

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Jefferson, C.J. Operator Well No.: MC-36

LOCATION: Elevation: 560' Quadrangle: Guyandot
District: Barboursville County: Cabell
Latitude: 38.425763036 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: -82.26959953 Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL _____ GAS x _____

Company Pillar Energy LLC Coal Operator _____
1244 Martins Branch RD or Owner _____
Charleston, WV 25312 _____
Agent [Signature] Coal Operator _____
Permit Issued Date 9/18/2023 or Owner _____

AFFIDAVIT

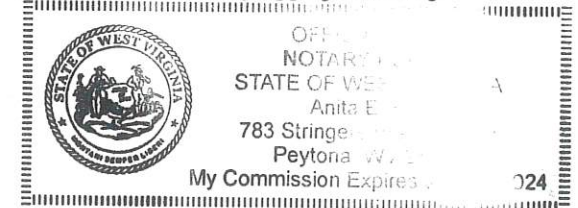
STATE OF WEST VIRGINIA,
County of ROANE ss:

TERRY REXROAD and Jeffery Parsons being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 3rd day of October, 2023, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
CEMENT	2100	1925	834' of 6 5/8	838' of 6 5/8
CEMENT	1750	1533		no 8 1/4 in well
CEMENT	1200	1000		
CEMENT	900	770		
CEMENT	700	500	Perforated 6 5/8 At 1148,1118	
CEMENT	450	350		
CEMENT	100	Surface		

Description of monument: 7" CASING WITH API# AND DATE WELDED ON
said well was completed on the 7 day of October, 2023.

and that the work of plugging and filling



And further deponents saith not. [Signature]

Sworn and subscribe before me this 18th day of Oct, 2023

My commission expires: June 9, 2024

[Signature]
Notary Public

Affidavit reviewed by the Office of Oil and Gas

Title: [Signature] 04/17/2026

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: Pillar Energy LLC
API No: 47-011-00404 County: Cabell
District: Barboursville Well No: MC-36
Farm Name: Jefferson, C.J.
Discharge Date/s From:(MMDDYY) 10/03/2023 To: (MMDDYY) 10/07/2023
Discharge Times. From: 7am To: 5pm
Total Volume to be Disposed from this facility (gallons): 1260 gallons
Disposal Option(s) Utilized (write volumes in gallons):

- (1) Land Application: _____ (Include a topographical map of the Area.)
(2) UIC: _____ Permit No. _____
(3) Offsite Disposal: Pillar stock tank Site Location: _____
(4) Reuse: _____ Alternate Permit Number: _____
(5) Centralized Facility: _____ Permit No. _____
(6) Other method: _____ (Include an explanation)

Follow Instructions below to determine your treatment category:

Optional Pretreatment test: _____ Cl- mg/l _____ DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative?
(Y/N) _____ If yes, who? _____ and place a four (4) on line 7.
If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes, go to line 4
If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) _____ If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes, go to line 6
If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) _____ If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. _____ is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: Above ground steel pit

Name of Principal Exec. Officer: Jeff Isner
Title of Officer: CEO
Date Completed: 10-19-23

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Signature of a Principal Exec. Officer or Authorized agent.

