

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THAT CABOT CORPORATION, a Delaware corporation, with its principal office at 125 High Street, Boston, Massachusetts, authorized to do business in the State of West Virginia, Assignor, for and in consideration of the sum of Two Thousand Four Hundred Dollars (\$2,400.00) to it in hand paid by E. M. SMITH and W. E. SMITH, Grantsville, West Virginia, receipt of which is hereby acknowledged, does by these presents GRANT, BARGAIN, SELL and ASSIGN unto the said E. M. SMITH and W. E. SMITH, Assignees, the oil and gas leasehold estates, but only down to the base of the horizons under each of the tracts of land hereinafter described from which oil or gas is now being produced, in and to those certain oil and gas leases covering lands situated in Center, Sheridan and Lee Districts in Calhoun County, State of West Virginia, and described substantially as follows:

<u>No.</u>	<u>Lessor</u>	<u>Original Lessee</u>	<u>Acres</u>	<u>Recorded Book/Page</u>	<u>Well Serial No.</u>
L1-69	A. J. Holbert, et ux	Godfrey L. Cabot	67½	55/62	73
L1-49	D. M. Whipkey, et ux	Cresco Oil & Gas Co.	122	31/291-92	335
L1-176	Albert Rothwell, et al	Godfrey L. Cabot	70	2/411	347
L1-272	Hattie Wolverton	C. L. Hawker, et al	1-3/4	17/65	804
L1-301	L. R. Harless, et al	K. C. Simmons	175		826

Together with those certain gas wells, identified by serial number above, located on the respective tracts, including the casing, appliances and materials presently in and on said wells; but reserving and excepting unto the Assignor the oil and gas leasehold estates in the various tracts below the base of the horizons under each tract, from which oil or gas is now being produced, and reserving unto the Assignor all pipelines, meters, regulators and equipment now located on said leasehold tracts, but not a part of said wells, or the equipment therein, or the well-head equipment thereon.

In consideration of this Assignment the parties hereto, their respective heirs, successors and assigns, mutually covenant and agree as follows:

1. Assignees covenant and agree with Assignor, within a period of twelve (12) months from the date of this Assignment and Bill of Sale, to fracture, at their own expense, two (2) of the wells described above or described in that certain Oil and Gas Lease between Assignor and Assignees of even date herewith, and to take all such steps as are reasonably necessary, conforming with good operating practices, to make such wells productive of oil or gas in paying quantities. The fracturing of such wells is of the essence of this Assignment and Bill of Sale, and if two (2) of such wells are not so fractured as aforesaid, then this Assignment shall be null and void and all rights and estates so vested in Assignees shall thereupon revert to Assignor.

2. The title to all gas and oil hereafter produced from said wells or from any other well or wells drilled to the assigned depths on the assigned premises shall vest in Assignees, who hereby assume all obligations as lessees in said leases, to make payments of and distribute all oil and gas royalties to the respective lessors, their successors and assigns, insofar as said wells are concerned, hereby covenanting and agreeing to save Assignor harmless insofar as the production, accounting and payment for said oil and gas royalties are concerned. Assignees likewise covenant and agree to pay Assignor a 1/16 overriding oil royalty for all oil produced and saved from the premises. Assignor shall pay all royalties for oil or gas produced from formations below the assigned horizons.

3. Assignees covenant and agree with Assignor that upon abandonment of their well or wells they will plug the same at their own expense and shall, with reference to the plugging, as well also in performance of the several requirements, terms, privileges and conditions of this Assignment and Bill of Sale and said leases, comply at all times with the administrative rules and regulations and laws of the United States of America and the State of West Virginia.

12/01/2023

59-57

GODFREY L. CABOT, INC.

REPORT ON DEFECTIVE WELL

(To be sent to Charleston Office in duplicate)

Well No. 73

Map Sq. 87-33

Name A. J. Tolbert Jr.

Grantville District

ORIGINAL TEST						TEST TAKEN FOR THIS REPORT					
DATE	READING	LIQUID	OPENING	ROCK	SAND	DATE	READING	LIQUID	OPENING	ROCK	SAND
						6/21	0/20	Water	2"		

Record of Casing and Tubing in this Well

13 inch 10 inch 8 1-4 inch 6 5-8 inch 5 3-16 Tubing (..... of inch
 of inch

History of Well

Depth of Big Lime Original Depth Present Depth
 Well Producing Gas from Sands at Depths of Condition of Rig
 Well has made bbl. of Oil from Sand. Now making bbl. Daily by
 Amount of Cavings in hole Amount of Water Amount of Oil
 Date Well last cleaned out Result
 Date Well shot Size of shot Sand Result

What should be done with well in my opinion Cleaned out shot with light shot and tubing
and 8-5/16 casing and no tubing in it. We have no record of well.

Date July 15, 1927.

District Superintendent

Instructions from Charleston Office O.K. but be sure you know where
casing is. Tube after C.O.

