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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, July 16, 2025  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

PILLAR ENERGY, LLC  
1244 MARTINS BRANCH RD

CHARLESTON, WV 25312

Re: Permit approval for P-31  
47-011-00615-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: HYMAN, S. J.  
U.S. WELL NUMBER: 47-011-00615-00-00  
Vertical Plugging  
Date Issued: 7/16/2025

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 30, 2025  
2) Operator's  
Well No. P-31  
3) API Well No. 47-011 - 00015

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_ / Gas X / Liquid injection \_\_\_\_ / Waste disposal \_\_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_\_ ) Deep \_\_\_\_ / Shallow \_\_\_\_

5) Location: Elevation 730' Watershed Lower Guyandotte  
District Grant County Cabell Quadrangle Milton

6) Well Operator Pillar Energy LLC 7) Designated Agent Jeff Isner  
Address 1244 Martins Branch Rd. Address 1244 Martins Branch Rd.  
Charleston, WV 25312 Charleston, WV 25312

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Brian Warden Name TBD  
Address \_\_\_\_\_ Address \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached procedure.

*Cover all gas oil traps and shut valves  
Cord and check with approval cord*

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

7 7 25

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P-31  
API# 47-011-00615  
Elevation: 730' GL  
Latitude/Longitude: 38.382382 / -82.146605

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P-31 Well Data (Drilled 1925)

Casing: 10" Surface @ 26' GL – Possibly pulled after setting next csg.  
8-1/4" Surface Csg @ 396' GL – 230' left in the hole after pulling csg.  
6-5/8" Intermediate Csg @ 1320' GL – Pulled after setting next csg.  
5-3/16" Production Csg @ 1644' GL  
2-3/8" Production Tbg @ 2011' GL  
TD: 2051'  
Latch Down: N/A  
Perforations: Open Hole F/ 1644' – T/ 2051'  
Coal: N/A  
Fresh Water Shows: No record  
Salt Water Shows: No record  
Gas/Oil Shows: No record

P-31 Procedure:

1. Notify State Inspector, Brian Warden – (304)-205-3229– brian.warden@wv.gov  
24 hours prior to commencing operations.
2. Prep P-71 location.
3. MIRU service rig, steel pits, and other ancillary equipment.
4. Blow well down, and TOO H w/ production tubing if present.
5. RIH w/ work string to ~1700'
6. Pump 30 BBL 6% gel.
7. Set 100' cement plug F/ 1700' T/ 1600'. (Csg shoe @ 1644').
8. TOO H to 1000', WOC 8 hrs, RIH & tag plug, add cement if needed.
9. 5-3/16" & 8-1/4" Casings (if present) will be ripped and removed from well bore where free.  
The following cement plugs set will be set, with the order depending on where casing is free  
and able to be removed. 6% gel will be spotted between each plug.
  - a. 200' plug F / 1300' – T/ 1100' Csg ripped or perforated at ~1250' if csg is still present
  - b. 100' plug across from location of ripped 5-3/16" casing.
  - c. 200' elevation plug F/ 800' – T/ 600' (Elevation @ 730'). Csg ripped or perforated at  
~700' if csg is still present. *500 TO SURFACE FOR FRESH WATER*
  - d. ~~100'~~ plug across from location of ripped 8-1/4" casing if present.
  - e. Pump 100' plug F/ 100' – T/ surface'. Csg ripped or perforated at 50' if csg is still  
present.
10. Erect a monument to WV DEP specifications (CSR 35-4-5.5 – sub "b").
11. Reclaim location and roads to WV DEP Specifications.

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## WELLBORE SCHEMATIC

### Well Information:

Well Name:	P-31	Company / Partnership:	Pillar Energy LLC
County / State:	Cabell / WV	API Number:	47-011-00615
District / Quad:	Grant / Hamlin	AFE Number:	
Target:	Berea	Cost Center:	
Lat:	38.382365	Pool Code	
Long:	-82.146625	DTD / LTD:	2051

Surveys	Hole Size	Shows	Depths (KB)	SPUD DATE: 4/16/1925 TD DATE: 5/28/1925	Casings	Cement
				Elevation: ~730'	10" Conductor @ 26'	
					8-1/4" Surface Csg @ 396', 230' left in the hole after pulling	
					6-5/8" Intermediate Casing 1328'	RECEIVED Office Of Oil and Gas JUL 08 2025 WV Department of Environmental Protection
					5-3/16" Production csg 1644'	
				TD @ 2051'	2-3/8" Production tbg @ 2011'	

### Completion Information

	Target:	Berea	Completion Date:	6/3/2025
Top Perforation (ft):	Frac Type/Fluid:		Breakdown:	psi
Bottom Perforation (ft):	Foam Quality:		Pre-ISIP:	psi
No. of Shots:	BD Acid Volume:	gal.	MTP:	psi
Charge (gram):	Treatment Volume:	gal.	ATP:	psi
Perf Diameter:	Sand mesh size	mesh	ISIP:	psi
Penetration:	Sand Volume	sacks	5-min SIP	psi
Phasing:	Ave. Treatment Rate:	bpm	10-min SIP	psi

