



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, July 16, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

PILLAR ENERGY, LLC
1244 MARTINS BRANCH RD

CHARLESTON, WV 25312

Re: Permit approval for P-41
47-011-00648-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: STONE, HENRY
U.S. WELL NUMBER: 47-011-00648-00-00
Vertical Plugging
Date Issued: 7/16/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 30, 2025
2) Operator's
Well No. P-71
3) API Well No. 47-011 - 00048

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow ____
- 5) Location: Elevation 710' Watershed Big Two Mile
District Grant County Cabell Quadrangle Hurricane
- 6) Well Operator Pillar Energy LLC 7) Designated Agent Jeff Isner
Address 1244 Martins Branch Rd. Address 1244 Martins Branch Rd.
Charleston, WV 25312 1244 Martins Branch Rd.
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name TBD
Address _____ Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached procedure.

*operator to cover all gas & oil
salt and fresh water and coal seams and Elavden
with approved cement*

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Brian Warden

Date 7/7/25

07/18/2025

P-71
API# 47-011-00648
Elevation: 710' GL
Latitude/Longitude: 38.367626 / -82.100367

P-71 Well Data (Drilled 1929)

Casing: 10" Surface @ ??' GL – Possibly pulled after setting next csg.
8-1/4" Intermediate Csg @ 448' GL – Possibly pulled after setting next csg.
6-5/8" Production Csg @ 1771' GL – Likely on packer
No record of tubing.
TD: 3539'
Latch Down: N/A
Perforations: Open Hole F/ 1771' – T/ 3539'
Coal: N/A
Fresh Water Shows: 70', 590'
Salt Water Shows: 1110'
Gas/Oil Shows: 2143', 2988'

P-71 Procedure:

1. Notify State Inspector, Brian Warden – (304)-205-3229– brian.warden@wv.gov
24 hours prior to commencing operations.
2. Prep P-71 location.
3. MIRU service rig, steel pits, and other ancillary equipment.
4. Blow well down, and TOOH w/ production tubing if present.
5. RIH w/ work string to ~1800'
6. Pump 30 BBL 6% gel.
7. Set 100' cement plug F/ 1800' T/ 1700'. (Csg shoe @ 1771').
8. TOOH to 1000', WOC 8 hrs, RIH & tag plug, add cement if needed.
9. 6-5/8" & 8-1/4" Casings (if present) will be ripped and removed from well bore where free.
The following cement plugs set will be set, with the order depending on where casing is free
and able to be removed. 6% gel will be spotted between each plug.
 - a. 200' plug F/ 1200' – T/ 1000' Csg ripped or perforated at ~1100' if csg is still present
 - b. 100' plug across from location of ripped 6-5/8" casing.
 - c. 100' plug F/ 1050' – T/ 950'. Csg ripped or perforated at ~1025' if csg is still present.
 - d. 300' elevation plug F/ 800' – T/ 500' (Elevation @ 710'). Csg ripped or perforated at
~700' if csg is still present.
 - e. 100' plug across from location of ripped 8-1/4" casing if present.
 - f. Pump 100' plug F/ ~~100'~~ ^{120' FW @ 70'} – T/ surface'. Csg ripped or perforated at 50' if csg is still
present.
10. Erect a monument to WV DEP specifications (CSR 35-4-5.5 – sub "b").
11. Reclaim location and roads to WV DEP Specifications.

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WELLBORE SCHEMATIC

Well Information:

Well Name:	P-71	Company / Partnership:	Pillar Energy LLC
County / State:	Cabell / WV	API Number:	47-011-00648
District / Quad:	Grant / Hamlin	AFE Number:	
Target:	Berea	Cost Center:	
Lat:	38.4174	Pool Code	
Long:	-82.080966	DTD / LTD:	3539

Surveys	Hole Size	Shows	Depths (KB)	SPUD DATE: 1929 TD DATE: 1930	Casings	Cement
				Elevation: 710'		
					10" Conductor @ ??	
		FW show @ 70'				8-1/4" Surface Casing set @ 448' during drilling Csg possibly pulled after setting next string
		FW show @ 590'				
		SW show @ 1110'				6-5/8" intermediate csg set @ 1771' GL, likely on packer No Record of Cementing
		Gas Show @ 2143'				
		Gas Show @ 2988				
				TD @ 3539'		

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Completion Information

Target: Beria / Dev. Sh.

Completion Date:

Top Perforation (ft):	Frac Type/Fluid:	Breakdown:	psi
Bottom Perforation (ft):	Foam Quality:	Pre-ISIP:	psi
No. of Shots:	BD Acid Volume:	MTP:	psi
Charge (gram):	Treatment Volume:	ATP:	psi
Perf Diameter:	Sand mesh size:	ISIP:	psi
Penetration:	Sand Volume:	5-min SIP	psi
Phasing:	Ave. Treatment Rate:	10-min SIP	psi

Remarks:

07/18/2025

Iarner Gas

Company

EL 710

COMPLETION DATA SHEET

1118 Kanawha Valley Bldg Co. Address

NO. 2

Charleston, W. Va.

