREGORY A & PRESTON AMBER	4-C11N-34
AK	MOSSOR RITA	4-C11N-31

02/21/2025

\*HIGHLIGHTED PARCELS MAY BE IMPACTED BY DRILLING ACTIVITY

REVISIONS: 47-009-00345

COMPANY:



OPERATOR'S GERALD GOURLEY BRK  
WELL #: 1H

DATE: 01-14-2025  
API NO: 47-009-XXXX  
DRAWN BY: Z. WOOD  
SCALE: N/A  
DRAWING NO: 2014-1300  
WELL LOCATION PLAT

DISTRICT: CROSS CREEK

COUNTY: BROOKE

STATE: WV

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
AL	FALCON JOHN T & VICTORIA L	4-C11N-23
AM	BYERS SONIA L & WORRELL JAMES R JR (SURV)	4-C11N-15
AN	BYERS SONIA L & WORRELL JAMES R JR (SURV)	4-C11N-25
AO	VIDERMAN LINDA J R	4-C11N-26
AP	VIDERMAN LINDA J R	4-C11N-27
AQ	BUTTENSCHON COREY W	4-C11N-28
AR	WALLACE MONTY J & DORA; KUBOVICZ ROBERT A (SURV)	4-C11J-32
AS	WALLACE MONTY & DORA (SURV)	4-C11J-31
AT	WALLACE MONTY & DORA (SURV)	4-C11J-30
AU	BOYD DOROTHY L	4-C11J-29
AV	BOYD DOROTHY L	4-C11J-28
AW	SHAFFER SAMUEL P & LINDA F	4-C11J-13
AX	RICE SKYLER NATHANIEL JTWS & RICE SKYLER NATHANIEL JTWS	4-C11J-10
AY	AMAISMEIER MATTHEW J & JILL MARIE (SURV)	4-CC11-100
AZ	AMAISMEIER MATTHEW J & JILL MARIE (SURV)	4-CC10-22
BA	AMAISMEIER MATTHEW J & JILL MARIE (SURV)	4-CC10-23
BB	AMAISMEIER MATTHEW J & JILL MARIE (SURV)	4-CC10-21
BC	EMPIRE GO GREEN RECYCLING LLC	4-CC10-12
BD	DZIATKOWICZ CELESTE MARIE	4-CC6-24
BE	LAUTTAMUS HOLDINGS INC	4-CC6-20
BF	LAUTTAMUS HOLDING INC	4-CC6-19
BG	WESLEY LLC	4-CC6-14
BH	VELEGOL JOHN L JR & DAVID	4-CC6-13
BI	BEAZER EAST INC PROPERTY TAX	4-CC6-13.1
BJ	PARR DALE H & BETTY JEAN (SURV)	4-CC6-12
BK	PARR DALE H & BETTY JEAN (SURV)	4-CC6-11
BL	MCCARTHY PATRICIA A	4-CC6-5.3
BM	PARR DALE H	4-CC6-6
BN	M B INVESTMENTS	4-CC6-10
BO	PARR DALE H & BETTY	4-CC6-7
BP	PARR DALE & BETTY	4-CC6-8
BQ	MCCANN MICHAEL & APRIL (SURVIVORSHIP)	4-CC25-19
BR	ELY EDWARD SCOTT	4-CC25-14
BS	ELY EDWARD SCOTT	4-CC25-13
BT	BERRYMAN JOSEPH E	4-CC25-8
BU	BERRYMAN JOSEPH & FRANCES	4-CC25-7
BV	BERRYMAN JOSEPH	4-CC25-6
BW	BERRYMAN JOSEPH	4-CC25-5
BX	STATE OF WEST VIRGINIA DIVISION OF HIGHWAYS	ST. RT. 7
BY	MORRISSETT THOMAS J & MISTY D (SURV)	4-CC25-1.2
BZ	WELLS JAMES DALE	4-CC25-16
CA	WELLS CHARLES R & ROBINSON LISA & ROBERT (JTWS)	4-CC25-17
CB	JENKINS FOREST LEASON & ROSEMARY	4-CC25-15.1
CC	BUNKLEY GILBERT S JR	4-CC3-35
CD	VALERO TERRESTRIAL CORPORATION	4-CC7-1
CE	M B INVESTMENTS	4-CC7-63
CF	WESLEY LLC	4-CC7-66
CG	MAZESKA JOHN L & AGNES	4-CC7-96
CH	REITTER EDWARD W JR	4-CC7-98.1
CI	RAINERI RICHARD K & REBECCA A (SURV)	4-CC7-115
CJ	RAINERI RICHARD K & REBECCA A (SURV)	4-CC11-1.11
CK	ALLISON WILLIAM G & CHERYL A	4-CC11-1.10
CL	KEARNS CHARLES & CINDY	4-CC11-2
CM	HENRY ASHLEY A	4-CC11-1.4
CN	KEARNS CHARLES L & CYNTHIA M (SURV)	4-CC7-98
CO	WAGNER COLE & HARRIS MARLEE (JTWS)	4-CC7-93
CP	MASON CAROLYN	4-CC7-117
CQ	MILLER JESSE ANDREW	4-CC11-4
CR	BRIGHT STEVEN R & DENEEN A (SURV)	4-CC11-5
CS	BARKER MARK ANTHONY & CRALLE AMANDA MARIE	4-CC11-7
CT	LATIMER WILLIAM	4-CC11-16
CU	GUILER WILLIAM G II	4-CC11-24
CV	MARTIN MARY A & SWARTZ WILMA	4-CC11-36
CW	FITZPATRICK MARK A	4-CC11-28
CX	HENLINE LEONARD F	4-CC11-29
CY	FEDERAL NATIONAL MORTGAGE ASSOCIATION	4-CC11-30
CZ	WALDECK FAMILY IRR TRUST (ETAL)	4-C11K-6

