



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, July 24, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 1
47-011-00067-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1
Farm Name: RITTER, C. L.
U.S. WELL NUMBER: 47-011-00067-00-00
Vertical Plugging
Date Issued: 07/24/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4701100067P

WW-4B
Rev. 2/011) Date June 10, 2026
2) Operator's
Well No. 1
3) API Well No. 47-011 - 00067STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X
- 5) Location: Elevation 670 Watershed Lower Ohio
District Guyandotte County Cabell Quadrangle Huntington
- 6) Well Operator Huntington Midway Inc
Address PO Box 224
Huntington, WV 25709
- 7) Designated Agent Roberta Simms
Address 500 5th Ave, Suite 201
Huntington, WV
- 8) Oil and Gas Inspector to be notified
Name Brian Warden
Address 49 Elk Creek Road
Delbarton, WV 25670
- 9) Plugging Contractor
Name _____
Address _____
- 10) Work Order: The work order for the manner of plugging this well is as follows:
Attached

RECEIVED
Office of Oil and Gas

JUL 24 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

6 17 26

07/24/2026

MERP Plugging Work Order for CL Ritter #1 4701100067

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging. Move in and rig up to the well. Unseat 3" packer at 2021' and pull. If cannot unseat contact inspector for approved cut and depth.
2. There is no mention of any cement on any casing strings in this well. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
3. TIH with tubing to TD at 2855'. Spot gel to 2750' followed by cement plug from 2750' to 2535'. Pull up hole and WOC.
4. Pump gel to 1975 followed by cement plug 1975-1860 (Known producing Berea 1963'-1973')
5. Try pulling 1499' 6 5/8" casing.
6. Pump gel to 1390 followed by cement plug 1390-1260 (Known producing Big Injun 1366'-1385')
7. TIH tubing and tag plug. Pump gel to 700' followed by cement from 700' to 500' (FW at 560' and Elevation at 670'). WOC and pull up hole add more cement if needed.
8. Try pulling 235' 8" casing.
9. Tag plug and spot gel 500' to 100' followed by cement plug to surface.
10. Erect monument with API number affixed.
11. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil, gas and largest casing shoe.



JUNE 29, 2026

4701100067P

Huntington Oklahoma Oil Co.,
Midway City Gas Co.,

Company

COMPLETION DATA SHEET

NO. 2

FORMATION RECORD

Huntington, W. Va., Address

C. L. Ritter Co.,

C43-67

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface						0	25	
Red rock						25	35	
Shell						35	45	
Slate						45	100	
Red rock						100	130	
Sand						130	150	
Slate shells						150	250	
Red rock						250	270	
Dunkard sand						270	300	
Slate						300	350	
Big Dunkard sand						350	380	
Slate						380	425	
Gas sand						425	450	
Slate						450	560	
Sand						560	675	
Slate						675	970	
Sand						970	1010	
Shells						1010	1050	
Slate						1050	1100	
Maxin Sand						1100	1130	
Slate						1130	1150	
Little Lime						1150	1157	
Pencil Cave						1157	1160	
Big Lime						1160	1335	
Slate						1335	1340	
Keoner Sand						1340	1360	
Slate						1360	1365	
Big Injun Sand						1365	1385	
Slate						1385	1400	
Squaw Sand						1400	1440	
Slate & Shell						1440	1963	
Berea Sand						1963	1973	
Slate & Shells						1973	2030	
Brown Shale						2030	2120	
Slate						2120	2300	
Shale						2300	2390	
Slate						2390	2458	
Shale						2458	2490	
Slate						2490	2605	
Shale			Gas at 2635			2605	2630	
Slate						2630	2670	
Shale			Gas at 2700			2670	2685	
Slate						2685	2730	
Shale			Gas at 2765			2730	2740	
Slate						2740	2825	
Shale						2825	2855	

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Well was not shot at _____ feet; well was shot at 2630' to 2830' feet.

Salt _____ at 360' feet; salt _____ at 560' feet.

