



New Location   
 Drill Deeper   
 Abandonment

Company MONICKEL GAS COMPANY  
 Address P.O. Box 1433 CHARLESTON 25, W.VA.  
 Farm B. TAUBER  
 Tract \_\_\_\_\_ Acres 506 Lease No. 7 M.  
 Well (Farm) No. 1 Serial No. M1  
 Elevation (Spirit Level) 665.8  
 Quadrangle MILTON N.W.  
 County GABELL District GRANT  
 Engineer W.S. GRAVELY  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JAN. 15, 1946 Scale 1" = 400'

J.B. WEAVER  
 FEB 13 1946

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. CAB-37-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 Ball Gap (207)



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 37-A Oil or Gas Well Gas Well  
(KIND)

Company Monickel Gas Company  
Address P. O. Box 1433, Charleston 25, W. Va.  
Farm B. Tauber Est. Acres -  
Location (waters) Two Mile Creek of Mud River  
Well No. One (Serial M 1) Elev. 665.77  
District Grant County Cabell  
The surface of tract is owned in fee by B. Tauber Est.  
Address \_\_\_\_\_  
Mineral rights are owned by J. A. Tauber & J. B. Poin-  
dexter, Trustees Address 418 Main St., Huntington  
W. Va.  
Drilling commenced June 1, 1917  
Drilling completed August 29, 1917  
Date Shot 8-29-1917 From 2143 To 2158  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 226 M \_\_\_\_\_ Cu. Ft.  
Rock Pressure 555# lbs. 9 day hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 35 feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of _____
8 1/4	<u>240'</u>	<u>240'</u>	
6 5/8	<u>1397'</u>	<u>1397'</u>	Depth set _____
5 7/8	<u>1717'</u>	<u>1717'</u>	
3			Perf. top <u>2145'</u>
2			Perf. bottom <u>2146'</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	35			
Slate			35	100			
Sand & Slate			100	725			
Sandy Lime			725	950			
Black Slate			950	1020			
Salt Sand			1020	1335	Water	1020-1335	
Little Lime			1335	1570			
Pencil Cave			1570	1390			
Big Lime			1390	1587			
Broken formation			1587	1622			
Big Injun			1622	1700			
Black Slate			1700	1725			
Slate & Shells			1725	2140			
Berea Grit			2140	2144	Gas Pay	2144-2146	
Berea Sand			2146	2155			
Slate			2155	2169			
Total Depth				2169			

