



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Tuesday, February 5, 2019
 WELL WORK PERMIT
 Vertical / New Drill

KEYROCK ENERGY LLC
 PO BOX 2223

JOHNSON CITY, TN 37605

Re: Permit approval for DUNKLE 1
 47-011-01011-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
 Chief

Operator's Well Number: DUNKLE 1
 Farm Name: DANIEL HAROLD & KATHY
 U.S. WELL NUMBER: 47-011-01011-00-00
 Vertical New Drill
 Date Issued: 2/5/2019

I

470110 02/08/2019

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

4701101011 02/08/2019

WW - 2B
(Rev. 8/10)

CH# 14875
\$650.00 10/17/18

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Keyrock Energy, LLC 494507629 Cabell Grant Milton 7.5
Operator ID County District Quadrangle

2) Operator's Well Number: Dunkle No. 1 3) Elevation: 1014

4) Well Type: (a) Oil or Gas _____
(b) If Gas: Production / Underground Storage _____
Deep _____ / Shallow

5) Proposed Target Formation(s): Berea Proposed Target Depth: 2,650'

6) Proposed Total Depth: 2900 Feet Formation at Proposed Total Depth: Devonian Shale

7) Approximate fresh water strata depths: 447', 982' (from ref. well 802)

8) Approximate salt water depths: 1,400', 1,532', 1,985' (from ref. well 802)

9) Approximate coal seam depths: 601-610', & 752' (from ref. well 802)

10) Approximate void depths, (coal, Karst, other): None

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Drill and stimulate using a foam frac for a new well (estimated using 60k lbs. foam frac).

Will not produce from the Marcellus Formation

RECEIVED
Office of Oil and Gas

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	9 5/8"			30'	30'	WV Department of Environmental Protection Sand In
Fresh Water	7"			1004'	1004'	163 Cu. Ft., CTS
Coal						
Intermediate						
Production	4 1/2"			2,650'	2,650'	139 Cu. Ft. fill to 1,300'
Tubing	2 3/8"			2,600	2,600'	Per WV DEP Rule
Liners						

Packers: Kind: _____
Sizes: _____
Depths Set _____

AF. 11-29-18

WW-2A Surface Waiver
(4/16)

SURFACE OWNER WAIVER

WV Department of
Environmental Protection

County Cabell

Operator

Operator well number Dunkle 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Daniel H. Dunkle
Kathy L. Dunkle
 Signature
 Daniel H. Dunkle
 Kathy L. Dunkle
 Print Name

Date 11-22-18 Company Name _____
 By _____
 Its _____ Date _____
 Signature _____ Date _____

NOV 30 2018

WW-2A Surface Waiver (4/16)

SURFACE OWNER WAIVER

WV Department of Environmental Protection

County Cabell Operator Operator well number Dunkle 1

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Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
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FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Doris Faye Wilson Date Signature Print Name

Company Name By Its Date Signature Date

WW-2A1
(Rev. 1/11)

Operator's Well Number Dunkle 1

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Daniel Harold Dunkle and Kathy Lynn Dunkle	Keyrock Energy LLC	1/8	396/221
Tommy Edward Wilson and Doris Faye Wilson	Keyrock Energy LLC	1/8	396/532

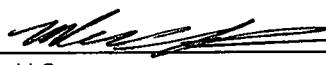
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Morgan Pate 
Keyrock Energy LLC
Geologist

WW-2B1
(5-12)Well No. Dunkle 1West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name	<u>Pace Analytical</u>
Sampling Contractor	<u>True Line Surveying</u>

Well Operator	<u>Keyrock Energy LLC</u>
Address	<u>P.O. Box 2223, 207 E. Main St., 2D</u>
	<u>Johnson City, TN 37605</u>
Telephone	<u>(423)726-2070</u>

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

02/08/2019

WATER NOTICE
FOR
KEYROCK ENERGY, LLC
WELL DUNKLE 1

WATER SOURCES IDENTIFIED WITHIN 1,000' OF PROPOSED WELL SITE:

Tommy and Doris Wilson /
RR 2, Box 594
Milton, WV 25541

John & Lovie Chapman
RR 2, Box 596 /
Milton, WV 25541

Additional water sources to test:

Larry Stratton /
RR 2, Box 592
Milton, WV 25541

Sherri Hensley /
PO Box 204
Ona, WV 25545

Norma Stratton /
RR 2, Box 584
Milton, WV 25541

James Hathaway /
2126 Brooke St.
Culloden, WV 25510

James Harper /
RR 2, Box 592A
Milton, WV 25541

Keith Ramsey /
314 Right Fork Wilson Creek Rd
Wayne, WV 25570

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NOV 19 2018

WV Department of
Environmental Protection

WW-9
(5/16)

API Number 47 - _____ - _____
Operator's Well No. Dunkle 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Keyrock Energy LLC OP Code 494507629
Watershed (HUC 10) Saunders Creek of Mud River Quadrangle Milton, WV 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Drill water and cement cuttings.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical, Air & Mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Lime & sawdust.

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Morgan Pate*
Company Official (Typed Name) Morgan Pate
Company Official Title Geologist

Subscribed and sworn before me this 15th day of November, 2018
Dina Y Shirley Notary Public
My commission expires 7-9-2019



Form WW-9

Operator's Well No. Dunkle 1

Proposed Revegetation Treatment: Acres Disturbed 1.5 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch Hay 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>KY-31</u>	<u>40</u>	<u>Orchard Grass</u>	<u>15</u>
<u>Alsike Clover</u>	<u>5</u>	<u>Alsike Clover</u>	<u>5</u>
<u>Annual Rye</u>	<u>15</u>		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Muck & Residual Soil
24H notice to inspect prior to
soil construction

Title: Inspect Date: 11-29-18

Field Reviewed? Yes No

WW-9- GPP
Rev. 5/16

Page _____ of _____
API Number 47 - Cabell - _____
Operator's Well No. Dunkle1 _____

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN**

Operator Name: Keyrock Energy LLC

Watershed (HUC 10): Saunders Creek of Mud River

Quad: Milton, WV 7.5

Farm Name: Daniel H. & Kathy L. Dunkle

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Pit water will be tested, then aerated with the lime being added to bring the pH to 7.0 plus. In the event of excessive chlorides, the pit fluids will be evaluated to either dilute with fresh water or hauled to an approved disposal facility. Pit water will sit a minimum of ten days to let the solids precipitate out.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Once the drilling pit fluids are at an acceptable level for discharge, the pumps intake line will be floated approximately 12" below the water level and the discharge line will be set up to disperse the water over the designated discharge area. The water will be sprayed in a back and forth pattern, so as not to oversaturate any given area.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Tributary of Saunders Creek, 1,145' N-NE of proposed well location.
No known well head protection areas in the vicinity.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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Office of Oil and Gas
NOV 19 2018
WV Department of
Environmental Protection

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

No known groundwater quality data.
Samples have been offered for all non-public water sources known within 1,000' of well head.
Samples also offered to every residential address bordering all sides of well location.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

All employees will be familiar with the contents of the groundwater protection plan and how to implement it. Work practices will support the protection of groundwater from contamination per company HSE Policy.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

All GPP elements and equipment present will be inspected daily prior to use and in the event of a problem. Work will not commence until any problems are remediated and documented.