Well was producing hole.

dry

5/1/35 Date Approved _____
Huntington Oklahoma Oil Co.,
Midway City Gas Co.,
Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

07/24/2026

47-01100067P

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

C. L. Ritter

Well No. 1

Huntington Oklahoma Oil Co., Company of Huntington,
Midway City Gas Co.,

on the C. L. Ritter

Farm

containing 12 acres Location in

Guynadotte

District, in Cabell

County, West Virginia.

The surface of the above tract is owned in fee by C. L. Ritter

of Huntington, W. Va. address, and the mineral rights are owned by

Same

of

Same

The oil and gas privileges are held under lease by the above named company, and this well is drilled under
permit No. Cab-67 issued by the West Virginia Department of Mines, Oil and Gas Section,

11/14/32

1932

Elevation of surface at top of well,

Spirit
Barometric.

The number of feet of the different sized casings used in the well.

30' 10"

feet.

size. Wood conductor

235'

feet

8"

size, csg.

feet

size csg.

1499'

feet

6 5/8ths"

size, csg.

feet

size csg.

feet

size, csg.

feet

size csg.

2021'

feet

3" Tubing H. V.

packer of

size, set at

2021'

packer of

size, set at

in casing perforated at

feet to

feet

in casing perforated at

feet to

feet

Coal was encountered at feet; thickness inches, and at

feet; thickness inches; and at feet; thickness inches

Liners were used as follows: (Give details)

3/1/33

Date

Huntington Oklahoma Oil Co.,

Approved Midway City Gas Co., Owner.

By

(Title)

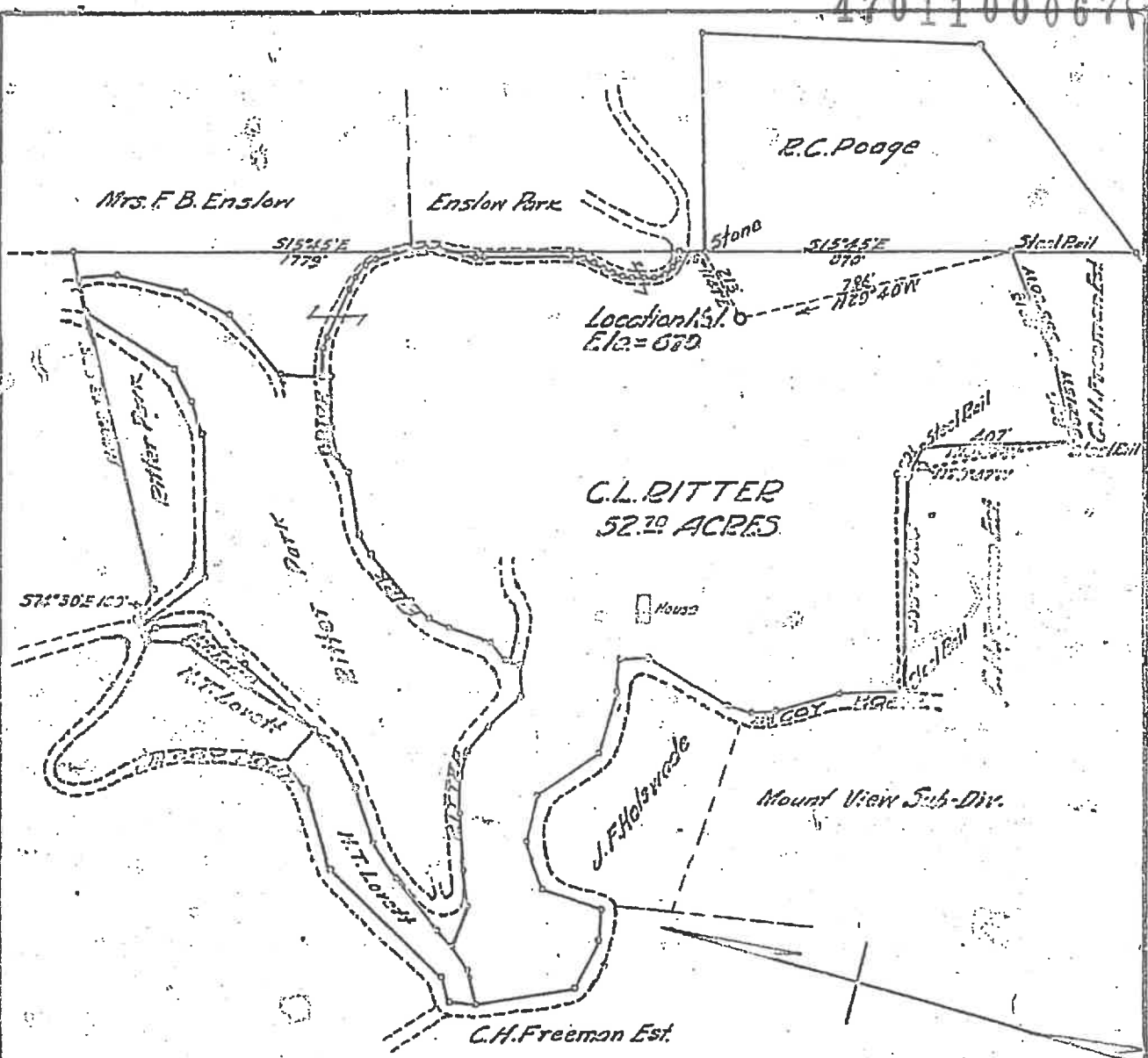
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Office of Oil and Gas

