



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, March 26, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for DINGESS 70044
47-011-01020-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: ADAM DINGESS
U.S. WELL NUMBER: 47-011-01020-00-00
Vertical Plugging
Date Issued: 3/26/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date 3/18, 20 25
2) Operator's
Well No. DINGESS 70044
3) API Well No. 47-011-01020

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow X

5) Location: Elevation 613' Watershed MUD RIVER
District GRANT County CABELL - 011 Quadrangle HURRICANE

6) Well Operator WV DEP PAID PLUGGING CONTRACT 7) Designated Agent JASON HARMON
Address 601 57TH STREET S E Address 601 57TH STREET S E
CHARLESTON, WV 25304 CHARLESTON, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name ALLEN FLOWERS Name UNKNOWN AT THIS TIME
Address 165 GRASSY LICK ROAD Address _____
LIBERTY, WV 25124

10) Work Order: The work order for the manner of plugging this well is as follows:
SEE PLUGGING WORK PLAN ON NEXT PAGE.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector ALLEN FLOWERS Date 3/18/2025

03/28/2025

PLUGGING PROJECT

DINGESS 70044

API # 47-011-01020

Site Preparation:

400 Ft of silt fence will be installed around the well site and service road to isolate the disturbed areas from the landowner's home, yard and river. The area around the well 50' x 100' shall be covered with tie mats to stabilize the plugging equipment, no stone will be used around the well or service road. A service road will need to be constructed with tie mats to accommodate plugging equipment. The service road estimated length is 300'. All production equipment shall be dismantled and removed from the well site. A minimum 24" cellar will be installed around the well head. A temporary wall will be constructed between the well and the landowner's house. The wall shall be a minimum of 8' in height and 100' in length. The wall may be constructed from wood, metal, plastic or other materials that have been pre-approved.

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SW

W

NW

210

240

270

300

330

☉ 269°W (T) ☉ 38.390915°N, 82.117259°W ±72ft ▲ 605ft

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011-01020

21 Mar 2025, 03:28:26 AM

PLUGGING PROJRCT
API # 47-011-01020
Well name DINGESS 70044

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REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Allen Flowers at allen.d.flowers@wv.gov or (304) 552-8308. Notification is required 24 hrs prior to commencing plugging operations

offset well record used 4701100454

1. Move in and install cellar round well, rig up to the well. Trip in hole and check TD. Pull all tubing and packer if found. If all tubing cannot be retrieved contact inspector specialist for approved cut and depth.
2. Once TD has been reached and approved by inspector specialist a bond log will be ran inside the 8" casing to determine casing depth and cement bond locations. Any casing in the well that is not bonded with cement must be perforated at all points approved by inspector specialist.
3. TIH to TD and spot 6% gel followed by cement plug from 2040' to 1740'. Trip out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
4. TIH free point and cut 8" casing utilizing info from the bond log. NOTE, any of the 8" casing that is not bonded with cement and cannot be retrieved must be perforated at 965' to cover salt water, 613' to cover elevation and 220', 75' to cover fresh water.
5. Once 8" casing has been removed or perforated at all points approved by inspector specialist TIH with tubing and spot 6% gel from 1740' to 1500' followed by cement plug from 1500' to 1400'. Trip tubing out of hole, WOC. TIH tag top of plug. Add cement if needed.
6. TIH with tubing and spot 6% gel from 1400' to 1065' followed by cement plug from 1065' to 865' to cover elevation. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
7. TIH with tubing and spot 6% gel from 865' to 665' followed by cement plug from 665' to 560'. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
8. TIH with tubing and spot 6% gel from 560' to 300' followed by cement plug from 300' to surface.

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9. Rig down and set well monument. Reclaim well site.

10. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

11. . Class L cement will be used as a replacement for Class A cement during Supply chain interruptions.

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offset well record

08-10



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

MAR 21 2025

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WELL RECORD

Permit No. Cab-454

Oil or Gas Well Gas
(Check)

Company F. L. Hicks
Address 141 Gallaher St. Htg. Wva.
Farm A. L. and Verna Harbour Acres 30
Location (waters) Mud River
Well No. 2 Elev. 610.5
District Grant County Cabell
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by SAMS
Address _____
Drilling commenced April 17, 1950
Drilling completed Sept. 11, 1950
Date Shot 9/5 From 2038 To 2032
With 1,500 # Gel.
Open Flow 58 /10ths Water in 12 72,000 Ccf In
/10ths Merc. in _____ In
Volume 72,000 Cu. Ft.
Rock Pressure 105 lbs. 72 hrs.
Oil _____ bbls. 1st 24 hrs.
Fresh water 75 feet 220
Salt water 965 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
10			Kind of Pack-
12			Wall & Anchor
14	<u>63' 6"</u>	<u>63' 6"</u>	Size of <u>6-5/8"</u>
16	<u>517</u>	<u>none</u>	<u>16" rubber</u>
18	<u>17#</u>	<u>1247</u>	Depth set <u>1025</u>
20	<u>none</u>		
22			Perf. top <u>2032</u>
24	<u>2038</u>	<u>2039</u>	Perf. bottom
26	<u>none</u>		Perf. top
28			Perf. bottom

