



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, October 2, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

PILLAR ENERGY, LLC
1244 MARTINS BRANCH RD

CHARLESTON, WV 25312

Re: Permit approval for P-50
47-011-00616-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

A handwritten signature in black ink, appearing to read "Jason Harmon", is written over the phone number.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: DUTY, T. H.
U.S. WELL NUMBER: 47-011-00616-00-00
Vertical Plugging
Date Issued: 10/2/2026

Promoting a healthy environment.

10/02/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 16, 2026
2) Operator's
Well No. P-50
3) API Well No. 47-011 -- 00816

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 840 Watershed Lower Guyandotte
District Grant County Cabell Quadrangle Hurricane

6) Well Operator Pillar Energy LLC 7) Designated Agent Jeff Isner
Address 1244 Martins Branch Rd Address (same)
Charleston WV 25312

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name TBD
Address 49 Elk Creek Rd Address _____
Delbarton WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached procedure.

SEP 16 2026

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Brian E. Elkh

Date

9/10/26

10/02/2026

P-50
API# 47-011-00616
Elevation: 840' GL
Latitude/Longitude: 38.409813678, -82.0843437

PERMITTED UNDER NEW REGULATIONS

Shows based on offset 011-00026, and adjusted for elevation

P-50 Well Data

Casing: 6-5/8" Intermediate Csg @ 1400' GL
2" Tbg @ 2088' GL on Hookwall packer @ 1866' (Some 3" tbg near packer)
TD: 2088'
Perforations: Berea, F/2064 T/2070
Coal: None Reported in offset
Fresh Water Shows: 265', & 310', based on offset 011-00026
Salt Water Shows: 655', 770', 955', 1175, & 1355' based on offset 011-00026
Gas/Oil Shows: 1485', 1615', Show in Berea F/2064 T/2070

P-50 Procedure:

1. Notify State Inspector, Brian Warden – (304)-205-3229– brian.warden@wv.gov 24 hours prior to commencing operations.
2. Prep location.
3. MIRU service rig, steel pits, and other ancillary equipment.
4. Blow well down, and TOOH w/ tubing if present.
5. RIH w/ work string to ~2044'
6. Pump 10 BBL 6% gel.
7. Set 100' cement plug F/ 2044' T/ 1944'.
8. TOOH to 1400', WOC 8 hrs, RIH & tag plug, add cement if needed.
9. Set the following Class A cement plugs, w/ 6% gel spotted between each plug.
 - a. 230' plug F/ 1595' T/ 1365'. Csg ripped or perforated at 1485' & 1335' if present.
 - b. 620' plug F/ 1155 – T/ 535'. Csg ripped or perforated at 1155, 955, 935, 750, & 635' if present.
 - c. 360' plug F/ 360' – T/ surface. Csg ripped or perforated at ~360, 305, & 260" if present.
10. Erect a monument to WV DEP specifications (CSR 35-4-5.5 – sub "b").
11. Reclaim location and roads to WV DEP Specifications.

JPB 10/2/2026

10/02/2026



WELLBORE SCHEMATIC

WV DEPT. OF
NATURAL RESOURCES
SEP 16 2026

WV Department of
Environmental Protection

Well Information:

Well Name:	P-50	Company / Partnership:	Pillar Energy LLC
County / State:	Cabell / WV	API Number:	47-011-00616
District / Quad:	Grant / Hurricane	AFE Number:	
Target:	Berea	Cost Center:	
Lat:	38.40981368	Pool Code	
Long:	-82.0843437	DTD / LTD:	2088

Surveys	Hole Size	Shows	Depths (KB)	SPUD DATE: TD DATE:	Elevation: 840'	Casings	Cement
		Shows based on offset 011-00026, and adjusted for elevation FW @ 265' FW @ 310'		9/21/1938 10/12/1938			
		SW @ 655' SW @ 770' SW @ 955'					Assumed 8-1/4" Surface Csg was set, but was POOH
		SW @ 1355'					6-5/8" Intermediate csg set @ 1400' GL No Record of Cementing
		Gas Show @ 2064-2070					2" tbg set @ 2088' on Hookwall packer @ 1866' *Note: There is some 3" tbg near packer
					TD @ 2088'		

Completion Information

Target: Beria

Completion Date:

Top Perforation (ft):	2,064	Frac Type/Fluid:		Breakdown:	psi
Bottom Perforation (ft):	2,070	Foam Quality:		Pre-ISIP:	psi
No. of Shots:		BD Acid Volume:	gal.	MTP:	psi
Charge (gram):		Treatment Volume:	gal.	ATP:	psi
Perf Diameter:		Sand mesh size	mesh	ISIP:	psi
Penetration:		Sand Volume	sacks	5-min SIP	psi
Phasing:		Ave. Treatment Rate:	bpm	10-min SIP	psi

Remarks:

10/02/2026

WW-4A
Revised 6-07

1) Date: 06/16/26
2) Operator's Well Number
P-50
3) API Well No.: 47 - 011 - 00616

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Janice M. Champe</u>	Name <u></u>
Address <u>771 Kanawha Trl</u>	Address <u></u>
<u>Culloden, WV 25510</u>	
(b) Name <u></u>	(b) Coal Owner(s) with Declaration
Address <u></u>	Name <u></u>
	Address <u></u>
(c) Name <u></u>	Name <u></u>
Address <u></u>	Address <u></u>
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Rd</u>	Name <u></u>
<u>Delbarton WV 25670</u>	Address <u></u>
Telephone <u>304-205-3229</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Pillar Energy LLC
By: Jeff Isner
Is: President & CEO
Address 1244 Martins Branch Rd
Charleston WV 25312
Telephone 681-205-8599

Subscribed and sworn before me this 26th day of August 2026
Anita E Kirk Notary Public
My Commission Expires June 9, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/02/2026

FP © US POSTAGE
\$012.47⁹
First-Class Mail
ZIP 25312

08/28/2026
0368 0011821677



Janice M Champe
771 Kanawha Trl
Culloden WV 25510

CERTIFIED MAIL



9589 0710 5270 3528 5279 26
9589 0710 5270 3528 5279 26

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com™.

OFFICIAL USE

Certified Mail Fee
\$ 5.55
Extra Services & Fees (check box, add fee as appropriate)
☒ Return Receipt (hardcopy) \$ 4.15
☐ Return Receipt (electronic) \$ _____
☐ Certified Mail Restricted Delivery \$ _____
☐ Adult Signature Required \$ _____
☐ Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage
\$ 2.27
Total Postage and Fees
\$ 12.47

Janice M Champe
771 Kanawha Trl
Culloden WV 25510

or instructions

SEP 16 2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Janice M Champe
771 Kanawha Trl
Culloden WV 25510



9590 9402 8699 3310 6932 16

2. Article Number (Transfer from service label)

9589 0710 5270 3528 5279 26

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery
- ☐ Priority Mail Express®

Air Restricted Delivery
(R)

10/02/2026

Pillar Energy LLC
1244 Martins Branch Rd
Charleston WV 25312

WW-9
(5/16)

API Number 47 - 011 - 00616
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code 494495012

Watershed (HUC 10) Lower Guyandotte Quadrangle Hurricane

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

☐ Land Application (if selected provide a completed form WW-9-GPP)

☐ Underground Injection (UIC Permit Number _____)

☐ Reuse (at API Number _____)

☐ Off Site Disposal (Supply form WW-9 for disposal location)

☒ Other (Explain Spirit Energy Water Treatment Plant (Nitro, WV))

SEP 16 2026

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jeff Isner

Company Official (Typed Name) Jeff Isner

Company Official Title President & CEO

Subscribed and sworn before me this 26th day of August, 2026

My commission expires June 9, 2029

Notary Public



Proposed Revegetation Treatment: Acres Disturbed 1/2 Prevegetation pH _____Lime according to pH test Tons/acre or to correct to pH 7.0Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Contractors Mix 50

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Brian ElvanderComments: Peter R. DeJ. StarnesTitle: BryndrDate: 9 16 26

Field Reviewed?

☒ Yes☐ No

10/02/2026

WELL COMPLETION REPORT

NAME OF COMPANY Larmer Gas Co WELL No P-50 ELEV. _____
 Farm H.L. Duty Lease No 4410.59 Dist. Cabell County _____ State W.Va

PRODUCING SANDS	Top	PAY Bottom	NATURAL PRODUCTION
<u>Berea Grt</u>		<u>2070'</u>	

SHOT RECORD	Date.....	No. Lbs.....	From.....	to.....	Size of Shell.....	Ft. Anc.....
	Date.....	No. Qts.....	From.....	to.....	Size of Shell.....	Ft. Anc.....
	Date.....	No. Qts.....	From.....	to.....	Size of Shell.....	Ft. Anc.....