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WV Department of
Environmental Protection

07/24/2026

47011000678



Plat of the G.L. RITTER 52.78 ACRE TRACT OF LAND, Situated in the City of Huntington, Gideon District, Cabell County, West Virginia. Showing proposed location for well to be drilled. Lease is owned and operated by HUNTINGTON OKLAHOMA OIL COMPANY and MIDWAY CITY GAS COMPANY of Huntington, West Virginia. Scale 1" = 400'.

RECEIVED
Div. of Oil and Gas
JUN 29 1936
WV Department of
Environmental Protection

CERTIFICATE OF ENGINEER

I, the undersigned hereby certify that this map is correct and shows all the information, to the best of my knowledge and belief, required by the Oil and Gas section of the Mining Laws of West Virginia.

Cab-67

G.C. Ewing
Civil Engineer.

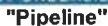
STATE OF WEST VIRGINIA
COUNTY OF CABELL TO WIT

Acknowledged before me, a Notary Public in and for the County of Cabell, State of West Virginia, this 1st day of November, 1932.

W.C. Peyton
Notary Public.

My Commission expires April 7, 1937

07/24/2026



▼ Select datatypes: ☐ (Check All)

- ☒ Location
- ☒ Production
- ☒ Plugging
- ☒ Owner/Completion
- ☒ Stratigraphy
- ☒ Sample
- ☒ Pay/Show/Water
- ☒ Logs
- ☒ Btm Hole Loc

Reset

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

Report Time: Friday, July 24, 2026 4:23:07 PM

WV Geological & Economic Survey:

Well: County = 11 Permit = 00067 [Link to all digital records for well](#)

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4701100067	Cabell	67	Guyandotte	Huntington	Guyandot	38.400797	-82.432576	374908.3	4251257.3

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4701100067	1/1/1933	Original Loc	Completed	C L Ritter 1						Huntington Oklahoma Oil Co. & Midway City			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FTM	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF
4701100067	1/1/1933	--	670	Ground Level	Huntington	Lower Huron	Lower Huron	Development Well	Development Well	Gas	unknown	Sho	2855		2855		0	0	

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4701100067	1/1/1933	Water	Salt Water	Vertical			560						0
4701100067	1/1/1933	Show	Gas	Vertical			2635	Huron	0	0			
4701100067	1/1/1933	Show	Gas	Vertical			2700	Lower Huron	0	0			
4701100067	1/1/1933	Show	Gas	Vertical			2705	Lower Huron	0	0			
4701100067	1/1/1933	Pav	Gas	Vertical	2630	Huron	2830	Lower Huron	0	0			