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
DA	REED HAZEL V	4-CC11-31
DB	ZIRKLE AMANDA L	4-C11K-4
DC	OTT TIMOTHY JON & PAMELA S (SURV)	4-C11K-3
DD	OTT TIMOTHY JON & PAMELA S (SURV)	4-C11K-2
DE	TREHERNE THERESA CHERYL	4-C11K-1
DF	TENNANT DANNY G & GAIL L (L.C.)	4-C11K-27
DG	TAYLOR RAYMOND P & ROBIN E	4-C11K-28
DH	COOPER CHARLES & BARBARA A JTWS	4-C11K-29
DI	DETWILER CLIFFORD L	4-C11K-30
DJ	MAZZELLA DONNA A	4-C11K-34
DK	SIX JOHN R & DARLENE	4-C11K-138
DL	SIX JOHNNY R & DARLENE E	4-C11K-134
DM	SIX JOHN R & DARLENE	4-C11K-137
DN	STULL LISA	4-C11K-35
DO	SAMPSON IRREVOCABLE TRUST 1/22/19	4-C11K-32
DP	BYERS MARY L	4-C11K-31
DQ	BYERS MARY L	4-C11K-135
DR	THOMPSON SHAWN P & MIRANDA J (SURV)	4-C11P-21
DS	FOLDEN JUANITA JO	4-C11P-20
DT	JEFFRIES MICHAEL K & BELINDA B	4-C11P-2
DU	FROHNAPFEL TIMOTHY E & PENNY JO (SURV)	4-C11K-136
DV	ARANGO RICKY E & CANDIS (SURV)	4-C11J-35
DW	OMERY MILTON JR & AMY (SURV)	4-C11J-34
DX	OMERY MILTON C JR	4-C11J-33
DY	SPENCE STEPHEN F STARR RENEE D (JTWS)	4-C11J-37
DZ	GEARY DOUGLAS E	4-C11N-17
EA	PERMAR ROBERT & ASHLEY (SURV)	4-C11N-19
EB	AUGUSTINE ROGER & MELODIE	4-C11N-39
EC	BAILEY EARL S ET AL	4-C11N-38
ED	LATIMER JOHN	4-C11N-37
EE	STEWART GERALD L & SHARON A	4-C11P-27
EF	MOZINGO GEORGE K & MOZINGO GEORGE K &	4-C11P-35
EG	MOZINGO GEORGE K & TRACY L (SURV)	4-C11P-35.1
EH	PANNETT JAMES E JR & MARCY J	4-C11P-37
EI	GOODE STEVEN G	4-C11P-38
EJ	PARRISH DEBRA J	4-C11P-40
EK	PARRISH DEBRA J	4-C11P-43
EL	PARRISH DEBRA J	4-C11P-46
EM	GILES TIMOTHY B & ROBIN M	4-C11P-50
EN	GILES TIMOTHY B & ROBIN M (SURV)	4-C15B-19
EO	O DONNELL KEVIN	4-C15B-18
EP	MADERIA RONALD A III & DANNIELLE (JTWS)	4-C15B-17
EQ	MADERIA RONALD A III & DANNIELLE (JTWS)	4-C15B-16
ER	MADERIA RONALD A III & DANNIELLE (JTWS)	4-C15B-15
ES	BEREKSAZI EUGENIA	4-C15B-11
ET	EDWARDS TRAVIS JOHN	4-C15B-36
EU	GARNER CHARLES C & GARNER CHARLES C &	4-C15B-37
EV	SMITHBAUER STEVEN P & TEENA M (SURV)	4-C15B-38
EW	ANDERSON BARBARA ALLEN	4-C15B-8
EX	ANDERSON BARBARA A	4-C15B-7
EY	ADAMS HATTIE B	4-C15B-86
EZ	JAMES LEE R & DAWN R (SURV)	4-C15B-85
FA	JAMES LEE R & DAWN R (SURV)	4-C15B-84
FB	WELSH IRREVOCABLE TRUST & DANIEL C & PAMELA L (TRUSTEES)	4-C15B-89
FC	DURBIN PENNY L & STEVEN J	4-C15B-90
FD	LEMASTERS NORMAN L & ESTHER M (TOD) BAZAL JEANNETTE ROSE	4-C15B-78
FE	DURBIN PENNY L	4-C15B-76
FF	SIMMONS DONALD WM & WILMA JO	4-C15B-77.1
FG	SIMMONS DONALD WM & WILMA JO	4-C15B-77
FH	TENNANT LOGAN	4-C15B-67
FI	PEARSON THEODORE THOMAS & MARY ELLEN (SURV)	4-C15B-68
FJ	TOMSHACK CONNIE J	4-C15B-66
FK	HORVATH JOHN A & HORVATH JOHN A &	4-C15B-65
FL	HORVATH JOHN A & HORVATH JOHN A &	4-C15B-65
FM	HIPPENSTEEL CURTIS D II	4-C15B-63

