



New Location.
 Drill Deeper.
 Redrill.
 Abandonment.

MAY 25 1959

SURVEY-MAY 6, 1959. - W.S. GRAVELY - N.B. 86 Pg. 6

0.93 W
~~0.192~~ 38°20'

Company	COMMONWEALTH GAS CORPORATION		
Address	P.O. Box 1433 CHARLESTON, W.VA.		
Farm	MILLARD ADKINS		
Tract	Acres	52	Lease No. 55
Well (Farm) No.	1	Serial No.	C-3
Elevation (Spirit Level)	627.9'		
Quadrangle	GUYANDOT S.E.		
County	CABELL	District	McCOMAS
Engineer	G.H. HALL		
Engineer's Registration No.	2602		
File No.	Drawing No.		
Date	MAY 7, 1959	Scale	1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. CAB-82-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6 Merritt Creek - Salt Rock (206)
 MILLARD ADKINS No. 1 (C-3) - COMMONWEALTH GAS CORP. - CAB-82-A



rw

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Guyandot S. D.

Permit No. 82-A

WELL RECORD

Oil or Gas Well Gas

(KIND)

Company COMMERCIAL GAS COMPANY
Address P. O. Box 1433, Charleston, West Virginia
Farm Millard Adkins Acres 52
Location (waters) Merritts Creek
Well No. G-3 Elev. 627
District McComas County Cabell
The surface of tract is owned in fee by Millard Adkins
1024 Jefferson Avenue Address Huntington, W. Va.
Mineral rights are owned by Millard Adkins
1024 Jefferson Avenue Address Huntington, W. Va.

Drilling commenced November 20, 1924
Drilling completed January 22, 1925
Date Shot Not shot From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 500,000 Cu. Ft.
Rock Pressure 540 lbs. 1 hrs.

Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 450 Feet 1092 Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	16'	16'	Cage
10	308'	--	Size of 6-5/8"
8 1/4	1438'	--	5 feet long
6 3/4	1758'	1758'	Depth set 2834-2839
5 3/16			
3	2831'	2831'	Perf. top
2	(528'	528')	Perf. bottom
Liners Used	(below packer for)		Perf. top 3345
	(anchor)		Perf. bottom 3347

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	15			
Sand			15	30			
Pink Rock			30	40			
Sand			40	90			
Red Rock			90	100			
Slate			100	125			
Sand			125	146			
Slate			146	180			
Sand			180	192			
Slate			192	220			
Sand			220	260			
Red Rock			260	280			
Slate			280	404			
Sand			404	700	Water	450	Small amount
Slate			700	785			
Sand			785	817			
Slate			817	827			
Sand			827	857			
Slate			857	874			
Sand			874	880			
Slate			880	925			
Sand			925	935			
Slate			935	990			
SALT SAND			990	1037			
Break			1037	1042			
Sand			1042	1136	water	1092	Hole full
Slate			1136	1179			
Sand			1179	1290			
Slate			1290	1350			
Red Rock			1350	1362			



JUL 23 1959

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1362	1374			
Sand			1374	1383			
<u>MAXTON SAND</u>			1383	1399			
<u>LITTLE LIME</u>			1399	1418			
<u>BIG LIME</u>			1418	1588			
Break			1588	1598			
Sand			1598	1672			
<u>INOON SAND</u>			1672	1753			
Black Lime			1753	1765			
Slate			1765	1970			
Shell, Hard			1970	1987			
Slate			1987	2149			
Shell, Hard			2149	2154			
Slate & Shells			2154	2163			
Sand			2163	2173			
Slate			2173	2220			
Brown Shale			2220	2229			
<u>BEREA SAND</u>			2229	2238	Gas	2229	Show
Slate			2238	2259			
Lime Shell			2259	2330			
Break			2330	2335			
Lime Shell			2335	2360			
Slate			2360	2369			
Shell			2369	2385			
Slate			2385	2660			
<u>BROWN SHALE</u>			2660	2760			
Slate			2760	2831			
Shell, Hard			2831	2838			
Slate, Shell			2838	2985	Gas	2941	Show
<u>BROWN SHALE</u>			2985	3005	Gas	2963	Show
Slate			3005	3085	Gas	2981	2nd Gas
<u>BROWN SHALE</u>			3085	3175	Gas	3273-3277	3rd Gas
Slate			3175	3195	Gas	3322-3325	4th Gas
<u>BROWN SHALE</u>			3195	3250			
Shell			3250	3265			
<u>BROWN SHALE</u>			3265	3325			
Blue Slate			3325	3367			
<u>TOTAL DEPTH</u>				3367			

FINAL GAUGE - 500,000 cu. ft. Natural

Date May 5, 19 59

APPROVED COMMONWEALTH GAS CORPORATION, Owner

By W. S. Gravely, Land & Eng. Dept.
(Title)