Production Gas Information: (Volumes in Mcf) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN	GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4701000067	Huntington Oklahoma Oil Co. & Midway City	1981	4,306	707	694	505	660	474	287	257	286	301	74	13	48	
4701000067	Eubank, C. C.	1984	5,564	612	635	505	529	351	180	151	457	612	892	419	23	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1985	167	10	16	15	0	0	11	11	0	0	0	0	0	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1986	247	0	0	0	9	28	0	0	35	41	46	47	41	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1987	119	7	18	10	16	9	0	13	8	13	11	10	4	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1988	13	2	0	0	11	0	0	0	0	0	0	0	0	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1991	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1992	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1993	9,220	0	0	851	787	341	1,228	1,080	1,193	1,109	1,883	0	738	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1994	7,075	741	692	648	732	696	788	714	619	478	289	408	270	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1995	2,507	92	102	90	196	273	244	259	308	289	346	308	308	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1996	2,648	298	358	292	295	303	333	318	267	0	0	0	184	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1997	3,648	298	286	182	257	202	288	369	403	403	443	326	189	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1998	1,999	142	107	92	99	185	243	5	117	266	286	267	190	
4701000067	Huntington Oklahoma Oil Co. & Midway City	1999	3,899	129	234	150	162	279	320	510	443	418	478	442	334	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2001	3,396	162	260	191	116	243	259	313	412	418	375	361	286	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2002	3,429	203	162	122	168	304	277	360	521	457	431	280	144	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2003	2,875	57	185	180	172	204	275	305	358	322	347	233	237	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2004	2,652	83	218	175	35	290	216	311	273	319	308	237	187	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2005	3,031	133	201	94	87	198	255	428	375	365	378	281	236	
4701000067	King Gas	2006	1,461	97	60	86	66	178	193	248	254	157	74	32	16	
4701000067	King Gas	2007	980	71	65	118	44	53	132	133	118	108	83	41	14	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2008	635	0	0	0	0	54	0	24	109	109	146	113	80	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2009	1,065	118	67	66	66	64	88	120	105	130	113	60	68	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2010	970	0	0	0	0	108	120	171	148	108	143	124	48	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2011	1,442	125	156	84	94	112	139	137	137	169	138	75	76	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2012	1,581	91	114	115	127	111	148	149	171	154	145	133	123	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2013	1,584	103	134	131	121	143	139	161	163	146	154	136	53	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2014	1,427	139	141	89	105	99	128	140	164	134	161	80	47	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2015	662	162	101	129	81	79	64	36	10	0	0	0	0	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Oklahoma Oil Co. & Midway City	2017	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	
4701000067	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

PRODUCING OPERATOR		PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4701100067	Huntington Oklahoma Oil Co. & Midway City	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Eubank, C. C.	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	1985													
4701100067	Huntington Oklahoma Oil Co. & Midway City	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	1988													
4701100067	Huntington Oklahoma Oil Co. & Midway City	1991	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	1994													
4701100067	Huntington Oklahoma Oil Co. & Midway City	1995													
4701100067	Huntington Oklahoma Oil Co. & Midway City	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	1997													
4701100067	Huntington Oklahoma Oil Co. & Midway City	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	King Gas	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	King Gas	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2016	0												
4701100067	Huntington Oklahoma Oil Co. & Midway City	2017	0	0											
4701100067	Huntington Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

07/24/2026

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil. * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4701100067	Huntington Oklahoma Oil Co. & Midway City	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Oklahoma Oil Co. & Midway City	2016	0												
4701100067	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