02/21/2025

\*HIGHLIGHTED PARCELS MAY BE IMPACTED BY DRILLING ACTIVITY

REVISIONS: 47-009-00345

COMPANY:

**SWN**  
Production Company, LLC

**SWN** <sup>REV+</sup>  
Production Company™

OPERATOR'S

GERALD GOURLEY BRK

WELL #:

1H

DISTRICT:

CROSS CREEK

COUNTY:

BROOKE

STATE:

WV

DATE: 01-14-2025

API NO: 47-009-XXXX

DRAWN BY: Z. WOOD

SCALE: N/A

DRAWING NO: 2014-1300



WELL LOCATION PLAT



ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
FN	GERRARD DUANE EDMOND & AMY LEE	4-C15B-62
FO	STEWART TYLER SCOTT	4-C15F-33
FP	HIPPENSTEEL CURTIS D	4-C15F-34
FQ	OHLER DENNIS J & KIMBERLY (JTWS)	4-C15F-35
FR	MORRIS TIMOTHY G & CARLA A (SURV)	4-C15F-36
FS	MORRIS TIMOTHY IAN	4-C15F-37
FT	COSTELLO GERALD L & JILL (SURV)	4-C15F-38
FU	MORRIS TIMOTHY G	4-C15F-39
FV	WALLACE DAVID & MARY BETH	4-C15G-28
FW	DAVIS JEFFREY E & SHYEN LYNN JTWS	4-C15L-68
FX	MINGER JACK R	4-C15L-69
FY	DAWSON TAYLOR B	4-C15L-27
FZ	DEAN JOHN L	4-C15L-28
GA	GOURLEY GERALD E	4-C15L-29
GB	TRAHERN FORREST D	4-CC15-47
GC	BARNHART DANIEL (LC-WILLIAM & VICKY L HERCULES)	4-CC15-45
GD	YODER MELVIN A	4-CC15-43
GE	DREXLER RENEE;MCDONALD HEATHER (LE-SAL & MARY M DREXLER)	4-CC15-42.2
GF	DREXLER RENEE;MCDONALD HEATHER (LE-SAL & MARY M DREXLER)	4-CC15-42.3
GG	DREXLER SALVATORE R & MARY M	4-CC15-64
GH	LOAR GARY LEE & SANDRA L	4-CC15-52
GI	HOBBS JOYCE ET AL	4-CC19-111
GJ	BUCY GERALD L SR & CONSTANCE F	4-CC19-117.1
GK	PARR SARAH ELIZABETH	4-CC19-119
GL	RICE TOMMY J&BARBARA J SURV & RICE TOMMY J&BARBARA J SURV	4-CC25-3
GM	ELY EDWARD H & BARBARA J	4-CC25-15.2
GN	WESLEY LLC	4-CC7-64
GO	PAULES WILLIAM J JR	4-CC6-22
GP	DILLON EDWARD WAYNE JR	4-CC7-116.1
GQ	HARMS ANDREW L & JENNA N (SURV)	4-CC11-1.12
GR	DULANEY BRADY & SHELLEY A JTWS	4-CC11-1.6
GS	DULANEY BRADY	4-CC11-1.5
GT	RIHEL DAVID RICHARD	4-CC15-27.1

\*HIGHLIGHTED PARCELS MAY BE IMPACTED BY DRILLING ACTIVITY

02/21/2025

REVISIONS: 47-009-00345	 	
	COMPANY:	
	OPERATOR'S	GERALD GOURLEY BRK
	WELL #:	1H
	DISTRICT:	CROSS CREEK
	COUNTY:	BROOKE
	STATE:	WV
	DATE:	01-14-2025
	API NO:	47-009-XXXXX
	DRAWN BY:	Z. WOOD
	SCALE:	N/A
	DRAWING NO:	2014-1300
	WELL LOCATION PLAT	

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Exhibit "A"

