



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
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Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Tuesday, April 10, 2018
PERMIT MODIFICATION APPROVAL
Vertical / New Drill

KEYROCK ENERGY LLC
106 FERRELL AVENUE, SUITE 5

KINGSPORT, TN 37663

Re: Permit Modification Approval for CHILDERS NO. 1
47-011-00999-00-00

RUN 300' OF FRESH WATER CASING AND 2125' OF COAL CASING, WITH BOTH STRINGS CEMENTED TO SURFACE.

KEYROCK ENERGY LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: CHILDERS NO. 1
Farm Name: BUDDY L. & ALEXANDER D. CHILDERS
U.S. WELL NUMBER: 47-011-00999-00-00
Vertical New Drill
Date Modification Issued: 04/10/2018

Promoting a healthy environment.

04/13/2018

WW - 2B
(Rev. 8/10)



4-10-2018

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Keyrock Energy LLC 494507629 Cabell Grant Milton 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Childers 1 3) Elevation: 689'

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X

5) Proposed Target Formation(s): Lower Huron Proposed Target Depth: 3400'

6) Proposed Total Depth: 3450' Feet Formation at Proposed Total Depth: Lower Huron

7) Approximate fresh water strata depths: 165'

8) Approximate salt water depths: 680'

9) Approximate coal seam depths: 400', 590'

10) Approximate void depths, (coal, Karst, other): None

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Drill and stimulate using foam frac for a new well (estimated using 40k lbs foam frac.) Will not produce from the Marcellus formation.

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13-3/8"			30'	30'	
Fresh Water	9-5/8"			300'	300'	109 Cu. Ft. CTS
<u>Coal</u>	7"			2,125'	2,125'	346 Cu. Ft. CTS
Production	4-1/2"			3,300'	3,300'	145 Cu. Ft. Cement to 2,000'
Tubing	2-3/8"			3,250'	3,250'	Per WW DEP Rule
Liners						

Packers: Kind: _____
Sizes: _____
Depths Set _____