Date July 20, 1927

J. J. C. Vice President

FRACTURE RECORD

Well Name and No. A.J. Holbert #1

District Center County Calhoun

Permit No. 013-2873 Frac Completion Date 10/26/83

Formation Fractured:

Top 1901-1905
Bottom 1929-1925

Material:

500 Gal. HCL 15% Acid
275 Bbl. Water
25,000# 20-40 Mesh Sand

Rock Pressure:

Before Fracture 80 #
After Fracture 160 #

Test After Fracture:

Oil None
Gas 120 Mcf

Walter E. Smith
Signature

10/30/83
Date

Company EM & WE Smith
Walter E. Smith, Agent
PO Box 244
Grantsville, WV 26147

Please complete the above form and return to this office so we can complete our files.

West Virginia Department of Mines
Office of Oil and Gas
1615 Washington Street, East
Charleston, West Virginia 25311

RECEIVED
NOV 2 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

12/01/2023

TO		BY		TOTAL	
Emory Smith		F.A. Black		2249.85	
TO		BY		TOTAL	
		F.G. Blackburn			

100
11

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *ENERGY*
OIL AND GAS WELLS DIVISION

RECEIVED
DEPARTMENT OF MINES *ENERGY*
OIL AND GAS

INSPECTOR'S WELL REPORT

APR 23 1986

Permit No. 13-2873 - F (15-25-83)

Oil or Gas Well _____
(KIND)

Company <u>Walter Smith</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>A. J. Holbert</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Center</u> County <u>Cal.</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Release Reclamation.

4-19-86
DATE

Wes Mace
DISTRICT WELL INSPECTOR
12/01/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

12/01/2023
DISTRICT WELL INSPECTOR

<p>Agency Use Only Date Received by Juris. Agency NOV - 1 1984 Date Received by FERC</p>	<p>Name <u>Walter E. Smith</u> Signature <i>Walter E. Smith</i> Date Application is Completed <u>10/31/84</u> Phone Number <u>304-354-6551</u></p>
<p>9.0 Person responsible for the application:</p>	<p>Walter E. Smith Designated Agent</p>
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>3780</u></p>
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>0.175</u></p>
<p>(a) Base Price (\$/MMBTU) (b) Tax (c) All Other Prices [Indicate (+) or (-).] (d) Total of (a), (b) and (c)</p>	<p><u>6,500</u> MMct.</p>
<p>(c) Estimated annual production:</p>	<p><u>5 2 2 8 4</u> Mo. Day Yr.</p>
<p>(b) Date of the contract:</p>	<p><u>5 2 2 8 4</u> Mo. Day Yr.</p>
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Cabot Corporation</u> Name <u>002733</u> Buyer Code</p>
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p><u>A. J. Holbert No. 1</u></p>
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>A. J. Holbert No. 1</u></p>
<p>(b) For OCS wells:</p>	<p>Area Name <u>B/A</u> Block Number <u>N/A</u> Date of Lease: <u>N/A</u> Mo. Day Yr. OCS Lease Number <u>N/A</u></p>
<p>5.0 Location of this well: (Complete (a) (a) For onshore wells (35 letters maximum for field name.) or (b).]</p>	<p>Field Name <u>Center District</u> County <u>Calhoun</u> State <u>WV</u></p>
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Name <u>E.M. & W.E. Smith</u> Address <u>P.O. Box 244</u> Street <u>Grantsville</u> City <u>WV</u> State <u>WV</u> Zip Code <u>26147</u> Seller Code</p>
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>feet</p>
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p>Section of NGPA <u>108</u> Category Code</p>
<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47 - 013 - 2873</u></p>

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	<i>None</i>	_____
_____	_____	_____
_____	_____	_____

Remarks:

DATE: NOV 29 1984
 OPERATOR: E. M. & W. E. Smith
 PURCHASER: Cabot Corporation

BUYER-SELLER

Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
841101-108-013-2873
 Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

NO. _____

1. FERC -121 _____ Items not completed - Line No. _____

2. IV-1 Agent _____

3. IV-2 Well Permit _____

4. IV-6 Well Plat _____

5. IV-35 Well Record _____ Drilling _____ Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production _____ years

8. IV-40 90 day Production _____ Days off line: _____

9. IV-48 Application for certification. Complete? _____

10. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____

11. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____

12. Date commenced: _____ Date completed _____ Deepened _____

13. Production Depth: _____

14. Production Formation: _____

15. Final Open Flow: _____

16. After Frac. R. P. _____

17. Other Gas Test: _____

18. Avg. Daily Gas from Annual Production: _____

19. Avg. Daily Gas from 90-day ending 6/1-120 days _____

20. Line Pressure: _____

21. Oil Production _____ Free Completion _____

22. Does lease agreement indicate enhanced recovery being conducted? _____

23. Is affidavit signed? _____ Notarized? _____

24. Official well record with the Department confirm the submitted information? _____

25. Does computer program confirm? _____

12/01/2023

Date Oct. 31 1984

Operators Well No. 1

API Well No. 47 013 2873

Previous File No. _____

STATE APPLICATION FOR WELL CLASSIFICATION

Well Operator: E.M. & W.E. Smith Designated Agent: Walter E. Smith
Address: P.O. Box 244 Grantsville, WV 26147 P.O. Box 244 Grantsville, WV

Gas Purchase Contract No.: 1-446 H 5-22-84 Address: 26147
Date

Meter Chart Code P1737

Name of First Purchaser: Cabot Corp.
Address: P.O. Box 1473 Charleston, WV 25325

FERC Seller Code _____ FERC Buyer Code 002733

Type of Determination being sought:

(1) Section of NGPA 108 Category Code _____

Name Walter E. Smith Title Dsg. Agent

Signature [Handwritten Signature]

Address P.O. Box 244

City Grantsville State WV Zip 26147

Phone Number 304 354 6551

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to the hearing.