\*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

\*Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

\*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC  
By: Monty Mayfield  
Its: Landman

EXHIBIT "A"  
 Gerald Gourly BRK 1H  
 Brooke County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
1	4-CC19-103	730109/000	Gerald E. Gourley, single	Great Lakes Energy Partners, L.L.C. Range Resources – Appalachia, LLC Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc. SWN Production Company	at least 1/8th per WV Code \$22-6-8	9/739 20/733 10/552 30/480	0.00%
2	4-CC15-42	732968/003	Betty Ann Williamson Burrough, a single woman	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code \$22-6-8	23/381 30/480	0.00%
		732968/004	Eloise Virginia McCombs, f/k/a Eloise V. Bullock, married and dealing in her sole and separate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code \$22-6-8	23/559 30/480	0.00%
		735886/001	Gerald E. Gourley, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code \$22-6-8	14/528 30/480	0.00%
		732968/002	Robert K. Smith, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code \$22-6-8	23/376 30/480	0.00%
		732968/001	Shelly Smith, a single woman	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code \$22-6-8	23/371 30/480	0.00%

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/ 3	4-CC15-42.1	735827/003	Eloise V. McCombs, f/k/a Eloise V. Bullock, married and dealing in her sole and separate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	15/31 30/480	0.00%
		735827/002	Betty Ann Williamson Burrough, a single woman	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	14/661 30/480	0.00%
		735827/004	Robert K. Smith, a single man, and Shelly Smith, a single woman	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	14/762 30/480	0.00%
		735827/001	David R. Reed, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	14/294 30/480	0.00%
/ 4	4-CC15-27	732971/003	William Martin Rihel, Jr. and Donna Rihel, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	23/467 30/480	0.00%
		732971/002	Mark Anthony Rihel and Cathy Rihel, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	23/202 30/480	0.00%
		732971/001	David Richard Rihel and Susan Rihel, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	23/196 30/480	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
/ 5	4-C15F-22	733067/000	Mark Anthony Rihel and Cathy Rihel, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	24/100 30/480	0.00%
/ 6	4-C15F-21	747686/000	Ray W. Nash, Jr. and Vicki M. Nash, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	38/598	0.00%
/ 7	4-C15F-40	730168/000	Timothy Gene Morris and Carla A. Morris, husband and wife	Range Resources-Appalachia, LLC Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc. SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	10/253 10/552 30/480	0.00%
/ 8	4-C15B-69	748581/000	Theodore T. Pearson and Mary E. Pearson, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	46/674	0.00%
/ 9	4-C15B-70	748581/000	Theodore T. Pearson and Mary E. Pearson, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	46/674	0.00%
/ 10	4-C15B-71	Pending	Joseph A. Havelka, a widower	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/413	0.00%
/ 11	4-C15B-75	Pending	Penny L. Durbin and Steven J. Durbin, wife and husband	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/593	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
/ 12	4-C15B-74	Pending	Penny L. Durbin and Steven J. Durbin, wife and husband	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/593	0.00%
/ 13	4-C15B-95	Pending	Harry J. Bain and Vernice E. Bain, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	43/413	0.00%
/ 14	4-C15B-91	Pending	Penny L. Durbin and Steven J. Durbin, wife and husband	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/593	0.00%
/ 15	4-C15B-89.1	Pending	Daniel C. Welsh and Pamela L. Welsh, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	46/592	0.00%
/ 16	4-C15B-88	Pending	Perry L. Stafford and Patti L. Stafford, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/114	0.00%
/ 17	4-C15B-87	Pending	Hattie B. Adams, a widow	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/57	0.00%
/ 18	4-C15B-6	Pending	Margaret A. Brooks, divorced	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/63	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
/ 19	4-C15B-9	748026/000	Christopher J. Grishkevich and Stacie L. Grishkevich, husband and wife.	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	43/95	0.00%
/ 20	4-C15B-10	748026/000	Christopher J. Grishkevich and Stacie L. Grishkevich, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	43/95	0.00%
/ 21	4-C11P-42	Pending	Debra J. Parrish, divorced	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	64/767	0.00%
/ 22	4-C11N-34	Pending	The Fodor Keystone Trust dated April 16, 2014	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/698	0.00%
/ 23	4-C11N-35	Pending	Matthew Fodor and Paula Fodor, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/704	0.00%
/ 24	4-C11N-36	Pending	Deborah S. Starr, a single woman	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/215	0.00%
/ 25	4-C11N-22	Pending	Mark L. Burch and Linda J. Burch, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/181	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
/26	4-C11N-21	Pending	Mark L. Burch and Linda J. Burch, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/at least 1/8th per WV Code §22-6-81	0.00%
/27	4-C11N-20	Pending	Robert Permar and Ashley Permar, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/259	0.00%
/28	4-C11N-16	Pending	Douglas Geary, married, dealing in his separate property	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/175	0.00%
/29	4-C11J-12	748424/001	John L. Latimer and Angela T. Latimer, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	43/654	0.00%
			748424/002 Deborah S. Starr, a single woman	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	44/436	0.00%
/30	4-C11J-12.1	748167/000	John Mester, a single man	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/146	0.00%
/31	Mahantone	Pending	State of West Virginia, acting through the Department of Transportation, Division of Highways	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	441/247	0.00%