4701100067P

Production Water Information: (Volumes in Gallons) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4701100067	Huntington Oklahoma Oil Co. & Midway City	2016	0												
4701100067	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4701100067	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4701100067	Original Loc	Bufflo Ss/1st Cow Rn	Well Record	270	Reasonable	30	Reasonable	670	Ground Level
4701100067	Original Loc	Mahonia Ss/Big Dunk	Well Record	350	Reasonable	30	Reasonable	670	Ground Level
4701100067	Original Loc	Lo Frprt Ss/Frprt Ss	Well Record	425	Reasonable	25	Reasonable	670	Ground Level
4701100067	Original Loc	Maxton	Well Record	1100	Reasonable	30	Reasonable	670	Ground Level
4701100067	Original Loc	Little Lime	Well Record	1150	Reasonable	7	Reasonable	670	Ground Level
4701100067	Original Loc	Pencil Cave	Well Record	1157	Reasonable	3	Reasonable	670	Ground Level
4701100067	Original Loc	Greenbrier Group	Well Record	1160	Reasonable	200	Reasonable	670	Ground Level
4701100067	Original Loc	Big Lime	Well Record	1160	Reasonable	175	Reasonable	670	Ground Level
4701100067	Original Loc	Keener	Well Record	1340	Reasonable	20	Reasonable	670	Ground Level
4701100067	Original Loc	Base of Greenbrier	Well Record	1360	Reasonable	0	Reasonable	670	Ground Level
4701100067	Original Loc	Price Fm & equivs	Well Record	1360	Reasonable	618	Reasonable	670	Ground Level
4701100067	Original Loc	Big Injun (Price&eq)	Well Record	1365	Reasonable	20	Reasonable	670	Ground Level
4701100067	Original Loc	Squaw	Well Record	1400	Reasonable	40	Reasonable	670	Ground Level
4701100067	Original Loc	Berea Ss	Well Record	1963	Reasonable	15	Reasonable	670	Ground Level
4701100067	Original Loc	Bedford	Well Record	1978	Reasonable	52	Qstnble Pick	670	Ground Level
4701100067	Original Loc	Chagrin	Well Record	2120	Qstnble Pick	270	Qstnble Pick	670	Ground Level
4701100067	Original Loc	Huron	Well Record	2390	Qstnble Pick	435	Qstnble Pick	670	Ground Level
4701100067	Original Loc	Lower Huron	Well Record	2885	Qstnble Pick	140	Qstnble Pick	670	Ground Level
4701100067	Original Loc	Big White Slate	Well Record	2825	Reasonable	0	Reasonable	670	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

07/24/2026

4701100067P

WW-4A
Revised 6-07

1) Date: June 10, 2026
2) Operator's Well Number
CL Ritter #1

3) API Well No.: 47 - 011 - 00067

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Alice Ritter</u>	Name <u></u>
Address <u>1 Ritter Drive</u>	Address <u></u>
<u>Huntington, WV 25701</u>	
(b) Name <u></u>	(b) Coal Owner(s) with Declaration
Address <u></u>	Name <u></u>
	Address <u></u>
(c) Name <u></u>	Name <u></u>
Address <u></u>	Address <u></u>
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name <u></u>
<u>Delbarton, WV 25670</u>	Address <u></u>
Telephone <u>304-205-3229</u>	

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JUN 29 2026
WV Department of
Environmental Protection

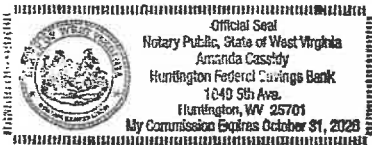
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Huntington Midway, Inc
By: Robert A. Simmons
Its: President
Address PO Box 424
Huntington, WV 25709
Telephone 304-525-9217



Subscribed and sworn before me this 17 day of June 2026
Amanda Cassidy Notary Public
My Commission Expires October 31, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at dep.privacy@wv.gov.

July 22, 2026
gon
07/24/2026

4701100067P

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ALICE S. RITTER
1 RITTER DRIVE
HUNTINGTON, WV
25701-4609



9590 9402 9659 5199 0727 85

2. Article Number (Transfer from service label)

9589 0710 5270 1969 2550 57

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x Beth Baker

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Beth Baker

C. Date of Delivery

6-22-20

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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SURFACE OWNER WAIVEROperator's Well
Number

CL Ritter #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____
		Signature _____
		Date _____

07/24/2026

4701100067P

USPS TRACKING#



9590 9402 9659 5199 0727 85

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•

HUNTINGTON MIDWAY, INC.
P.O. BOX 424
HUNTINGTON, WV 25709-0424



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07/24/2026

WW-4B

API No.

4701100067

Farm Name

Well No.