RECEIVED

12/01/2023

WEST VIRGINIA DEPARTMENT OF MINES

NOV - 1 1984

OIL & GAS DIV.
DEPT. OF MINES

Date received by Jurisdictional Agency _____

By [Handwritten Signature] Director
Title _____

Date Oct. 31 1984

Operators Well No. 1

API Well

No. 47 - 013 - 2873

Well Operator's Report
Initial Gas-Oil Ratio Test

Well Operator: E.M. & W.E. Smith Designated Agent: Walter E. Smith

P.O. Box 244
Address: Grantsville, WV 26147 P.O. Box 244
Grantsville, WV
Address: 26147

Geological Target Formation: Big Injun Sand

Depth: 1944'

Perforation Interval: 1901 - 1905
1919 - 1925

TEST DATA

Start of Test Date 10/2/84 Time 9:00 AM End of Test Date 10/3/84 Time 9:00 AM

Duration of Test 24 Hrs.

Tubing Pressure _____ Casing Pressure _____ Separator Pressure _____

Oil Production During Test _____ Bbls. Separator Temperature _____
Gas Prod. during Test _____ Mcf

Water Production during Test & Salinity _____ Bbls. _____ ppm

Oil Gravity _____ API/Producing Method _____

GAS PRODUCTION

Measurement Method _____ Tap Positive Choke _____ Critical Flow Prover _____

Orifice Diameter _____ Pipe Diameter (inside) _____ Normal Choke Size _____

Differential Pressure Range _____ Max. Static Pr. Range _____ Prover and
Orif. Diam. _____

Differential _____ Static _____ Gas Gravity (Air-1.0) measured _____ Est. _____

Gas Gravity (Air-1.0) _____ Flow Temp. _____ Gas Temp. _____

Hour Coefficient _____ Hour Coefficient- _____

Test taken by direct Meter-

Reading 10/2/84 0859 - 15 Mcf Pressure _____ psia

Reading 10/3/84 0874

TEST RESULTS

Daily Oil 0 Bbls. Daily Water 0 Bbls. Daily Gas 15 mcf. (Gas) SCF/STB
Gas-Oil Ratio

E.M. & W.E. Smith

Well Operator

By: Walter E. Smith Ins: Dsg. Agent

30 DAY PRODUCTION REPORT

1901-

API Permit Number 047 013 2873 County Calhoun Production Zone Big Inju Depth 1925
 Contract # 1-446H District Center Chart Code # P1737
 Well Operator E.M. & W.E. Smith Purchaser Cabot Corp. Report Year 1984
 Address Grantsville, WV. Address Charleston, WV 25325

MO DAY	FLOWING PRESSURE	DAILY VOLUME mcf	CUMULATIVE VOLUME	DAILY OIL PROD.	SHUT-IN DAYS-HRS.	MAX. SHUT-IN PRESSURE	CAUSE FOR WELL NOT FEEDING
1	12#	17.5					
2	12#	17.5					
3	12#	17.5					
4	12#	17.5					
5	12#	17.5					
6	12#	17.5					
7	12#	17.5					
8	12#	17.5					
9	12#	17.5					
10	12#	17.5					
11	12#	17.5					
12	12#	17.5					
13	12#	17.5					
14	12#	17.5					
15	12#	17.5					
16	12#	17.5					
17	12#	17.5					
18	12#	17.5					
19	12#	17.5					
20	12#	17.5					
21	12#	17.5					
22	12#	17.5					
23	12#	17.5					
24	12#	17.5					
25	12#	18.0					
26	12#	17.5					
27	12#	17.5					
28	12#	17.5					
29	12#	17.5					
30	12#	17.5					
31	12#	17.5					
			543Mcf	0	0		

Gas Volume: Mcf @60°F. 14.73 PSIA.
 Oil Volume-Barrels - 42 US Gal of 231 Cu.In., 60°F
 Specific Gravity 74

Well Operator E.M. & W.E. Smith
 Signature [Signature]
Designated Agent
 12/01/2023

Application for determination of stripper well classification shall be based on a 90 day production period ending within 120 days prior to the date of which the application is filed.