Cased 11-27-27

Cylinders 2-1-30

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Soil				0	6			Water 70, 590, 1110
Rock				6	43			RFW 1110
Slate				43	70			9-2148-52 35' w.i.
Sand				70	90			" 3220-3500
Rock				90	110			Shot 3512-2584 w.i.
Slate				110	160			425059d-
Sand				160	205			15' w.i. 15' m. AS
Slate & Shells				205	375			2-3-30 116,000
Sand & Slate				375	770			
Lime		Gritty		770	790			10" 1"
Slate				790	832			18 1/2" 48"
Lime				832	934			65/8-1771' 10"
Slate				934	1000			
Lime				1000	1040			
Slate				1040	1064			
Salt Sand		First		1064	1335			
Slate				1335	1345			
Salt Sand		Second		1345	1390			
Slate				1390	1410			
Lime		Gritty		1410	1460			
Big Lime				1460	1617			
Slate				1617	1630			
Big Injun				1630	1740			
Slate				1740	1750			
Lime				1750	1790			
Slate & Shells				1790	1830			
Lime				1830	1900			
Slate				1910	1925			
Lime				1925	2040			
Slate & Shells				2040	2136			
Shale	Brown			2136	2141			
Berea		Grit		2141	2166			
Slate & Shells				2166	3200			
Shale	Brown			3200	3521			
Slate	Gray			3521	3539		3539	

shot

Well was not shot at 2143 to 2164 feet; well was shot at 2988 to 3522 feet.

07/18/2025

Salt

Fresh water at 70 and 590 feet; fresh water at 1110 (Hole full) feet.

WW-4A
Revised 6-07

1) Date: 06/30/2025
2) Operator's Well Number
P-71
3) API Well No.: 47 - 011 - 00648

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Appalachian Power Co	Name N/A
Address 404 29th St W.	Address
Charleston, WV 25387	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector Brian Warden	(c) Coal Lessee with Declaration
Address	Name
Telephone 304-205-3229	Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	Pillar Energy LLC	RECEIVED
By:	Jeff Isner	Office Of Oil and Gas
Its:	President & CEO	JUL 08 2025
Address	1244 Martins Branch Rd	
	Charleston, WV 25312	WV Department of
Telephone	681-205-8599	Environmental Protection

Subscribed and sworn before me this 15th day of July, 2025
My Commission Expires 10/24/27
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at usps.com.

OFFICIAL USE

Certified Mail Fee \$ 4.85

Extra Services & Fees (check box, add fee if appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>4.85</u>
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ 2.04

Total Postage and Fees \$ 10.99

Sent To Appalachian Power Co P-71

Street and Apt. No. or PO Box No. 404 24th St W

City, State, ZIP+4[®] Charleston WV 25387

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CHARLESTON WV US
JUL 02 2025
Postmark Here
USPS

7021 0950 0000 9774 9651

WW-9
(5/16)

API Number 47 - 011 .00648
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code _____

Watershed (HUC 10) Lower Guyandotte Quadrangle Hurricane

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Jeff Isner

Company Official Title President & CEO

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Office Of Oil and Gas

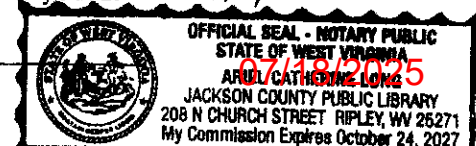
JUL 08 2025

WV Department of
Environmental Protection

Subscribed and sworn before me this 15th day of July, 2025

Notary Public

My commission expires 10/24/27



Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1/2 Prevegetation pH _____Lime according to pH test Tons/acre or to correct to pH 7.0Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay or Straw Tons/acreSeed MixturesTemporaryPermanent

Seed Type lbs/acre

Seed Type lbs/acre

Contractors Mix

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Ben Elph*Comments: *Return to D&E structure*RECEIVED
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JUL 08 2025

WV Department of
Environmental ProtectionTitle: *Drill pit*Date: *7/7/25*

Field Reviewed?

☒ Yes☐ No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Pillar Energy LLC
Watershed (HUC 10): Lower Guyandotte Quad: Hurricane
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal.

BU

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal.