SHOT WITH TIMED BOMB AND TAMPED SHOT

GAS GAUGED AFTER SHOT

15 Min.	=	Cu. Ft.	Date Commenced	<u>9-21-38</u>
30 Min.	=	Cu. Ft.	Date Completed	<u>10-12-38</u>
60 Min.	=	Cu. Ft.	Date Shot	
	=	Cu. Ft.	Date Shut In	<u>10-12-38</u>
	=	Cu. Ft.	Date Turned In Line	

GAS GAUGED AFTER TUBED

Name of Sand	Cu. Ft.
<u>Berea Grt</u> = <u>59.5</u>	

ROCK AND MINUTE PRESSURE

Berea Grt						Sand		Sand									
Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Hrs.	Lbs.	Date	Sand		
1	14	6	45	20	90	1	6	20		30	275	10-13-38	Berea Grt				
2	24	7	49	30	119	2	7	30		48							
3	31	8	53	40	143	3	8	40		24							
4	35	9	55	50	160	4	9	50		48							
5	39	10	58	60	175	5	10	60									

TUBING RECORD

Size <u>2"</u>	No. Ft. <u>2088</u>	Jts. Bel.	Pkr.	Perf. <u>2064 to 2070</u>	Size	Used	Pulled Out	Left In
Packer Use <u>Oil Well Hookwell</u>	Size <u>2 X 1.575 X 16"</u>				13"			
Packer Set at <u>1816'</u>	R. L. Nip. on Top Packer Length				10"			
					8 1/4"			
					6 5/8"			<u>1400'</u>
					5 3/16"			

CASING RECORD

SHUTTING IN MATERIAL AND CASING USED

Same 2" tubing used except 11.4' same shutting in and 11.4' except casing head and 1" clip valve. This well makes washer from Big Injuring. This well was just cleaned out and Packer Reset 2" tubing hangs on Hookwell Packer 18" from Bottom. 29' of Perforated 13" tubing over top of 2" at Bottom and top of 3" welded to 12" collar on 2" tubing.
 We are expecting this well to still get better

(OVER) (O/LR)

10/02/2026

WELL COMPLETION REPORT

NAME OF COMPANY Larner Gas Company WELL No. P-50 ELEV. _____
 Farm H. L. Duty Lease No. LMC-39 Dist. Cabell County _____ State W. Va.

PRODUCING SANDS			Top	PAY	Bottom	NATURAL PRODUCTION	
	<u>Berea</u>	<u>Grit</u>			<u>2070'</u>		

SHOT RECORD	Date.....	No. Lbs.....	From.....	to.....	Size of Shell.....	Ft. Anc.....
	Date.....	No. Qts.....	From.....	to.....	Size of Shell.....	Ft. Anc.....
	Date.....	No. Qts.....	From.....	to.....	Size of Shell.....	Ft. Anc.....

SHOT WITH TIMED BOMB AND TAMPED SHOT

GAS GAUGED AFTER SHOT

15 Min.	=	Cu. Ft.	Date Commenced	<u>9-21-38</u>
30 Min.	=	Cu. Ft.	Date Completed	<u>10-12-38</u>
60 Min.	=	Cu. Ft.	Date Shot	
	=	Cu. Ft.	Date Shut In	<u>10-12-38</u>
	=	Cu. Ft.	Date Turned In Line	

GAS GAUGED AFTER TUBED

Name of Sand	Cu. Ft.	
<u>Berea Grit</u>	<u>59.5</u>	
	Cu. Ft.	
	Cu. Ft.	
	Cu. Ft.	