30 DAY PRODUCTION REPORT

API Permit Number 047 013 2873 County Calhoun Production Zone Big Injun 1901-
 Contract # 1-446H District Center Chart Code # F1737 925
 Well Operator E.M. & W.E. Smith Purchaser Cabot Corp. Report Year 1984
 Address Brantsville, WV. Address Charleston, WV 25325

NO DAY	FLOWING PRESSURE	DAILY VOLUME Mcf	CUMULATIVE VOLUME	DAILY OIL PROD.	SHUT-IN DAYS-HRS.	MAX. SHUT-IN PRESSURE	CAUSE FOR WELL NOT FEEDING
1	12#	20					
2	"	20					
3	"	20					
4	"	20					
5	"	20					
6	"	21					
7	"	21					
8	"	21					
9	"	21					
01	"	21					
1	"	21					
2	"	21					
3	"	21					
4	"	21					
5	"	21					
6	"	21					
7	"	21					
8	"	21					
9	"	21					
	"	21					
	"	21					
	"	21					
	"	21					
	"	21					
	"	21					
	"	21					
	"	21					
	"	20					
	"	20					
	"	20					
	"	20					
	"	20					
	"	20					
	"	20					
			639Mcf	0	0		

Volume: Mcf @60°F. 14.73 PSIA.
 Volume-Barrels - 42 US Gal of 231 Cu.In., 60°F
 Specific Gravity 74

Well Operator E.M. & W.E. Smith
 Signature [Signature]
 Designated Agent
 12/01/2023

Application for determination of stripper well classification shall be based on a 90 day production period ending within 120 days prior to the date of which the application is filed.

30 DAY PRODUCTION REPORT

API Permit Number 047 013 2873 County Calhoun Production Zone Big Injun Depth 1925 1901-

Contract # 1-44611 District Center Chart Code # F1737

Well Operator B.N. & W.F. Smith Purchaser Cabot Corp. Report Year 1984

Address Grantsville, WV. Address Charleston, WV 25325

MO DAY	FLOWING PRESSURE	DAILY VOLUME Mcf	CUMULATIVE VOLUME	DAILY OIL PROD.	SHUT-IN DAYS-HRS.	MAX. SHUT-IN PRESSURE	CAUSE FOR WELL NOT FEEDING
1	15#	20					
2	15#	20					
3	"	20					
4	"	20					
5	"	20					
6	"	20					
7	"	20					
8	"	20					
9	"	20					
10	"	20					
11	"	20					
12	"	20					
13	"	20					
14	"	20					
15	"	20					
16	"	20					
17	"	20					
18	"	20					
19	"	20					
20	"	20					
21	"	20					
22	"	20					
23	"	20					
24	"	20					
25	"	20					
26	"	20					
27	"	20					
28	"	20					
29	"	20					
30	"	20					
31							
			600 Mcf	0	0		

Gas Volume: Mcf @60°F. 14.73 PSIA.

Well Operator B.N. & W.F. Smith

Oil Volume-Barrels - 42 US Gal of 231 Cu.In., 60°F

Signature *Walter Smith*

Specific Gravity 77

Designated Agent

12/01/2023

Application for determination of stripper well classification shall be based on a 90 day production period ending within 120 days prior to the date of which the application is filed.

MAY 11 1984

AMENDMENT TO GAS PURCHASE CONTRACT SOUTH CHARLESTON OFFICE

THIS AGREEMENT, made and entered into as of this 22 day of May, 1984, by and between CABOT CORPORATION, a Delaware corporation, with an office in Charleston, West Virginia, hereinafter referred to as "Buyer", and E. M. SMITH and W. E. SMITH, hereinafter referred to as "Seller".

WITNESSETH:

Buyer and Seller have previously entered into a Gas Purchase Contract known as Contract No. GPC 1-446D dated May 12, 1969, covering the sale and purchase of all of the natural gas that can be or may be produced from the A. J. Holbert Well No. 1, located in Center District, Calhoun County, West Virginia, to which Contract reference is here made for all purposes.

WHEREAS, Seller has completed reworking the A. J. Holbert No. 1 Well; however, well filings qualifying the gas under Section 108 of the Natural Gas Policy Act of 1978 (NGPA) have not been received.

WHEREAS, Buyer and Seller desire to amend said Contract as set forth below:

NOW, THEREFORE, for and in consideration of the premises, Buyer and Seller agree that said Gas Purchase Contract is amended as follows:

Effective with the date of this amendment the price for all gas produced from the A. J. Holbert No. 1 well shall be 17.5¢ per Mcf, as set forth in the original contract.

Upon receipt of the proper well filings qualifying the gas under Section 108 of the Natural Gas Policy Act of 1978 (NGPA), the price to be paid for gas produced from the A. J. Holbert Well No. 1 shall be \$2.00 per MMBTU.

Upon qualification of the gas produced from the A. J. Holbert Well No. 1, Cabot will pay an additional amount per MMBTU equal to \$1.825 times the production for the first ninety (90) days divided by 4,000 MMBTU. Said additional amount shall be payable for the first 4,000 MMBTU produced after qualification for a price higher than \$2.00 as described above. Under no circumstances shall the price per MMBTU be more than the maximum lawful price.

12/01/2023

Said Gas Purchase Contract shall continue in full force and effect in accordance with its original terms and provisions, and this Contract shall be binding upon the heirs, personal representatives, successors and assigns of the parties.

If the foregoing meets with your approval, please execute three copies of this Amendment and return them to us. Upon execution by Cabot Corporation, a copy will be returned to you.