CASING CEMENTED _____ SIZE none No. Ft. _____ Date _____

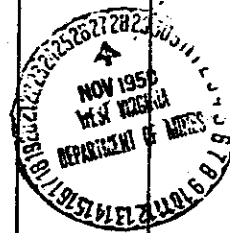
COAL WAS ENCOUNTERED AT none FEET _____ INCHES

FEET _____ INCHES FEET _____ INCHES

FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Surface			0	10			
Clay			10	70			
Lime Shell			70	78			
Mud	blue		78	100			
"	white		100	300			
Sand			300	365			
Slate	blue		365	375			
Sand			375	440			
Slate			440	475			
Sand			475	563			
Slate			563	715			
Lime Shell			715	765			
Salt Sand			765	805			
Slate			805	815			
Sand			815	830			
Slate			830	855			
Lime Shell			855	895			
Salt Sand			895	1020			
Slate & Shells			1020	1070			
Sand			1070	1100			
Lime Shell			1100	1132			
Sand			1132	1220			
Slate			1220	1222			
Big Lime			1222	1417			
Keener Sand			1417	1507			
Injun Sand			1507	1560			
Sand & Lime			1560	1578			
Shell			1578	1750			
Slate & Shells			1750	1815			
Lime Shell			1815	1860			
Slate & Shells			1860	2000			
Brown Shale			2000	2008			
Berea Sand			2008	2032			
Shell			2032	2039			

Total depth



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Office of Chief

AUG-19-2004

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WW-4A
Revised 6-07

MAR 21 2025

WV Department of
Environmental Protection

1) Date: 3/18/2025
2) Operator's Well Number
DINGESS 70044

3) API Well No.: 47 - 011 - 01020

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

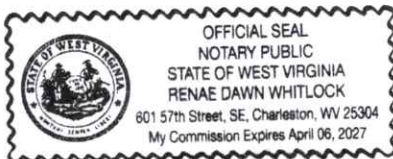
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name ADAM DINGESS	Name N/A
Address 2376 EAST MUD RIVER ROAD	Address
MILTON, WV 25541	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name N/A
	Address
(c) Name	Name
Address	Address
6) Inspector ALLEN FLOWERS	(c) Coal Lessee with Declaration
Address 165 GRASSY LICK ROAD	Name N/A
LIBERTY, WV 25124	Address
Telephone (304) 552-8308	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator WV DEP PAID PLUGGING CONTRACT

By:

Its:

Address

Telephone

601 57TH STREET S E

CHARLESTON, WV 25304

(304) 926-0499 EX 41100

Subscribed and sworn before me this 21st day of March 2025

My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/28/2025

SURFACE OWNER WAIVER

MAR 21 2025

WV Department of
Environmental Protection

Operator's Well
Number

47 - 011 - 01020

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION.


Signature

Date 3/21/25

Name
By
Its

WV DEP PAID PLUGGING CONTRACT

Date

Signature

03/28/2025

WW-4D
(8-11)

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WV Department of
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**WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**


I, the undersigned, have been notified by a representative from the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas, of an abandoned well(s) and/or tank(s) on or adjacent to my property.

This well(s) and/or tank(s) is considered a potential hazard or imminent danger, or a possible pollutant to the surface or underground, or is wasting natural resources (leaking) and must be properly plugged or cleaned out and replugged.

I hereby acknowledge that I have no objection to the State of West Virginia having responsible contractors enter upon or traverse my property for the purpose of plugging this well(s) and/or remove tank(s).

Permit No. (if known)	<u>47 - 011 - 01020</u>	Well No. (if known)	<u>70044</u>
Farm Name	<u>HURRICANE</u>	County	<u>CABELL - 011</u>
District	<u>GRANT</u>	Waters of	<u>MUD RIVER</u>

The contractor will properly plug the above named well(s), remove all material from the well location and reclaim, seed and mulch the well location and well road accesses used to state specifications. The plugging and reclamation shall be supervised by the WVDEP.