ROCK AND MINUTE PRESSURE

<u>Berea Grit</u>						Sand									
Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Mins.	Lbs.	Date	Sand
1	<u>14</u>	6	<u>45</u>	20	<u>90</u>	1		6		20		10	<u>275</u>	<u>10-13-38</u>	<u>Berea Grit</u>
2	<u>24</u>	7	<u>49</u>	30	<u>119</u>	2		7		30		48			
3	<u>31</u>	8	<u>53</u>	40	<u>143</u>	3		8		40		24			
4	<u>35</u>	9	<u>55</u>	50	<u>160</u>	4		9		50		48			
5	<u>39</u>	10	<u>58</u>	60	<u>175</u>	5		10		60					

TUBING RECORD

Size <u>2"</u>	No. Ft. <u>2088</u>	Jts. Bel.	Pkr.	Perf. <u>2064</u> to <u>2070</u>	Size	Used	Pulled Out	Left In
Packer Use <u>Oil Well Hookwall</u>			Size <u>3 x 6-5/8" x 16"</u>		13"			
Packer Set at <u>1266'</u>		R. L. Nip. on Top	Packer Length		10"			
					8 1/4"			
					6 5/8"			<u>1400'</u>
					5 3/16"			

CASING RECORD

SHUTTING IN MATERIAL AND CASING USED

Same 2" tubing used except 164' same shutting in outfit except casing Head and 1" clip valve.
 This well makes water from Big Injun. This well was just cleaned out and packer reset. 2"
 Tubing hangs on hookwall packer 18" from bottom, 29' of perforation 3" tubing over top of 2"
 at bottom and top of 3" welded to 2" collar on 2" tubing. We are expecting this well to
 still get better.

Well No. F-65.

LARNER GAS Company

COMPLETION DATA SHEET

1100 Kanawha Valley Edge... Address Elevation 621'

NO. 2

Charleston, W. Va. CAB-26

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
quick sand			Water at:	0	20	20		
Red rock				20	35	15		
Sand			45 ft.	35	55	20		
Blue mud				55	75	20		
Sand			90 "	75	105	30		
Blue mud				105	115	10		
Red Rock				115	135	20		
Slate & Sand			435 "	135	650	515		
Slate & Shells			550 "	650	700	50		
Sand				700	740	40		
Slate			Gas at:	740	745	5		
Sand			535 ft.	745	795	50		
Slate & Shells				795	825	30		
Sand			Water at:	825	865	40		
Slate & Shells				865	940	75		
Salt Sand			955 "	940	1255	315		
Slate	Black		Gas at:	1255	1260	5		
Maxon Sand			1265 ft.	1260	1340	80		
Slate				1340	1345	5		
Big Lime			1395 "	1345	1505	150		
Slate				1505	1510	5		
Sand				1510	1570	60		
Slate				1570	1575	5		
Big injun				1575	1640	65		
Slate & Sand		Shells		1640	1660	20		
Lime Shell				1660	1664	4		
Slate				1664	1670	6		
Slate & Shells				1670	1930	260		
Lime		Hard		1930	1945	15		
Slate & Shells				1945	2068	123		
Shale				2068	2073	5		
Berea		Grit	Gas	2073	2097	24		
Slate & shells				2097	2440	343		
Lime Shells				2440	2510	70		
Slate	Black			2510	2780	270		
Slate	Gray			2780	3136	356		
Shale	Brown			3136	3260	124		
Slate			No gas in	3260	3300	40		
Shale	"		shale	3300	3360	60		
Slate	White		before	3360	3380	20		
Shale	Brown		shot.	3380	3460	80		
Slate	White			3460	3575	115		
Shale	Brown			3575	3595	20		
Slate				3595	3601	6		

Well was ~~not~~ shot at 2075 to 2096 feet; well was shot at 3063 to 3464 feet.

Fresh water at 45, 90, 550 and 955 feet; salt water at 435 feet.

Well was producing gas ~~not~~

January 23, 1931.