CL Ritter #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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07/24/2026

4701100067P

WW-9
(5/16)API Number 47 - 011 - 00067
Operator's Well No. _____STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name Huntington Midway Inc OP Code 494522983Watershed (HUC 10) Symmes Creek Quadrangle HuntingtonDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: plugging fluidsANY WELL EFFLUENT MUST BE CONTAINED IN TANKS BEFORE DISPOSING OFF-SITE. gwm.Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application (if selected provide a completed form WW-9-GPP)
- ____ Underground Injection (UIC Permit Number 2D01900460)
- ____ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

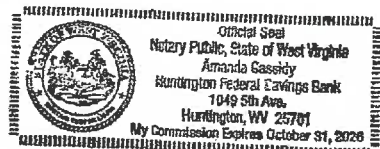
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta A. SimmsCompany Official (Typed Name) Roberta SimmsCompany Official Title President

Office of
JUN 29 2026
WV Department of
Environmental Protection

Subscribed and sworn before me this 17 day of June, 20 26Amanda Cassidy

Notary Public

My commission expires October 31, 2024

July 23, 2026
gwm

07/24/2026

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10 ☒Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Fescue 60/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

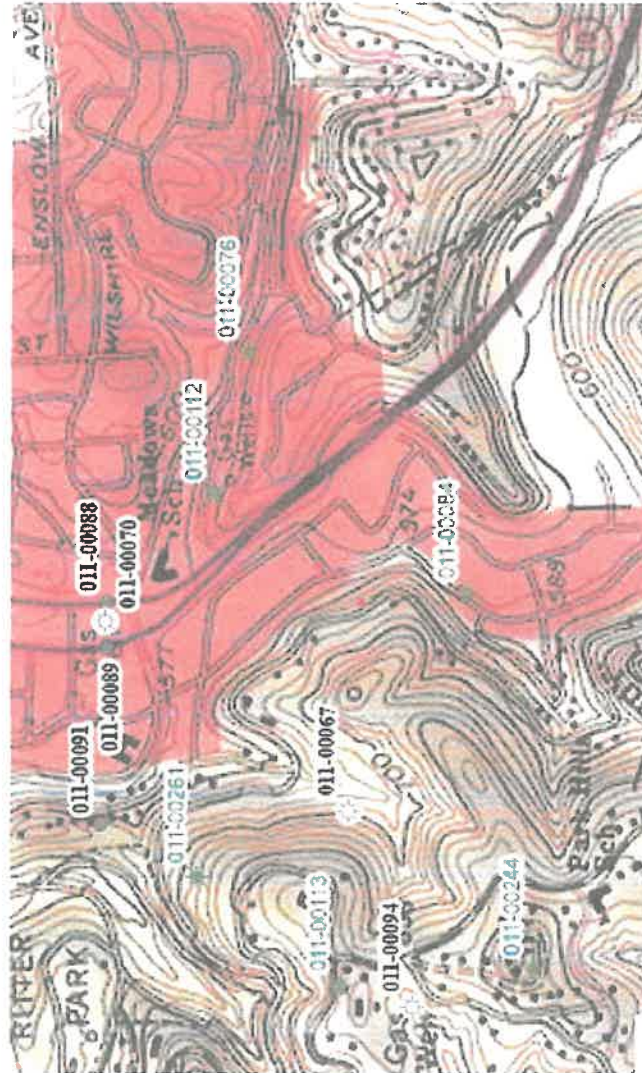
Plan Approved by: Blue nbn

Comments:

Refer to Log StandardTitle: DoughDate: 6/7/26Field Reviewed? ☒ Yes☐ NoBW

07/24/2026

4701100067P



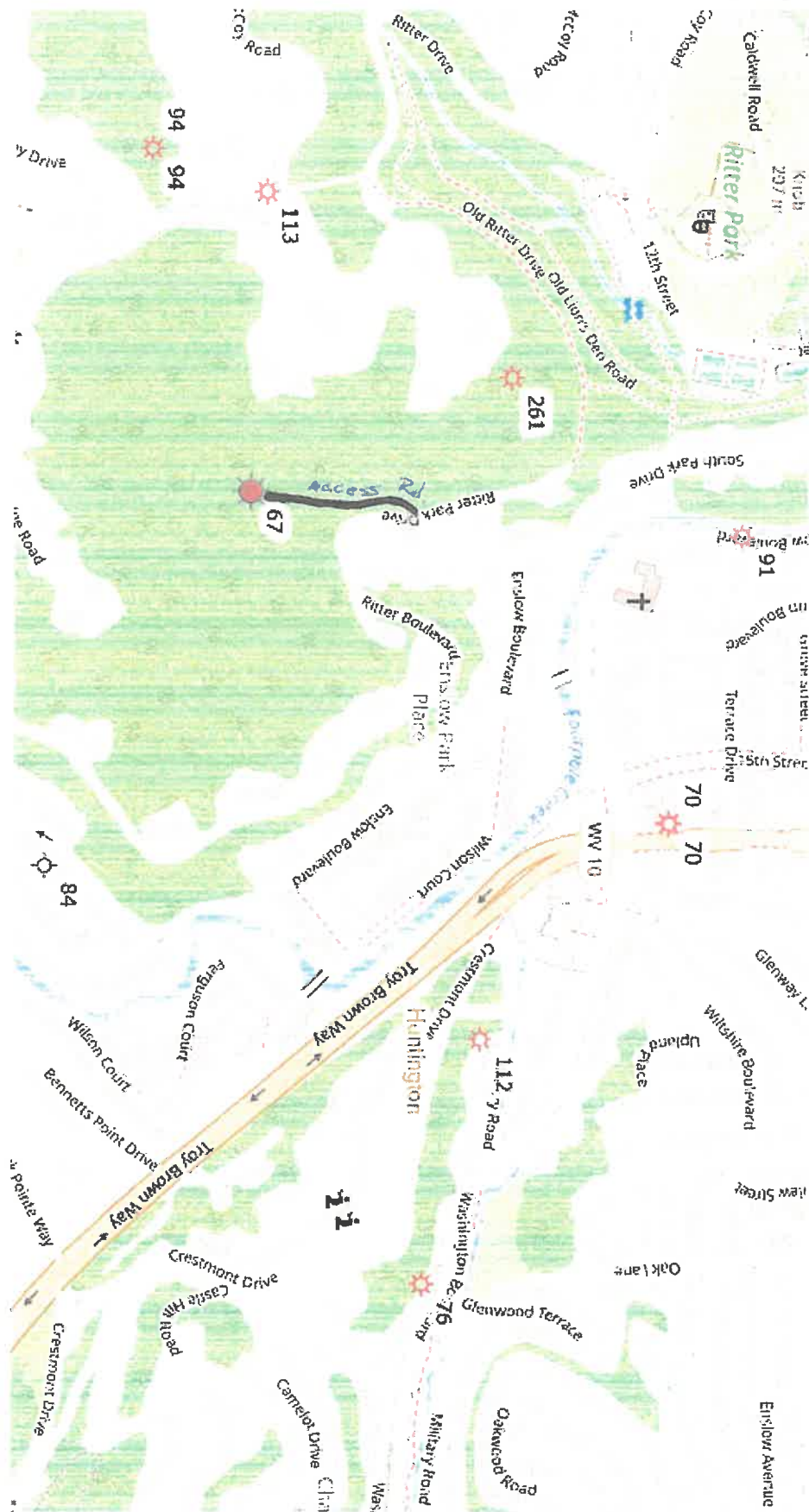
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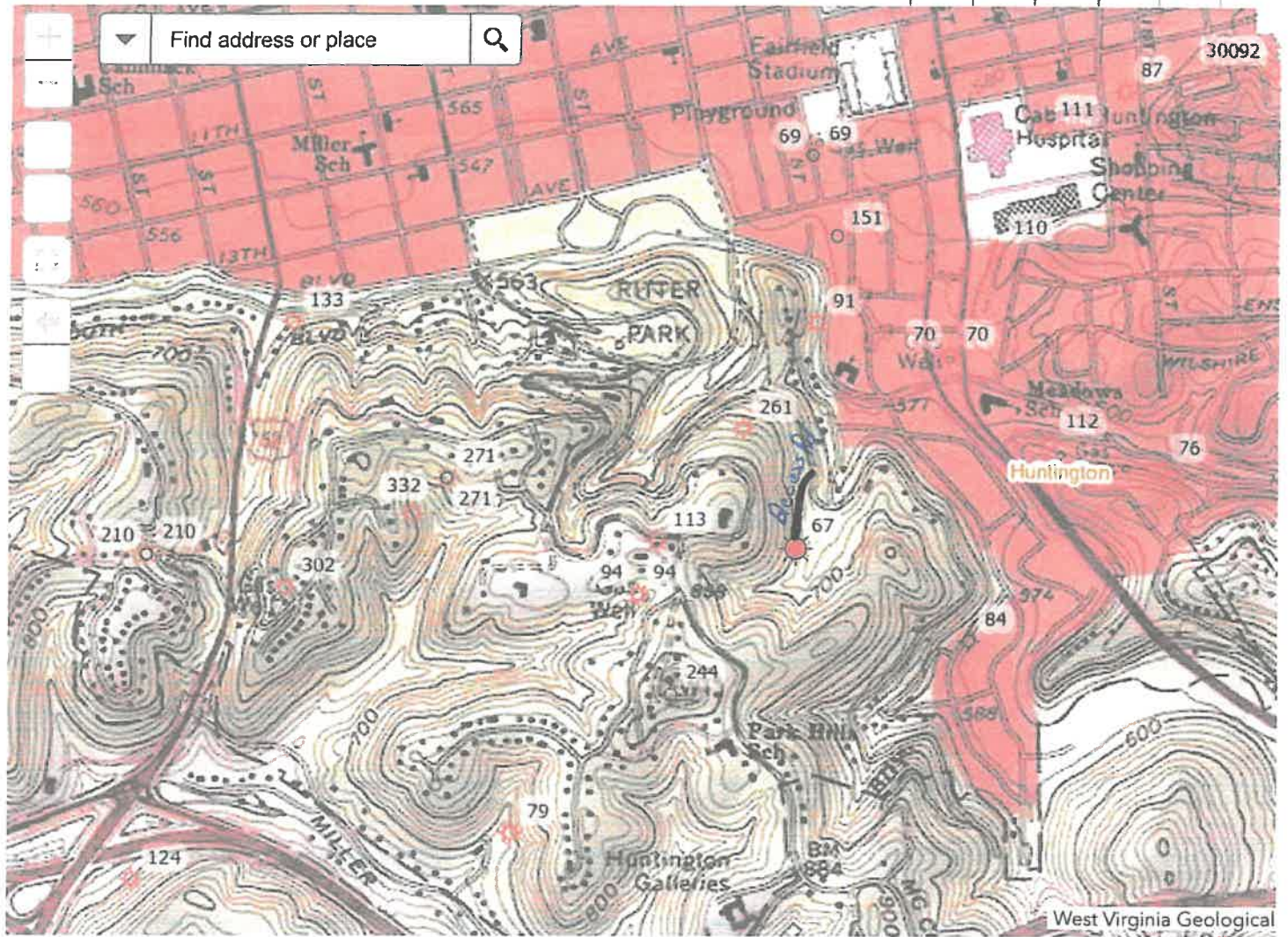
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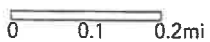
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Environmental Protection



07/24/2026

4701100067P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4701100067 WELL NO.: #1
 FARM NAME: CL Ritter
 RESPONSIBLE PARTY NAME: Huntington Midway Inc.
 COUNTY: Cabell DISTRICT: Guyandotte
 QUADRANGLE: Huntington
 SURFACE OWNER: Alice Ritter
 ROYALTY OWNER: Alice Ritter
 UTM GPS NORTHING: 4251257.3
 UTM GPS EASTING: 374908.3 GPS ELEVATION: 670

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Gene Smith

Signature

Consultant

Title

6/13/26

Date

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JUN 29 2026

WV Department of
Environmental Protection

07/24/2026

4701100067 P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4701100067 WELL NO.: #1
 FARM NAME: CL Ritter
 RESPONSIBLE PARTY NAME: Huntington Midway Inc.
 COUNTY: Cabell DISTRICT: Guyandotte
 QUADRANGLE: Huntington
 SURFACE OWNER: Alice Ritter
 ROYALTY OWNER: Alice Ritter
 UTM GPS NORTHING: 4251257.3
 UTM GPS EASTING: 374908.3 GPS ELEVATION: 670'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Gene Smith Consultant 6/13/26
 Signature Title Date

6/24/2026