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32	4-CC11-32	Pending	Wanda R. Williams, a widow	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	64/755	0.00%
33	4-CC11-3	Pending	MAP2012-OK, an Oklahoma General Partnership	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/87	0.00%
			748394/009 Ridgetop Appalachia LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/169	0.00%
34	4-CC11-1.7	748519/000	Phillip P. Casinelli and Billie R. Johnson-Casinelli, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/78	0.00%
35	4-CC11-1.3	748394/009	Ridgetop Appalachia LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/169	0.00%
36	4-CC11-1.8	748079/000	Andrew L. Harms and Jenna N. Harms, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	44/443	0.00%
37	4-CC11-1.9	748394/009	Ridgetop Appalachia LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/169	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
/38	4-CC11-1	748394/009	Ridgetop Appalachia LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/169	0.00%
/39	4-CC11-1.1	748117/000	William G. Allison and Cheryl A. Allison, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	43/147	0.00%
/40	4-CC6-23	748642/001	Matthew J. Amaismeier and Jill Marie Amaismeier, husband and wife, as joint tenants with right of survivorship	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	43/615	0.00%
			Operator Owned SWN Production Company, LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	399/386	0.00%
/41	4-CC7-116	Pending	Lauttamus Holdings, Inc., by Paul D. Lauttamus, President	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/237	0.00%
/42	4-CC6-21	Pending	Lauttamus Holdings, Inc., by Paul D. Lauttamus, President	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/237	0.00%
/43	4-CC6-15	Pending	Golden Eagle Resources II, LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	438/94	0.00%

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		784164/001	F.T. Graff, Jr., a single man	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	56/480	0.00%
/44	4-CC6-14	Pending	Golden Eagle Resources II, LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	438/94	0.00%
		784164/001	F.T. Graff, Jr., a single man	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	56/480	0.00%
/45	4-CC7-65	Pending	Golden Eagle Resources II, LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	438/94	0.00%
		784164/001	F.T. Graff, Jr., a single man	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	56/480	0.00%
/46	4-CC6-9	Pending	M. B. Investments, a West Virginia Partnership.	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/710	0.00%
/47	4-CC25-15	Pending	Brian Keith McDonald	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/446	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
		Pending	Jack W. Virtue and Glenda Virtue, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/171	0.00%
		Pending	James R. Virtue and Paula Virtue, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/163	0.00%
		Pending	James Reed Brooks, married, dealing herein with his separate property	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/383	0.00%
		Pending	Jeffrey W. Pearce and Sandra Peace, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/96	0.00%
		Pending	John H. Shaw, single, represented herein by Audrey D. Shaw as Power of Attorney	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/674	0.00%
		Pending	John Thomas Brooks, Jr., married, dealing herein with his separate property	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/5	0.00%
		Pending	Kristen N. Paul, married, dealing herein with her separate property	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/298	0.00%