Date

Approved

LARNER GAS COMPANY,

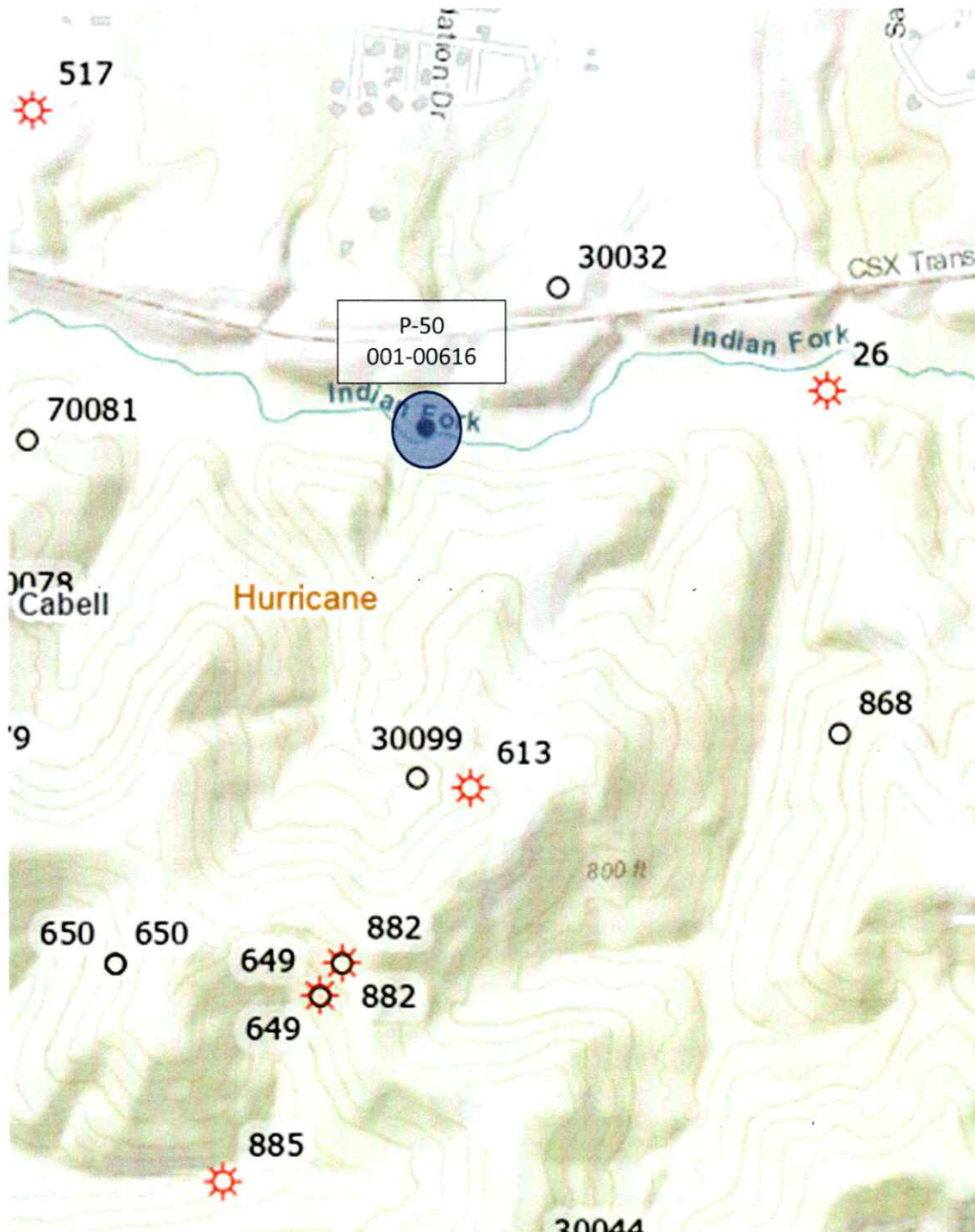
Gen'l Supt.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

10/02/2026

P-50 LOCATION MAP

10/2/2026
(10/2/2026)
SEP 16 2026
10/2/2026
10/2/2026



10/02/2026

WW-7
8-30-06

RECEIVED
OFFICE OF OIL AND GAS

SEP 16 2026

WV Department of
Environmental Protection



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-011-00616 WELL NO.: P-50

FARM NAME: _____

RESPONSIBLE PARTY NAME: Pillar Energy LLC

COUNTY: Cabell DISTRICT: Grant

QUADRANGLE: Hurricane

SURFACE OWNER: _____

ROYALTY OWNER: _____

UTM GPS NORTHING: 4251842.900

UTM GPS EASTING: 405328.451 GPS ELEVATION: 840

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature


Title

8-26-26
Date

10/02/2026

SURFACE OWNER WAIVER

Operator's Well
Number

P-50 47-011-00616

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
SEP 16 2026

SEP 16 2026

SEP 16 2026

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Pillar Energy LLC
Jeff Isner
CEO

Date 8-26-26

Signature

Date

10/02/2026

WW-4B

API No. 47-011-00616

Farm Name

Well No. P-50

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

SEP 16 2026

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

10/02/2026