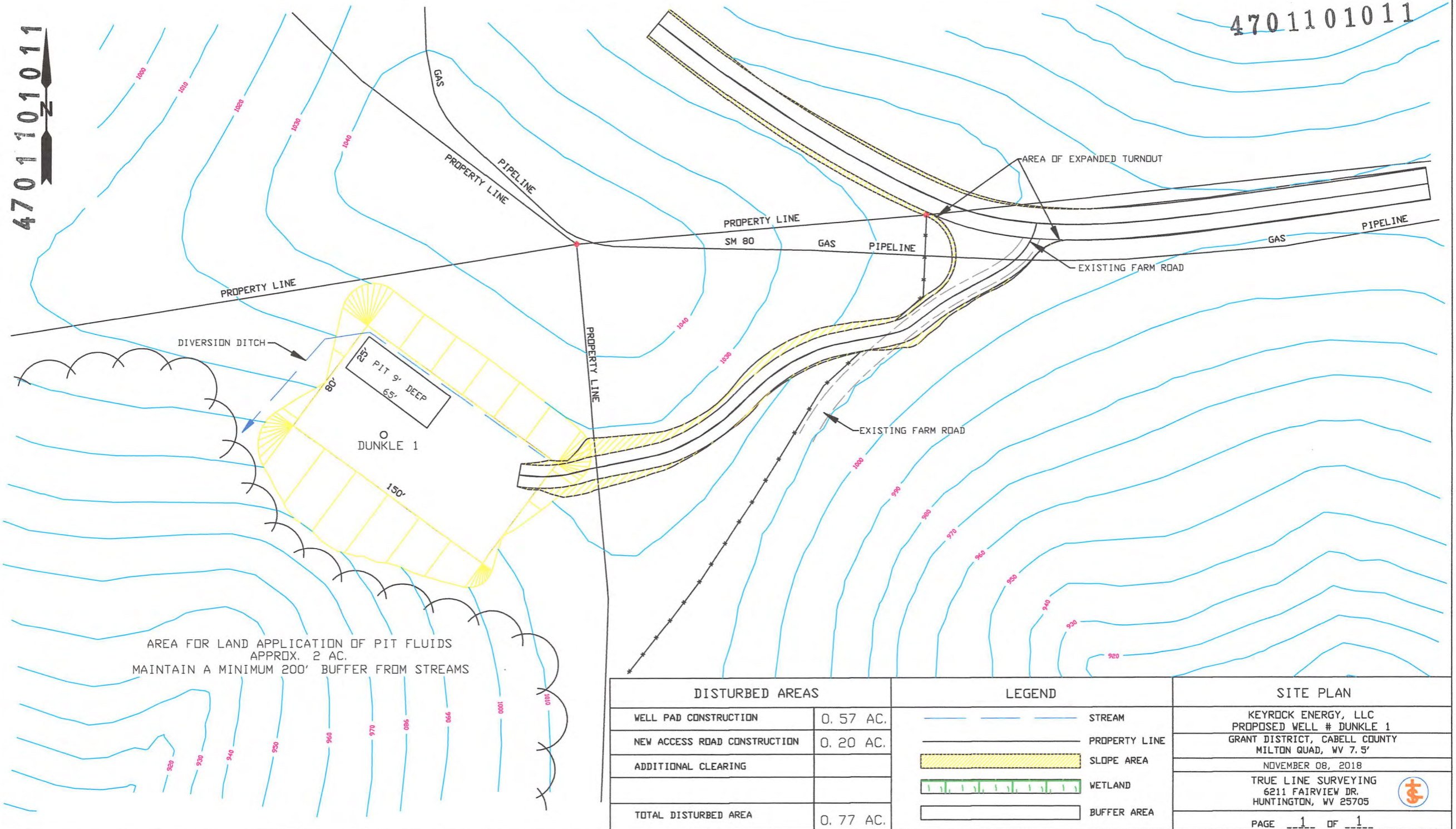
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Office of Oil and Gas
NOV 19 2018
WV Department of
Environmental Protection

Signature: [Signature]

Date: 11/15/18

4701101011

4701101011



AREA FOR LAND APPLICATION OF PIT FLUIDS
APPROX. 2 AC.
MAINTAIN A MINIMUM 200' BUFFER FROM STREAMS

DISTURBED AREAS	
WELL PAD CONSTRUCTION	0. 57 AC.
NEW ACCESS ROAD CONSTRUCTION	0. 20 AC.
ADDITIONAL CLEARING	
TOTAL DISTURBED AREA	0. 77 AC.