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EXHIBIT "A"  
 Gerald Gourly BRK 1H  
 Brooke County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
		Pending	Larry N. Pearce and Lisa Pearce, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/108	0.00%
		Pending	Madeline E. Strobe, fka Madeline Holt, married, dealing herein with her separate property	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/680	0.00%
		Pending	Marianna McDonald	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/545	0.00%
		Pending	Masonic Home of Florida	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/481	0.00%
		Pending	Rebecca A. Szczerbinski, f/k/a Rebecca Pearce and John Szczerbinsk, wife and husband	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/90	0.00%
		Pending	Rebecca M. Holt, single	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/686	0.00%
		Pending	Robert Lee Pearce, married, dealing in his separate property	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/717	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
		Pending	Roberta J. Ziemer, f/k/a Roberta Pearce, a widow	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/75	0.00%
		Pending	Robin E. Ficca and Daniel Ficca, joint tenants with right of survivorship	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/316	0.00%
		Pending	Stephanie Critser, widow	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/306	0.00%
48	4-CC2S-4	Pending	Clifford F. Minger, Life Estate and Tommy J. Rice and Barbara J. Rice, husband and wife, remainderman	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/488	0.00%
49	4-CC2S-2	Pending	David Saunders, a widower	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/391	0.00%
		Pending	Diane Moore, divorced	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/428	0.00%
		Pending	Felisha Lynn Jobe, single	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/468	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
		Pending	Harold B. Sanders, Jr., married, dealing in his separate property	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/416	0.00%
		Pending	Johnny Thompson, divorced	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/422	0.00%
		Pending	Lois Eannottie, a widow	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/367	0.00%
		Pending	Margaret Louise Saunders McAllister	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/385	0.00%
		Pending	Walter Thompson, Sr., married, dealing in his separate property	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/373	0.00%
		Pending	Daniel Lee Saunders	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/495	0.00%
T	4-C15B-72	748602/000	Timothy Gene Morris and Carla Ann Morris, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	44/786	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
AM	4-C11N-15	Pending	Sonya L. Byers, single and James R. Worrell, Jr., single	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/169	0.00%
FI	4-C15B-68	748581/000	Theodore T. Pearson and Mary E. Pearson, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	46/674	0.00%
BV	4-CC2S-6	Pending	Joseph E. Berryman	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/279	0.00%
CF	4-CC7-66	Pending	Golden Eagle Resources II, LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/254	0.00%
		784164/001	F.T. Graff, Jr., a single man	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	56/480	0.00%
CJ	4-CC11-1.11	748394/009	Ridgetop Appalachia LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/169	0.00%
CK	4-CC11-1.10	748394/009	Ridgetop Appalachia LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/169	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
EO	4-C15B-at least 1/8th per WV Code §22-6-8	Pending	Kevin O'Donnell	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/331	0.00%
EP	4-C15B-17	Pending	Ronald A. Maderia III and Dannielle Maderia, husband and wife, as joint tenants with right of survivorship	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/227	0.00%
EW	4-C15B-8	748033/000	Barbara Allen Anderson, a widow	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	43/546	0.00%
EX	4-C15B-7	748033/000	Barbara Allen Anderson, a widow	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	43/546	0.00%
EZ	4-C15B-85	Pending	Dawn R. James, divorced	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/409	0.00%
		Pending	Lee R. James, divorced	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	66/324	0.00%
FC	4-C15B-90	Pending	Penny L. Durbin and Steven J. Durbin, wife and husband	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/593	0.00%

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Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
FE	4-C15B-76	Pending	Penny L. Durbin and Steven J. Durbin, wife and husband	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/593	0.00%
GR	4-CC11-1.6	748415/000	Brady Dulaney and Shelly Dulaney, husband and wife	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	44/524	0.00%
GQ	4-CC11-1.12	748394/009	Ridgetop Appalachia LLC	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	45/169	0.00%
GP	4-CC7-116.1	Pending	Lauttamus Holdings, Inc., by Paul D. Lauttamus, President	SWN Production Company, LLC	at least 1/8th per WV Code §22-6-8	65/237	0.00%

End of Exhibit A

\*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

\*Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

Co-tenancy utilization At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

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SWN Production Company, LLC  
1300 Fort Pierpont Dr, Ste 201  
Morgantown, WV 26508  
Tel: 304 884 1610  
Fax: 304 471 2497  
www.swn.com

January 9, 2024

Mr. Charles Brewer  
WV DEP Office of Oil & Gas  
601 57<sup>th</sup> St., SE  
Charleston, WV 25304

**RE:** SWN's proposed New Well: Gerald Gourley BRK 1H in Brooke County, West Virginia, Drilling under Archer Hill Road, Dora Morris Drive, Eldersville Road, Evergreen Dr, Latimer Ave, McKims Ridge Road, Morton Hill Road, Pettibone Lane, Pinehurst Drive, St. Johns Road, Mahan Lane, Walker Road

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Archer Hill Road, Dora Morris Drive, Eldersville Road, Evergreen Dr, Latimer Ave, McKims Ridge Road, Morton Hill Road, Pettibone Lane, Pinehurst Drive, St. Johns Road, Mahan Lane, Walker Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Monty Mayfield  
Landman  
SWN Production Company, LLC

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The Right People doing the Right Things,  
wisely investing the cash flow from our  
underlying Assets, will create Value.®

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WW-PN  
(11-18-2015)

**Horizontal Natural Gas Well Work Permit  
Application Notice By Publication**

**Notice is hereby given:**

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

**Paper:** Brooke County Review ✓

**Public Notice Date:** September 27, 2024 & October 4, 2024 ✓

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

**Applicant:** SWN Production Company, LLC ✓ **Well Number:** Gerald Gourley BRK 1H ✓

**Address:** 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

**Business Conducted:** Natural gas production.

**Location –**

State: West Virginia ✓ County: Brooke ✓  
 District: Cross Creek ✓ Quadrangle: Steubenville East ✓  
 UTM Coordinate NAD83 Northing: 4,463,191 ✓  
 UTM coordinate NAD83 Easting: 537,399 ✓  
 Watershed: Upper Ohio South ✓

**Coordinate Conversion:**

To convert the coordinates above into longitude and latitude, visit: [http://tagis.dep.wv.gov/convert/llutm\\_conus.php](http://tagis.dep.wv.gov/convert/llutm_conus.php)

**Electronic notification:**

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

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**Reviewing Applications:**

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to [DEP.comments@wv.gov](mailto:DEP.comments@wv.gov).