Remarks:

07/18/2025

LARNER GAS COMPANY

WELL NO. (Serial P-31  
(Farm 1  
Lease No. L7C 32

WELL RECORD

S. J. HEZMAN FARM 75.50 ACRES  
WATERS OF BIG TWO HILL  
GRANT DISTRICT  
CABELL COUNTY, W. VA.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Level-sand-slate	26	960	143 H Gas
lt sand	960	1157	
Red rock-slate	1157	1210	Shot 6/3/25
Maxon sand	1210	1225	30 qts.
Slate-lime-shell	1225	1260	
Big Lime	1260	1415	
Slate	1415	1430	
Big Injun	1430	1600	
Slate-shell	1600	2023	
BEREA SAND	2023	2040	
Total Depth		2051	

Well commenced Apr. 16, 1925  
Well completed May 28, 1925

Contractor  
L. E. Means

SOUTHEASTERN GAS COMPANY  
AND AFFILIATED COMPANIES  
P. O. BOX 2347  
CHARLESTON, W. VA. 25320

MATERIAL USED IN WELL

26'-10" Casing  
396'-8 1/2" Casing  
1320'-6 5/8" Casing  
1644'-5 3/16" Casing

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MATERIAL LEFT IN WELL

26'-10" Casing  
330'-8 1/2" Casing  
1644'-5 3/16" Casing  
Oil Well  
2011' 2" Tubing

Rock Pressure 4257

WW-4A  
Revised 6-07

1) Date: 06/30/2025  
2) Operator's Well Number  
P-31  
3) API Well No.: 47 - 011 - 00615

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served: (a) Name <u>Mountaineer Gas Co.</u> Address <u>2401 Sissonville Dr.</u> <u>Charleston, WV 25312</u>  (b) Name _____ Address _____  (c) Name _____ Address _____  6) Inspector <u>Brian Warden</u> Address _____  Telephone <u>304-205-3229</u>	5) (a) Coal Operator Name <u>N/A</u> Address _____  (b) Coal Owner(s) with Declaration Name _____ Address _____  Name _____ Address _____  (c) Coal Lessee with Declaration Name _____ Address _____
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**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Pillar Energy LLC  
By: Jeff Isner  
Its: President & CEO  
Address 1244 Martins Branch Rd  
Charleston, WV 25312  
Telephone 681-205-8599

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WV Department of  
Environmental Protection

Subscribed and sworn before me this 1st day of July 2025  
Ariel Catherine Long Notary Public

My Commission Expires Oct. 24, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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7021 0950 0000 9774 9675

OFFICIAL RECEIPT	
U.S. Postal Service <sup>TM</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> .	
Certified Mail Fee	\$ 4.85
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 4.95
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.04
Total Postage and Fees	\$ 10.99
Sent To	Mountainer Gas Co
Street and Apt. No., or PO Box No.	240 Sissonville Dr
City, State, ZIP+4 <sup>®</sup>	Charleston WV 25312
PS Form 3800, April 2013 PSN 7530-02-000-9047	See Reverse for Instructions

Postmark  
JUL 02 2025  
CHARLESTON WV SISSONVILLE BRANCH  
USPS

07/18/2025



WW-9  
(5/16)

API Number 47 - 011 \_00615  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code \_\_\_\_\_

Watershed (HUC 10) Lower Guyandotte Quadrangle Milton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)  
☐ Underground Injection ( UIC Permit Number \_\_\_\_\_ )  
☐ Reuse (at API Number \_\_\_\_\_ )  
☐ Off Site Disposal (Supply form WW-9 for disposal location)  
☐ Other (Explain \_\_\_\_\_)

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Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jeff Isner

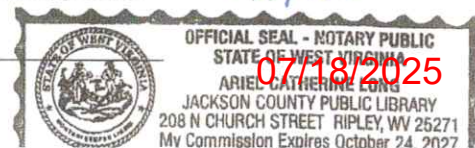
Company Official (Typed Name) Jeff Isner

Company Official Title President & CEO

Subscribed and sworn before me this 15<sup>th</sup> day of July, 20 25

Notary Public

My commission expires 10/24/27



Operator's Well No. \_\_\_\_\_

Proposed Revegetation Treatment: Acres Disturbed 1/2 Prevegetation pH \_\_\_\_\_Lime according to pH test Tons/acre or to correct to pH 7.0Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay or Straw Tons/acreRECEIVED  
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Seed Type lbs/acre

Seed Type lbs/acre

**Contractors Mix**

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: Return to DEP for approvalTitle: [Signature]Date: 7/7/25

Field Reviewed?