CABOT CORPORATION

By: [Signature]
Its: ~~Vice President~~ ATTORNEY-IN-FACT

BUYER

[Signature]
E. M. SMITH

[Signature]
W. E. SMITH

SELLER

1451L-cm

12/01/2023

Date Oct. 31 1984Operator's Well No. 1API Well
No. 47 013 2873WELL CLASSIFICATION FORMSTRIPPER GAS WELL

NGPA Section 108

Designated Agent Walter E. Smith
Address P.O. Box 244
Grantsville, WV 26147

Well Operator E.M. & W.E. Smith Location: Elevation 989'
 Address P.O. Box 244 Watershed Big Root Creek
Grantsville, WV 26147 Dist. Center County Calhoun
 Gas Purchaser Cabot Corp. Quad. Grantsville 7.5
 Address P.O. Box 1473 Gas Purchase Contract No. 1-446H
Charleston, WV 25325 Meter Chart Code P1737
 Date of Contract 5/22/ 1984

Provide a complete inventory of the lease and production equipment used for the previous 24 months, the period the well has been in production.

1944' 3½" Tubing, 3½"x2@ Swedge Nipplef, 2 - 2" Gate Valves,
 5500' 1½" Gas Line, Positive Shut-off Drip, 4 pot drips, connections and fittings to hook up well.

List all records seasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O tax records and royalty payment records) and indicate the location of such records:

All records for well will be located in the office of Walter E. Smith, Grantsville, WV.

12/01/2023

WELL CLASSIFICATION FORM
STRIPPER GAS WELL

Describe the search made of any records listed above;

All records were searched in the office of the Clerk of the
County Court of Calhoun County, Grantsville, WV 26147

Are you aware of any other information which would tend to be inconsistent
with the information specified above? Yes _____ No x . If yes, indicate the
type and source of the information.

I, Walter E. Smith , having been first sworn according to law, state
that I have caused to be made a diligent search of those records here-
inbefore indicated in the manner herein described, that the information
contained in this document is true and accurate and that on the basis of
the records and examinations hereinbefore described, and to the best of
my information, knowledge and belief, the well for which this certification
is sought qualifies as a stripper well.

Walter E. Smith

State of West Virginia
County of Calhoun , TO WIT:

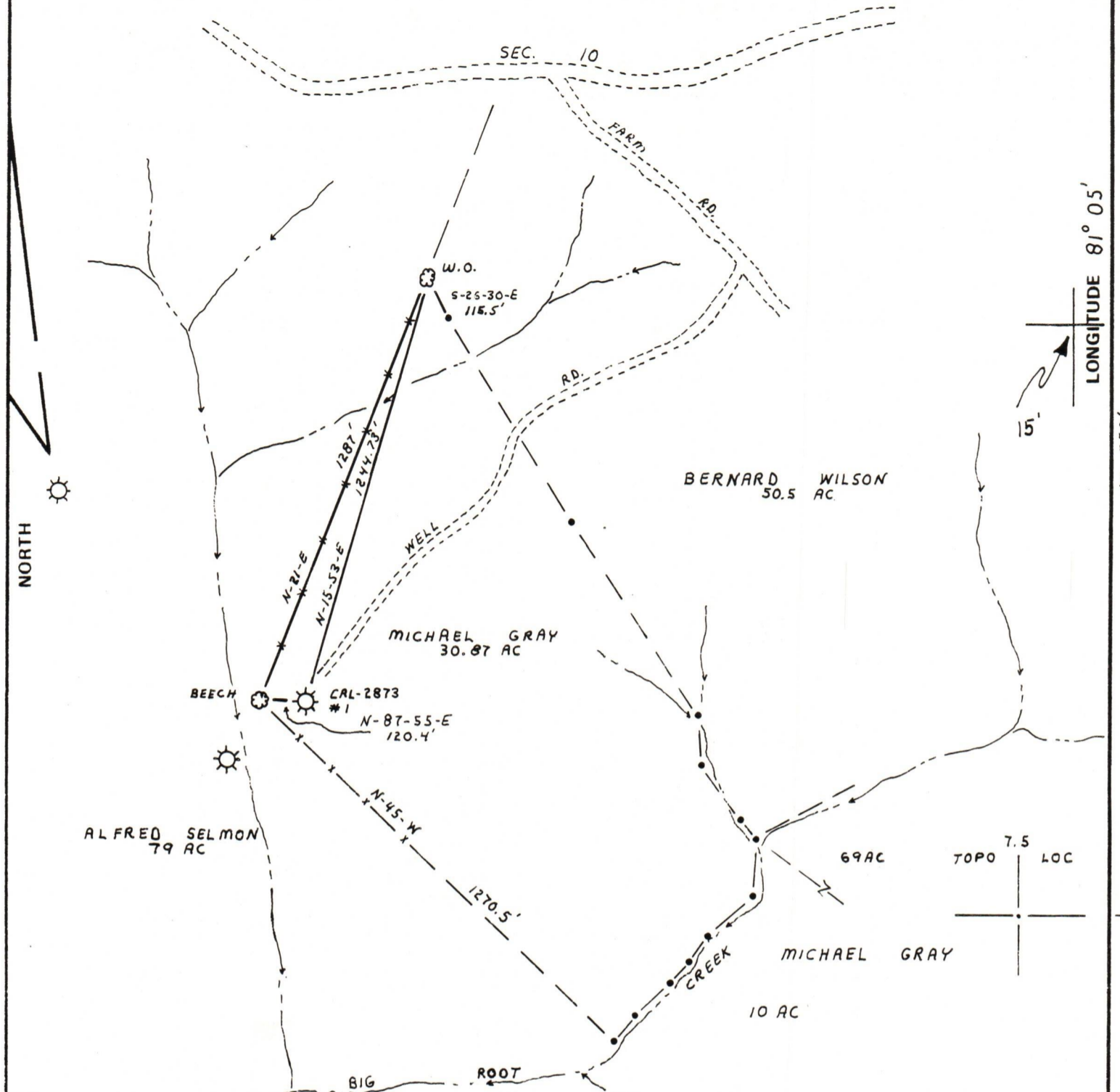
I, Evelyn M. Yoak , a Notary Public in and for the state and county
aforesaid, do certify that Walter E. Smith, whose name is signed to the
writing above, bearing date the 31st day of Oct. 19 84, has acknowledged
the same before me, in my county aforesaid.