**Submitting Comments:**

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57<sup>th</sup> Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx)

02/21/2025

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION

Date of Notice Certification: 1/16

API No. 47- 009 -  
Operator's Well No. Gerald Gourley BRK 1H  
Well Pad Name: Gerald Gourley BRK

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>537398.83</u>
County:	<u>009-Brooke</u>		Northing:	<u>4,463,190.66</u>
District:	<u>Cross Creek</u>	Public Road Access:	<u>St. John Road</u>	
Quadrangle:	<u>Steubenville East</u>	Generally used farm name:	<u>Gerald Grouley</u>	
Watershed:	<u>Upper Ohio South</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  *PLEASE CHECK ALL THAT APPLY  <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED  <input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED  <input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or  <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)  <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION  <input checked="" type="checkbox"/> 5. PUBLIC NOTICE  <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		<b>OOG OFFICE USE ONLY</b>  <input type="checkbox"/> RECEIVED/ NOT REQUIRED  <input type="checkbox"/> RECEIVED  <input type="checkbox"/> RECEIVED/ NOT REQUIRED  <input type="checkbox"/> RECEIVED  <input type="checkbox"/> RECEIVED  <input type="checkbox"/> RECEIVED
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**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

02/21/2025

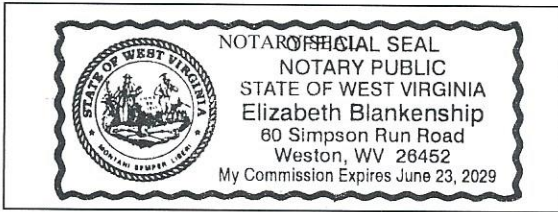
**Certification of Notice is hereby given:**

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC  
By: Brittany Woody  
Its: Staff Regulatory Specialist  
Telephone: 304-884-1610

*Brittany Woody*

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Facsimile: 304-884-1690  
Email: Brittany\_Woody@swn.com



Subscribed and sworn before me this 23 day of September 2024  
Elizabeth Blankenship Notary Public  
My Commission Expires 6/23/2029

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 1/16 Date Permit Application Filed: 1/16

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: Gerald Grouley  
Address: 3235 Eldersville Road  
Colliers WV 26035  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: Kentucky River Energy LLC  
Address: 1018 Forest Hill Drive  
Lawrenceburg KY 40342

COAL OPERATOR  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
Name: None  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Office of Oil and Gas

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

JAN 22 2025

WV Department of Environmental Protection

02/21/2025



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WW-6A  
(8-13)

API NO. 47-009  
OPERATOR WELL NO. Gerald Gourley BRK 1H  
Well Pad Name: Gerald Gourley BRK

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A  
(8-13)

4700900345  
API NO. 47-009  
OPERATOR WELL NO. Gerald Grouley BRK 1H  
Well Pad Name: Gerald Grouley BRK

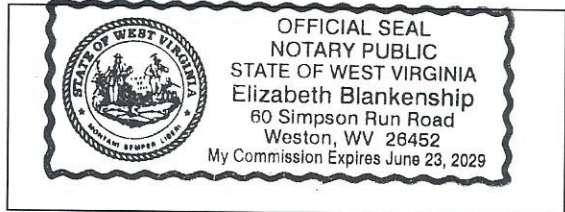
**Notice is hereby given by:**

Well Operator: SWN Production Co., LLC  
Telephone: 304-884-1610  
Email: Brittany\_Woody@swn.com *Brittany Woody*

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Facsimile: 304-884-1690

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 23 day of September 2024

Elizabeth Blankenship Notary Public

My Commission Expires 6/23/2029

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**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

**Date of Notice:** 9/9/2024      **Date of Planned Entry:** 9/16/2024

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(s)

Name: Gerald G. Gourley  
 Address: 3235 Eldersville Road  
Colliers, WV 26035  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: Kentucky River Energy, LLC  
 Address: 1018 Forest Hill Drive  
Lawrenceburg, KY 4032

MINERAL OWNER(s)

Name: Gerald E. Gourley  
 Address: 3235 Eldersville Road  
Colliers, WV 26035

\*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>40.321060, -80.562290</u>
County: <u>Brooke</u>	Public Road Access: <u>St. John Road</u>
District: <u>Cross Creek</u>	Watershed: <u>Upper Ohio South</u>
Quadrangle: <u>Steubenville East</u>	Generally used farm name: <u>Gerald Grouley BRK</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: SWN PRODUCTION COMPANY, LLC  
 Telephone: 304-884-1610  
 Email: Brittany\_Woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
 Facsimile: 304-884-1690

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**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

02/21/2025

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

**Date of Notice:** 10/03/2024 **Date Permit Application Filed:** 1/11/25

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

- HAND DELIVERY  
 CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: Gerald E. Gourley  
Address: 3235 Eldersville Road  
Colliers, WV 26035