LEGEND	
	STREAM
	PROPERTY LINE
	SLOPE AREA
	WETLAND
	BUFFER AREA

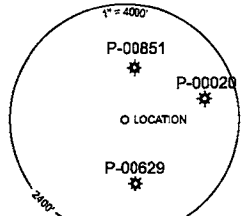
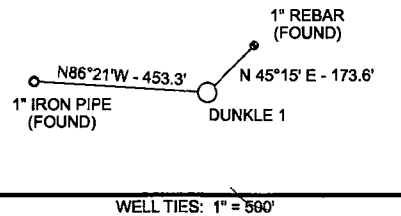
SITE PLAN	
KEYROCK ENERGY, LLC PROPOSED WELL # DUNKLE 1 GRANT DISTRICT, CABELL COUNTY MILTON QUAD, WV 7. 5'	
NOVEMBER 08, 2018	
TRUE LINE SURVEYING 6211 FAIRVIEW DR. HUNTINGTON, WV 25705	
PAGE <u>1</u> OF <u>1</u>	



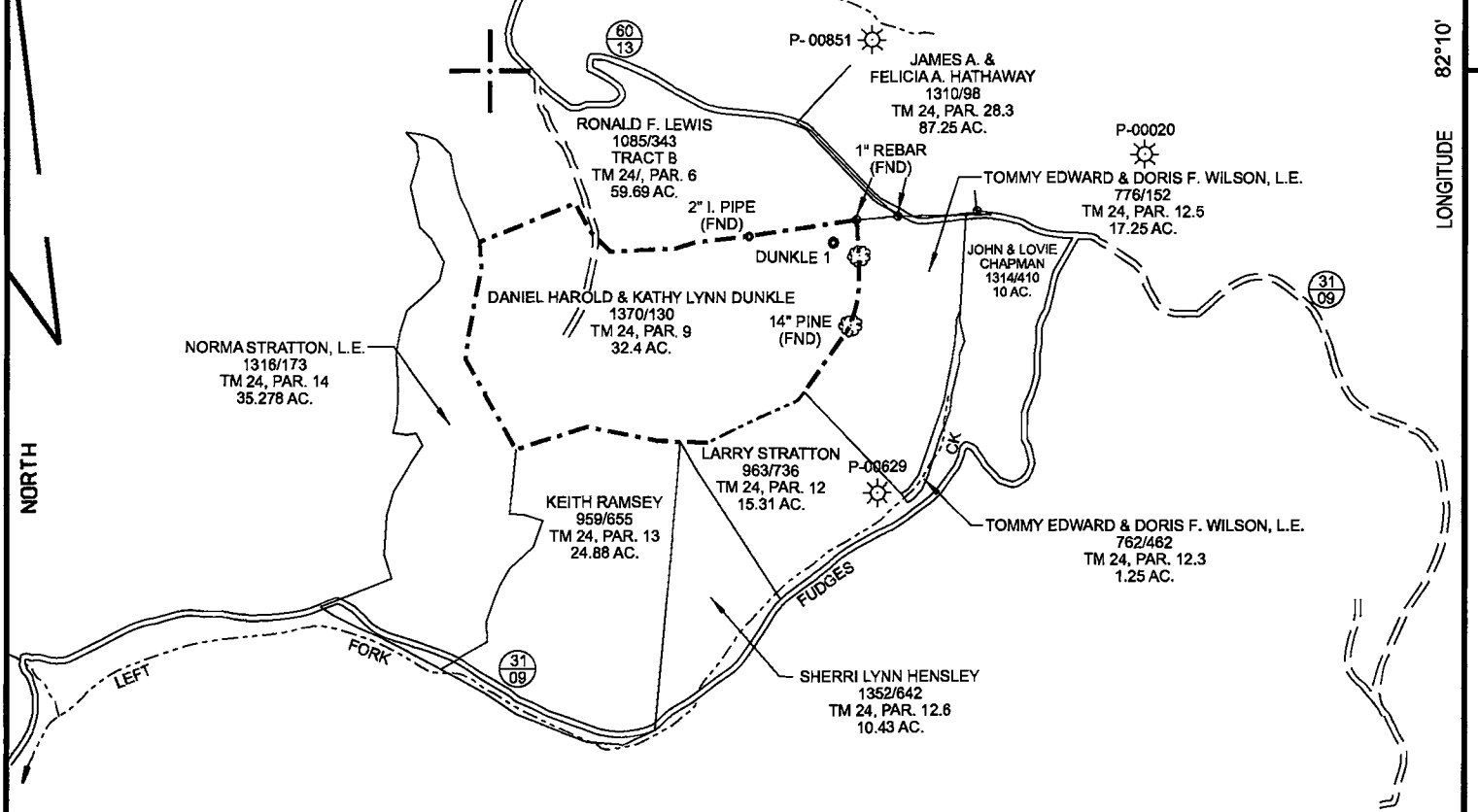
10,500'