Owner Name	<u>ADAM DINGESS</u>	Owner Signature	<u></u>
Owner Address	<u>2376 E. MUD RIVER ROAD</u>	Date	<u>3/21/25</u>
	<u>MILTON, WV 25541</u>		

Please Return To: WVDEP - OFFICE OF OIL AND GAS
601 57th Street S. E.
Charleston, WV 25304

03/28/2025

WW-9
(5/16)

MAR 21 2025

WV Department of
Environmental Protection

API Number 47 - 011 - 01020

Operator's Well No. DINGESS 70044

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WV DEP PAID PLUGGING CONTRACT OP Code _____

Watershed (HUC 10) MUD RIVER Quadrangle HURRICANE

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒ Will
a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number UNKNOWN AT THIS TIME)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? UNKNOWN AT THIS TIME

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

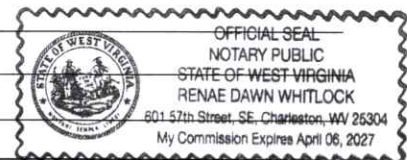
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*

Company Official (Typed Name) JASON HARMON

Company Official Title DEPUTY CHIEF



Subscribed and sworn before me this 21st day of March, 20 25

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

03/28/2025

MAR 21 2025

Form WW-9

WV Department of
Environmental Protection

Operator's Well No. **47 - 011 - 01020**

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10 - 10 - 20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary

Seed Type lbs/acre

N/A

Permanent

Seed Type lbs/acre

FESCUE 30

CONTRACTOR MIX 10

CLOVER 10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: ALLEN FLOWERS

Comments: _____

Title: INSPECTOR
INSPECTOR

Date: 3/18/2025

Field Reviewed? (XX) Yes () No

03/28/2025

PLUGGING PROJECT

DINGESS 70044

API # 47-011-01020

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WV Department of
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Site Reclamation:

All production equipment shall be removed and disposed of. All silt fences shall be removed and disposed of. All tie mats shall be removed from the well site and service road. The cellar shall be removed from around the well head. The temporary wall constructed between the well and house shall be removed and disposed of. All disturbed areas will be smoothed, seeded and mulched per DEP code. A well monument shall be install at the well head, minimum 6" diameter and 42" above final grade.

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WELL PLUGGING PROJECT
DINGESS 70044
API # 47 - 011 - 01020

Well detail:

The Office of Oil and Gas does not have a well record for the subject well (47-011-01020). Reference well (47-011-00454) will be used to identify down hole conditions. The subject well has 8" casing at the surface with a steel cap welded on. The length of the 8" string is unknown. Cemented locations are unknown. The reference well shows TD, total depth at 2039'. Additionally the record shows production zone at 1875', salt water at 965', fresh water at 220' and 75'. Elevation of the well is 613'. Tubing and packer placement is unknown.

Site-based considerations:

The well site is flat and covered in grass. The well is located within 200' of the land owners house. A service road will need to be constructed from the county road to the well, estimated length 300'. The service road and the area around the well 50'x150' shall be covered with tie mats, no stone will be used on the road or around the well site. A temporary wall will be constructed between the well and the landowner's house. The wall shall be a minimum of 8' in height and 100' in length. The wall may be constructed from wood, metal, plastic or other materials that have been pre-approved. OOG will contact locate 811 to have all sub surface utilities marked.

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM)	
LEGISLATIVE RULE 35CSR4)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)	
35CSR8 SECTION 20.1,)	
RELATING TO THE CEMENTING)	
OF OIL AND GAS WELLS)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/28/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

MAR 21 2025

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CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

03/28/2025

Well Name: DINGESS 70044

PLUGGING PROJECT

API # 47-011-01020

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Office of Oil and Gas

MAR 21 2025

WV Department of
Environmental Protection

I. SPECIAL PROVISIONS

1.0 Location/Site Description

Located at 2376 East Mud River Road Milton, WV 25541

The GPS location is as follows:

Coordinates, Decimal Degrees

38.389954, -82.116629

Directions to site:

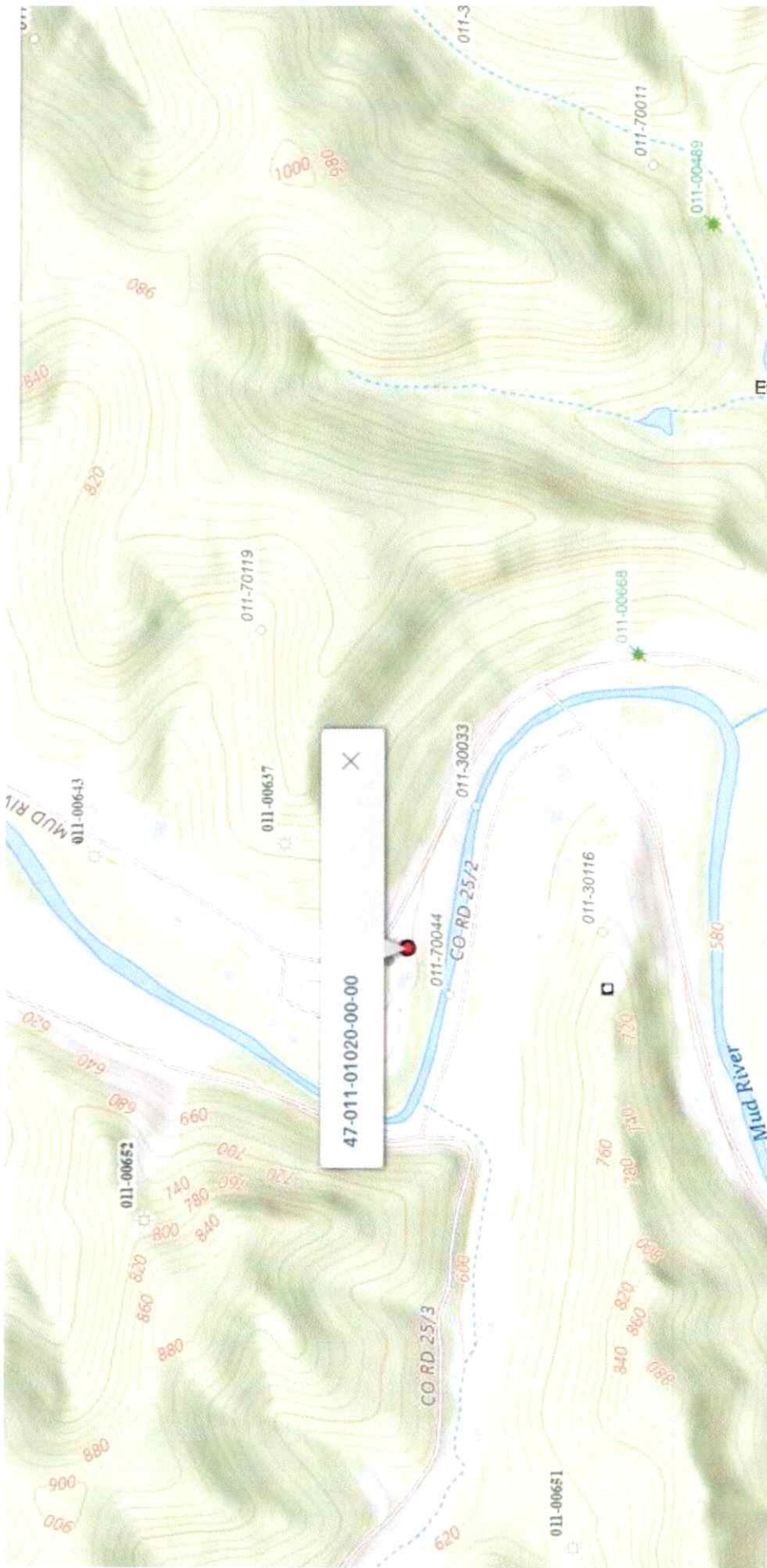
From the Charleston Area:

Take I-64 W and continue 31 miles to exit 28 for Milton, WV US-60. Turn left on John Morris Rd and continue 0.4 mile. At the light turn left on US-60 E and continue 1.3 miles. Turn right on Morris Memorial Rd and continue 0.8 mile. Turn right on James River Turnpike Rd and continue 0.2 mile. Turn left on Co Rd 25 Balls Gap Rd/E Mud River Rd and continue 2.4 miles to the well site on the right side of the road in field.

From the Huntington Area:

Take I-64 E and continue 19 miles to exit 28 for Milton, WV US-60. Turn right on John Morris Rd and continue 0.4 mile. At the light turn left on US-60 E and continue 1.3 miles. Turn right on Morris Memorial Rd and continue 0.8 mile. Turn right on James River Turnpike Rd and continue 0.2 mile. Turn left on Co Rd 25 Balls Gap Rd/E Mud River Rd and continue 2.4 miles to the well site on the right side of the road in field.

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West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47 - 011 - 01020 WELL NO.: DINGESS 70044

FARM NAME: ADAM DINGESS

RESPONSIBLE PARTY NAME: WV DEP PAID PLUGGING CONTRACT

COUNTY: CABELL - 011 DISTRICT: GRANT

QUADRANGLE: HURRICANE

SURFACE OWNER: ADAM DINGESS

ROYALTY OWNER: N/A

UTM GPS NORTHING: 4249673

UTM GPS EASTING: 402483 GPS ELEVATION: 613'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____; Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X; Post Processed Differential ____

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

ALLEN FLOWERS

Signature

INSPECTOR

Title

6/19/2023

Date

03/28/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4701101020

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Mar 26, 2025 at 11:52 AM

To: Allen D Flowers <allen.d.flowers@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Brian Warden <brian.warden@wv.gov>, irv@cabellassessor.com

To whom it may concern, a plugging permit has been issued for 4701101020.

James Kennedy

WVDEP OOG



4701101020.pdf

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03/28/2025