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting: 537398.83  
County: BROOKE Northing: 4463190.66  
District: CROSS CREEK Public Road Access: ST. JOHNS ROAD  
Quadrangle: STEUBENVILLE EAST, WV Generally used farm name: GERALD GOURLEY BRK  
Watershed: UPPER OHIO SOUTH

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: SWN Production Company, LLC  
Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Telephone: 304-231-8329  
Email: reid\_croft@swn.com  
Facsimile: \_\_\_\_\_

Authorized Representative: Reid Croft  
Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Telephone: 304-231-8329  
Email: reid\_croft@swn.com  
Facsimile: \_\_\_\_\_

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**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 10/03/2024 **Date Permit Application Filed:** 1/16

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL RETURN RECEIPT REQUESTED
- HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: Gerald E. Gourley  
Address: 3235 Eldersville Road  
Colliers, WV 26035

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV	UTM NAD 83 Easting: 537398.83
County: BROOKE	UTM NAD 83 Northing: 537398.83
District: CROSS CREEK	Public Road Access: ST. JOHNS ROAD
Quadrangle: STEUBENVILLE EAST, WV	Generally used farm name: GERALD GOURLEY BRK
Watershed: UPPER OHIO SOUTH	

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: SWN Production Company, LLC  
Telephone: 304-231-8329  
Email: reid\_croft@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Facsimile: \_\_\_\_\_

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**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



4700900345

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

**Division of Highways**

Office of the District Engineer/Manager  
District Four

Post Office Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Alanna J. Keller, P.E.  
Deputy Secretary of Transportation  
Deputy Commissioner of Highways

Jimmy Wriston, P. E.  
Secretary of Transportation  
Commissioner of Highways

November 21, 2024

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Gerald Gourley Well Pad, Brooke County  
Gerald Gourley BRK 1H Well Site  
Gerald Gourley BRK 6H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2012-0311 which has been issued to SWN Production Company, LLC for access to the State Road for a well site located off Brooke County Route 14 SLS MP 1.11.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt  
Central Office O&G Coordinator

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Cc: Brittany Woody  
SWN Production Company, LLC  
OM, D-6  
File

## Attachment VI Frac Additives

Product Name	Product Use	Chemical Name	CAS Number
HCL	Solvent	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
FSTI-CI-02	Corrosion Inhibitor	2-Butoxyethanol	111-76-2
		Ethylene glycol	107-21-1
		N,N-Dimethylformamide	68-12-2
		benzyl chloridequaternized	72480-70-7
		Cinnamaldehyde	104-55-2
		Isopropyl alcohol	67-63-0
		Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)- .omega.-hydroxy-	9016-45-9
		1-Decanol	112-30-1
		1-Octanol	111-87-5
		Triethyl phosphate	78-40-0
Ferriplex 80	Iron Control	Sodium Erythorbate	6381-77-7
Tolicide 4Frac	Biocide	Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8
		Quaternary ammonium compounds	68424-85-1
		Ethanol	64-17-5
		Water	7732-18-5
Plexslick 930	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Oleic Acid Diethanolamide	93-83-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Ammonium Chloride	12125-02-9
		Sodium Chloride	7647-14-5
Plexaid 655NM	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
Plexslick V996	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Sodium Chloride	7647-14-5
Plexaid 655WG	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
		Glycerin	67-56-1
Clearal 270	Biocide	Glutaraldehyde	111-30-8
		Didecyldimethylammonium Chloride	7173-51-5
		Quaternary Ammonium compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
		Water	7732-18-5
StimSTREAM SC 398 CW	Scale Inhibitor	Ethylene glycol	107-21-1
		CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
		Water	7732-18-5
StimSTREAM FR 9800	Friction Reducer	Chemstream-Alkane-00001	Chemstream-Alkane-00001
		Chemstream-Polymer-00001	Chemstream-Polymer-00001
		Ethoxylated alcohols (C12-16)	7732-18-5
		Water	7732-18-5
StimSTREAM FR 2800	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8
		Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9
		Water	7732-18-5
StimSTREAM FR 9725	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8
		Ammonium Chloride	12125-02-9
		Water	7732-18-5
StimSTREAM SC 398 C	Scale Inhibitor	CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
		Water	7732-18-5

As of 7/5/2023

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 JAN 22 2025  
 WY Department of  
 Environmental Protection

02/21/2025



OPERATOR: SWN Production Co., LLC WELL NO: Gerald Gourley BRK 1H

PAD NAME: Gerald Gourley BRK

REVIEWED BY: \_\_\_\_\_

SIGNATURE: *Brittany Woody*

**WELL RESTRICTIONS CHECKLIST**  
**HORIZONTAL 6A WELL**

**Well Restrictions**

**\*\*Pad Built 10/19/12**

At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR

DEP Waiver and Permit Conditions

At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR

DEP Waiver and Permit Conditions

At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR

DEP Waiver and Permit Conditions

At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

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