Given under my hand and official seal this 31st day of Oct. , 19 84.

My term of office expires on the 26th day of Sept. , 19 87.

Evelyn M. Yoak
Notary Public

(NOTARIAL SEAL)



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION RD INTER. OF SEC 10 & SEC. 35/9 EL= 1107

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Carl B. Obrien
 R.P.E. _____ L.L.S. 757

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE APRIL 7, 19 83
 OPERATOR'S WELL NO. #1
 API WELL NO. 47 - 013 - 2873 - Frac
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 989 WATER SHED BIG ROOT RUN
 DISTRICT CENTER COUNTY CALHOUN
 QUADRANGLE GRANTSVILLE 7.5

SURFACE OWNER MICHAEL GRAY ACREAGE 30.87
 OIL & GAS ROYALTY OWNER VIRGIL T. HOLBERT LEASE ACREAGE 67.5 12/01/2023

LEASE NO. _____
 PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION PERBA SAND ESTIMATED DEPTH 2450'
 WELL OPERATOR E.M. & W.E. SMITH DESIGNATED AGENT WALTER E. SMITH
 ADDRESS P.O. BOX 244 ADDRESS P.O. BOX 244
GRANTSVILLE, W.V. 26147 GRANTSVILLE, W.V. 26147



1) Date: 4/1, 19 83
 2) Operator's Well No. A. J. Holbert #1
 3) API Well No. 47 013 2873 -FRAC
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

Francis Cain
Big Bend, WV 26136

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 989 / Watershed: Big Root Run
 District: Center / County: Calhoun / Quadrangle: Grantsville 7.5
- 6) WELL OPERATOR E. M. & W. E. Smith 11) DESIGNATED AGENT Walter E. Smith
 Address P. O. Box 244 Address P. O. Box 244
Grantsville, WV 26147 Grantsville, WV 26147
- 7) OIL & GAS ROYALTY OWNER Virgil T. Holbert 12) COAL OPERATOR No Coal
 Address Parkersburg, WV Address _____
- 8) SURFACE OWNER _____ 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address _____ Name _____
 Address _____ Address _____
- 9) FIELD SALE (IF MADE) TO: Cabot Corporation 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address P. O. Box 1473 Name _____
Charleston, W. Va. Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Deo Mace Address _____
 Address Sand Ridge, WV Address _____
- 15) PROPOSED WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Fracture or stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Perra Sand
 17) Estimated depth of completed well, 2450 feet
 18) Approximate water strata depths: Fresh, none feet; salt, none feet.
 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water										
Coal										Sizes
Intermediate		1950	13#		Used		1950"	Present Prod. string		
Production		2450	10.50	New			2450'	100 sacks		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary Evelyn M. Yook
 My Commission Expires Sept. 26, 1987

Signed: Walter E. Smith
 Its: Designated Agent

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-013-2873-FRAC Date May 25 1983
12/01/2023

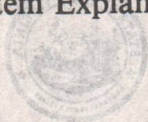
This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires January 25, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>SB</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: _____
-----------------	---------------------------	--------------------------	----------------------------	------------

[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation



- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this **12/01/2023** as examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



DATE APRIL 8, 1983

WELL NO. # ONE

API NO. 47-013-2873

State of West Virginia

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME E.M. & W.E. SMITH
Address GRANTSVILLE, W.V. 26147
Telephone 354-6551

DESIGNATED AGENT WALTER E. SMITH
Address GRANTSVILLE, W.V.
Telephone 354-6551

LANDOWNER MICHAEL GRAY

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WALTER SMITH (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:

4-18-83

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAINS (A)
Spacing 150' - 200'
Page Ref. Manual 2:7

Structure DIVERSION DITCH
Material EARTHEN
Page Ref. Manual 2:13 2-12

Structure DRAINAGE DITCH (B)
Spacing EARTHEN
Page Ref. Manual 2:9

Structure RIPRAP
Material ROCK
Page Ref. Manual RECEIVED

Structure RIPRAP (C)
Spacing ROCK
Page Ref. Manual 2:9

Structure RECEIVED
Material APR 20 1983
Page Ref. Manual OIL & GAS DIVISION

DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime or correct to pH 6.5 Tons/acre
Fertilizer 600-800 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY 31 40 lbs/acre
LADINO CLOVER 5 lbs/acre
lbs/acre

Lime or correct to pH 6.5 Tons/acre
Fertilizer 600-800 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY 31 40 lbs/acre
LADINO CLOVER 5 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

12/01/2023

PLAN PREPARED BY WALLACE J. BOARD

ADDRESS 343 MAIN ST.