☒ Yes☐ No

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Pillar Energy LLC  
Watershed (HUC 10): Lower Guyandotte Quad: Milton  
Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal. *JS*

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2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal. *JS*

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Big Twomile Creek - ~300 ft. *JS*

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

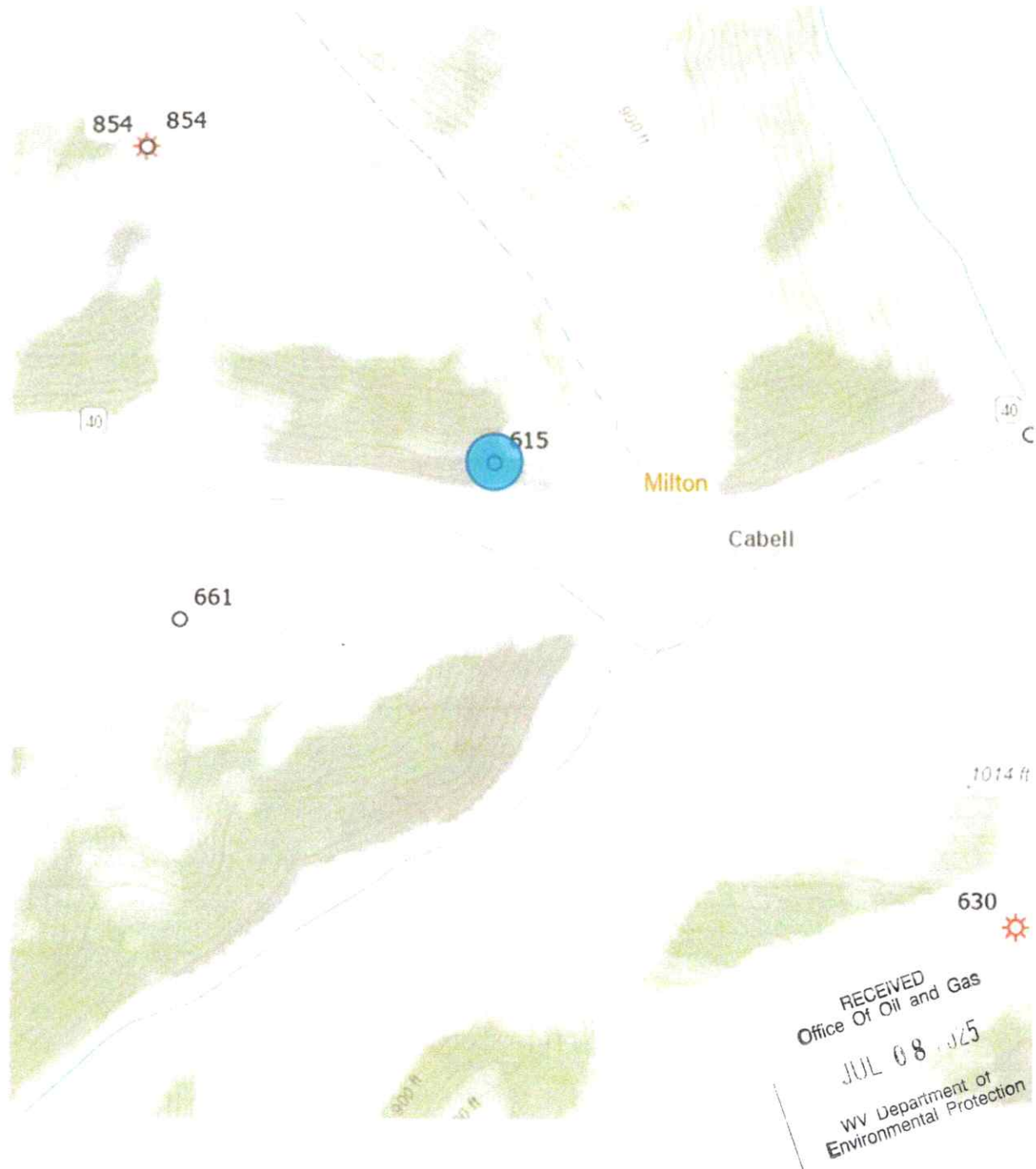
Signature: \_\_\_\_\_

Date: \_\_\_\_\_

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# P-31 LOCATION MAP



07/18/2025

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-011-00615 WELL NO.: P-31  
FARM NAME: S J Hyman  
RESPONSIBLE PARTY NAME: \_\_\_\_\_  
COUNTY: Cabell DISTRICT: Grant  
QUADRANGLE: Milton  
SURFACE OWNER: Mountaineer Gas Co.  
ROYALTY OWNER: N/A  
UTM GPS NORTHING: 4248864.7  
UTM GPS EASTING: 399854.6 GPS ELEVATION: 730

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

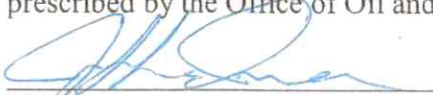
Real-Time Differential \_\_\_\_

Mapping Grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

CEO

Title

6-30-25

Date

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WW-4B

API No. 47-011-00615

Farm Name \_\_\_\_\_

Well No. P-31

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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## SURFACE OWNER WAIVER

Operator's Well  
Number

P-31

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

### **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments **RECEIVED** on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

07/18/2025





Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4701100615 00648

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Wed, Jul 16, 2025 at 11:16 AM

To: Brian Warden <brian.warden@wv.gov>, irv@cabellassessor.com, jeff.isner@pillarenergy.com

To whom it may concern, plugging permits have been issued for 4701100615 00648.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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### 2 attachments



**4701100648.pdf**  
1700K



**4701100615.pdf**  
1897K

07/18/2025