BU

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Indian Fork ~2400

BU

4. Summarize all activities at your facility that are already regulated for groundwater protection.

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

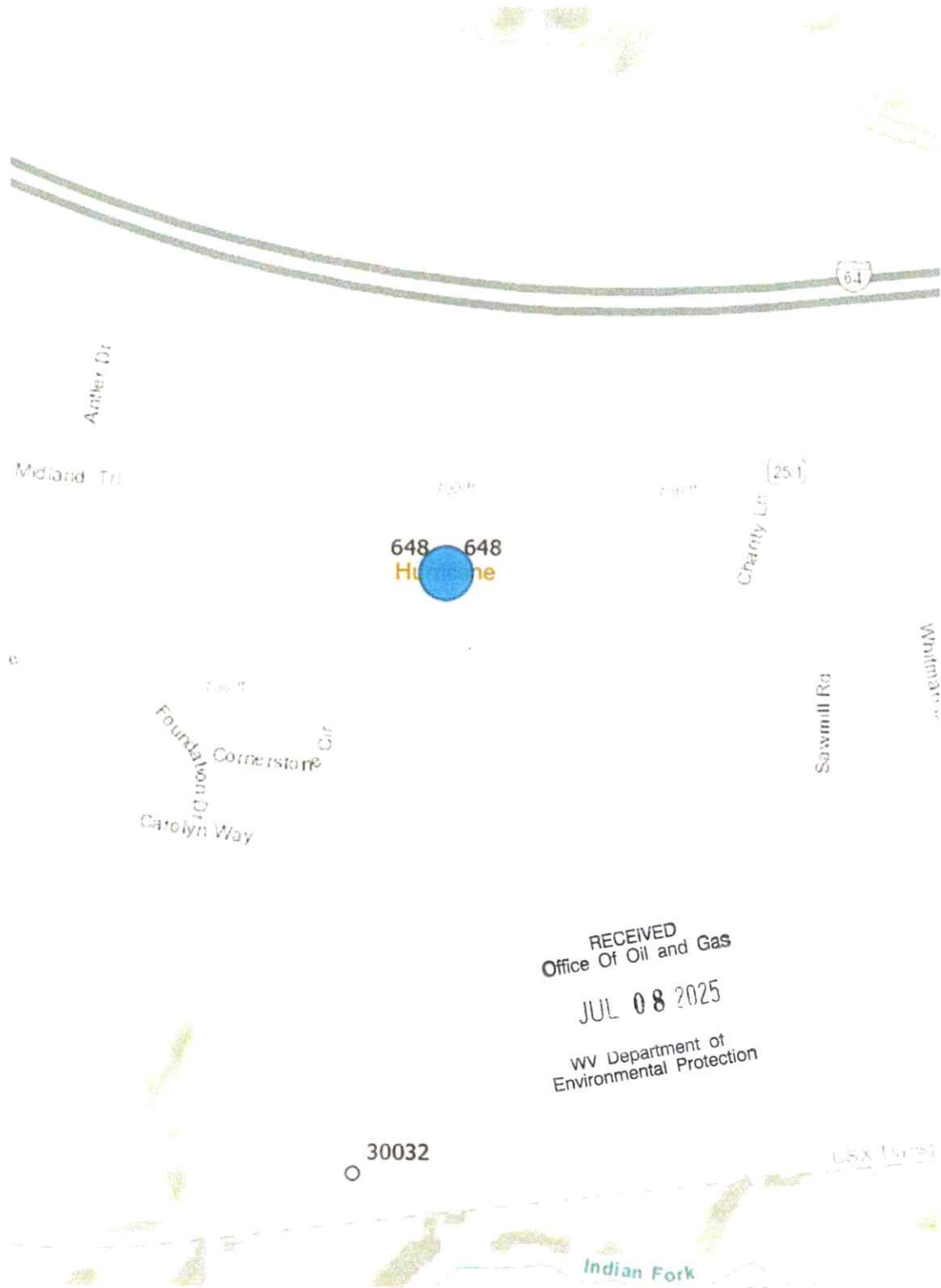
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WV Department of
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Signature: _____

Date: _____

07/18/2025

P-71 LOCATION MAP



07/18/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-011-00648 WELL NO.: P-71
FARM NAME: Henry Stone
RESPONSIBLE PARTY NAME: _____
COUNTY: Cabell DISTRICT: Grant
QUADRANGLE: Hurricane
SURFACE OWNER: Appalachian Power Co.
ROYALTY OWNER: N/A
UTM GPS NORTHING: 4252681.3
UTM GPS EASTING: 405633.2 GPS ELEVATION: 710

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

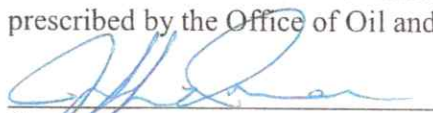
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4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature


Title

6-30-25
Date

07/18/2025

WW-4B

API No. 47-011-00648

Farm Name _____

Well No. P-71

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Office Of Oil and Gas

Its _____
JUL 08 2025

WV Department of
Environmental Protection

07/18/2025

SURFACE OWNER WAIVER

Operator's Well
Number

P-71

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to state or seek review of the violation....".

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If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

07/18/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4701100615 00648

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Jul 16, 2025 at 11:16 AM

To: Brian Warden <brian.warden@wv.gov>, irv@cabellassessor.com, jeff.isner@pillarenergy.com

To whom it may concern, plugging permits have been issued for 4701100615 00648.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments



4701100648.pdf
1700K



4701100615.pdf
1897K

07/18/2025