SPENCER, W.V. 2527


PHONE NO. 927-5730

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPIED SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE GRANTSVILLE 7.5

LEGEND


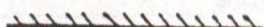










Well Site 

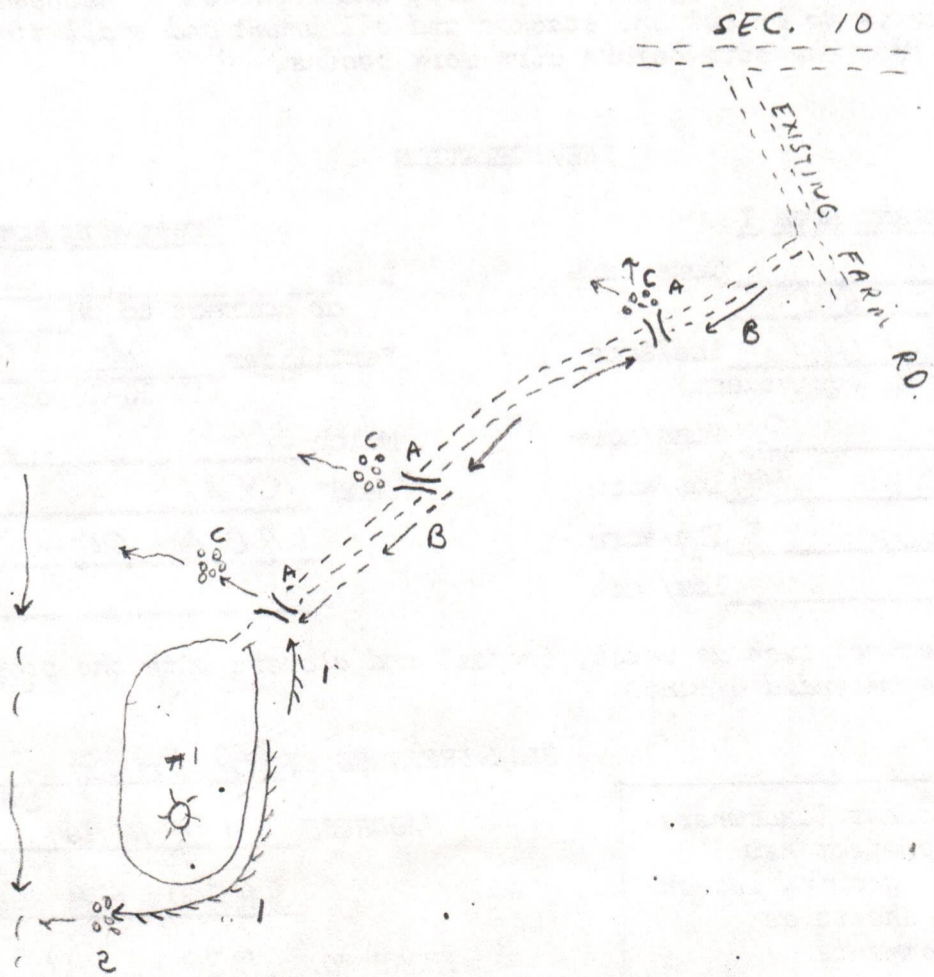
Access Road 



Sketch to include well location, existing access road, roads to be constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



12/01/2023

4. Assignees covenant and agree that they will not sell, transfer or assign said wells, or the equipment therein, or the leasehold estates, or any portion thereof, without the consent of Assignees in writing first having been obtained.

5. Assignees will mail to Assignor a copy of all West Virginia Department of Mines Notices of Proposed Location and Plat at the time the same are forwarded to the State Department of Mines, and will, within thirty (30) days after completion of any well hereunder, send to Assignor all completion logs, fracture records and geophysical logs, and any other pertinent data relative thereto.

6. Assignor makes no warranty, express or implied, as to the physical condition of said wells, pipe, fixtures and equipment, Assignees assuming all risks of any kind and character resulting from and caused by use of the same in the producing, operating, deepening and abandoning of said wells, as aforesaid.

All of the terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

EXECUTED this 16 day of May, 1969.

CABOT CORPORATION

By [Signature]
Division Manager

[Signature]
E. M. Smith

[Signature]
W. E. Smith

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, To-wit:

I, W. A. Wilcox, a Notary Public of said ^{STATE} county, do certify that JOHN G. L. CABOT, who signed the foregoing writing, bearing date the 12th day of May, 1969, for CABOT CORPORATION, a corporation, has this day in my said county, before me, acknowledged the said writing to be the act and deed of said ^{STATE} corporation.

Given under my hand and notarial seal this 16th day of May, 1969.

[Signature]
Notary Public

My commission expires My Commission Expires October 14, 1978.