NOTE: ALL WELLS IDENTIFIED WITHIN 2400' ARE SHOWN

LATITUDE 38°25'

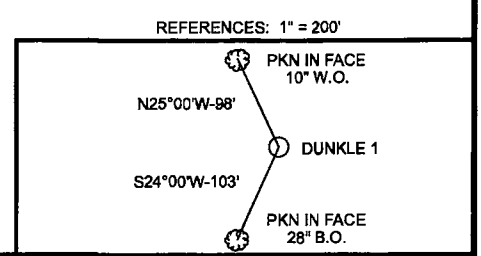


02/08/2019



NOTE: NO BUILDING STRUCTURES IDENTIFIED WITHIN 200'

WELL SITE	
STATE PLANE WV SOUTH ZONE NAD 1927 N - 513,610.430 : E - 1,667,134.350	
NAD83	LATITUDE: (N) 38.4048758° LONGITUDE: (W) 82.1614841°
UTM NAD83 17 - 84W TO 78W, METERS N - 4,251,376.992 : E - 398,586.394	



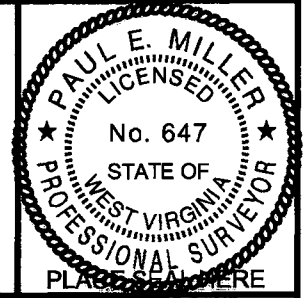
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO.	<u>DUNKLE 1</u>
DRAWING NO.	<u>DUNKLE 1.DGN</u>
SCALE	<u>1" = 1000'</u>
MINIMUM DEGREE OF ACCURACY	<u>1 : 200</u>
PROVEN SOURCE OF ELEVATION	<u>MAPPING GRADE GPS</u>

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) *Paul E. Miller*

R.P.E. _____ L.L.S. 647



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE NOVEMBER 8, 20 18
OPERATOR'S WELL NO. DUNKLE 1
API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1014' WATER SHED SAUNDERS CREEK OF MUD RIVER
DISTRICT _____ GRANT _____ COUNTY CABELL
QUADRANGLE MILTON, WV 7.5'

SURFACE OWNER DANIEL HAROLD & KATHY LYNN DUNKLE ACREAGE 32.4
OIL & GAS ROYALTY OWNER DANIEL HAROLD & KATHY LYNN DUNKLE LEASE ACREAGE 32.4
LEASE NO. DUNKLE LEASE

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION BEREA ESTIMATED DEPTH 2500'
WELL OPERATOR KEYROCK ENERGY, LLC DESIGNATED AGENT LINDA SADLER
ADDRESS PO BOX 2223, 207 E MAIN ST, SUITE 2-D JOHNSON CITY, TN 37605 ADDRESS 209 CAPITAL ST., CHARLESTON, WV 25301

FORM WW-6

COUNTY NAME

PERMIT