04/17/2026

Category 1
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	<u> </u>	6-10	<u> </u>	S.U
Settling Time	5	<u> </u>	N/A	N/A	Days
Fe	6	<u> </u>	6	<u> </u>	mg/l
D.O.	2.5	<u> </u>	2.5	<u> </u>	mg/l
Settleable Sol.	0.5	<u> </u>	0.5	<u> </u>	mg/l
Cl	5,000	<u> </u>	5,000	<u> </u>	mg/l
Oil	Trace	<u> </u>	Trace	<u> </u>	Obs.
TOC**		<u> </u>	Monitor	<u> </u>	mg/l
Oil and Grease		<u> </u>	Monitor	<u> </u>	mg/l
Total Al***		<u> </u>	Monitor	<u> </u>	mg/l
TSS		<u> </u>	Monitor	<u> </u>	mg/l
Total Mn	Monitor	<u> </u>	Monitor	<u> </u>	mg/l
Volume		<u> </u>	Monitor	<u> </u>	Gal
Flow		<u> </u>	Monitor	<u> </u>	Gal/min
Disposal Area		<u> </u>	Monitor	<u> </u>	Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	<u> </u>	6-10	<u> </u>	S.U
Settling Time	10	<u> </u>	N/A	N/A	Days
Fe	6	<u> </u>	6	<u> </u>	mg/l
D.O.	2.5	<u> </u>	2.5	<u> </u>	mg/l
Settleable Sol.	0.5	<u> </u>	0.5	<u> </u>	mg/l
Cl*	12,500	<u> </u>	12,500	<u> </u>	mg/l
Oil	Trace	<u> </u>	Trace	<u> </u>	Obs.
TOC**		<u> </u>	Monitor	<u> </u>	mg/l
Oil and Grease		<u> </u>	Monitor	<u> </u>	mg/l
Total Al***		<u> </u>	Monitor	<u> </u>	mg/l
TSS		<u> </u>	Monitor	<u> </u>	mg/l
Total Mn	Monitor	<u> </u>	Monitor	<u> </u>	mg/l
Volume		<u> </u>	Monitor	<u> </u>	Gal
Flow		<u> </u>	Monitor	<u> </u>	Gal/min
Disposal Area		<u> </u>	Monitor	<u> </u>	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): 

Date: 1 20 26

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

Category 3
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	<u> </u>	6-10	<u> </u>	S.U
Settling Time	20	<u> </u>	N/A	N/A	Days
Fe	6	<u> </u>	6	<u> </u>	mg/l
D.O.	2.5	<u> </u>	2.5	<u> </u>	mg/l
Settleable Sol.	0.5	<u> </u>	0.5	<u> </u>	mg/l
Cl*	12,500	<u> </u>	12,500	<u> </u>	mg/l
Oil	Trace	<u> </u>	Trace	<u> </u>	Obs.
TOC**		<u> </u>	Monitor	<u> </u>	mg/l
Oil and Grease		<u> </u>	Monitor	<u> </u>	mg/l
Total Al***		<u> </u>	Monitor	<u> </u>	mg/l
TSS		<u> </u>	Monitor	<u> </u>	mg/l
Total Mn	Monitor	<u> </u>	Monitor	<u> </u>	mg/l
Volume		<u> </u>	Monitor	<u> </u>	Gal
Flow		<u> </u>	Monitor	<u> </u>	Gal/min
Disposal Area		<u> </u>	Monitor	<u> </u>	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): 

Date: 1/2/26

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0.

Category 4
Sampling Results
API No: _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	<u> </u>	6-10	<u> </u>	S.U
Settling Time	1	<u> </u>	N/A	N/A	Days
Fe	Monitor	<u> </u>	Monitor	<u> </u>	mg/l
D.O.	Monitor	<u> </u>	Monitor	<u> </u>	mg/l
Settleable Sol.	Monitor	<u> </u>	Monitor	<u> </u>	mg/l
Cl*	12,500	<u> </u>	12,500	<u> </u>	mg/l
Oil	Trace	<u> </u>	Trace	<u> </u>	Obs.
TOC**		<u> </u>	Monitor	<u> </u>	mg/l
Oil and Grease		<u> </u>	Monitor	<u> </u>	mg/l
TSS		<u> </u>	Monitor	<u> </u>	mg/l
Total Mn	Monitor	<u> </u>	Monitor	<u> </u>	mg/l
Volume		<u> </u>	Monitor	<u> </u>	Gal
Flow		<u> </u>	Monitor	<u> </u>	Gal/min
Activated Carbon (0.175)		<u> </u>	N/A	N/A	lb/BI
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area		<u> </u>	Monitor	<u> </u>	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): 

Date: 1/20/26 04/17/2026

I was not the inspector, Jeff Smith was the inspector.

South West

☉ 218°SW (T) ● 38.425335°N, 82.269759°W ±7m ▲ 174m (MSL)



04/17/2026

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08 Apr 2026, 15:36:34 UTC