12/01/2023

SEE RTM #1 MAY 1969 SHALLOW WELL INVENTORY W.O. 1-1339-R

Date 7 - 30 - 30

FARM A. J. Wolbert NO. 1 SER. NO. 73 M. S. 59-57
 OPERATING DISTRICT Crestsville COUNTY Calhoun TAX DISTRICT Center
 General Description On hillside, floor location, 1000' Road, radius construction.

CASING AND TUBING

Quan.	Type	Size	Wt.	Date	Price	Value
1950'	Casing (Estimated, No Record)	3 1/8"	13.0	10-10		
2450'	Tubing (" " ")	2"	4.3	"		
	PACKER, Type	Size				
	PACKER, Type	Size				
	PACKER, Type	Size				

GATES AND VALVES

	Type	Size	Pres.
1	Clip Valve Pilot	1"	
1	" " Crano	1/2"	
2	Needle Valves P. & C.	1/2"	
1	Gate Darling 101.2	2"	250.00
1	Gate Darling 101	2"	200.00

1	CASING HEAD, Type Shop Made	Size 5 3/16" x 2 1/2" x 1"	
1	CASING CLAMP, Type 4 Bolt	Size 4 1/2" x 3"	
1	TUBING CLAMP, Type 4 Bolt	Size 3 1/2" x 2 1/2"	
2	ANCHOR BOLTS, Size 3/4" x 5 1/2"		
1	BLOWOFF FLANGE, Type Upper	Size 2" x 1 1/2"	
1	METER FLANGE, Type 10070	Size 2"	
1	NIPPLES, 1/2", Length 4" Std. Screw		
2	" 1", " 3" " "		
1	" 1 1/2", " 12" " "		
2	" 2", " 20" " "		
1	" 1/4", " 1" " "		
1	TEES, 1", Size Type		
1	" 2", " Shop Made		
1	" 3", " Std.		
1	COLLAR 1" Std.		
1	ELLS, 1", Type		
1	" 2", " Std. Screw		
1	" 3", " "		
2	" 1", " Street		
	SWEDGE NIPPLES, Size Type		
1	1" UNION " " "		
1	BUSHING 2"x1" " Iron		
1	COLLAR LEAK CLAMP " 5 1/2"		
1	BULL PLUGS, Size 1/2" Type Factory Made		
1	PLUGS, Size 2" " All Thread		
1	" " 1/2" " All Thread		
1	FLANGE UNIONS, Size Type		
2	Iron Caps 3/4"		
1	2" Water Plate		
1	Gatecock Brass 1/2"		
2	Wing Spring Bolts 3" x 1/2"		

12/01/2023

This inventory was made by Logan ... under my personal supervision and is correct to the best of my knowledge and belief.

L. J. ... No. 575, Intc. 7/14/39

39-57
GODFREY L. CABOT, INC.

REPORT ON DEFECTIVE WELL

(To be sent to Charleston Office in duplicate)

Well No. 73

Map Sq. 27-33

Name A. J. Holbert Jr

Grantaville District

ORIGINAL TEST						TEST TAKEN FOR THIS REPORT					
DATE	READING	LIQUID	OPENING	ROCK	SAND	DATE	READING	LIQUID	OPENING	ROCK	SAND
						6/27	3/20	1.0000	2"		

Record of Casing and Tubing in this Well

13 inch 10 inch 8 1/4 inch 6 5/8 inch 5 3/16 Tubing (..... of inch
 of inch

History of Well

Depth of Big Lime Original Depth Present Depth
 Well Producing Gas from Sands at Depths of Condition of Rig
 Well has made bbl. of Oil from Sand. Now making bbl. Daily by
 Amount of Cavings in hole Amount of Water Amount of Oil
 Date Well last cleaned out Result
 Date Well shot Size of shot Sand Result

What should be done with well in my opinion Discard cut shot with light shot and tubing
well was 5-5/16 casing and no tubing in it. No have no record of well.

Date July 15, 1927. District Superintendent

Instructions from Charleston Office O.K. but be shre you know where casing is Subc after C.O.

Date July 20, 1927 Vice President J. J. C.

DOWELL

ORIGINAL

DIVISION OF DOW CHEMICAL U.S.A.
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

OILFIELD SERVICES
MINING SERVICES
INDUSTRIAL SERVICES

DOWELL SERVICE ORDER, RECEIPT, AND INVOICE NO
01122102

CORRESPONDENCE:
P.O. BOX 4378
HOUSTON, TEXAS 77210

REMITTANCE:
P.O. BOX 100344
HOUSTON, TEXAS 77212

DOWELL SERVICE LOCATION NAME AND NUMBER
Belpre Oh 0132

CUSTOMER NUMBER
129414

CUSTOMER P.O. NUMBER
VERBAL

TYPE SERVICE CODE
285

BUSINESS CODES

CUSTOMER'S NAME

Emory Smith & W.E. Smith

ADDRESS

**P.O. BOX 244
GRANVILLE, WV. 26147**

CITY, STATE AND ZIP CODE

WORKOVER W
NEW WELL N
OTHER O
API OR IC NUMBER
2873

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION	MO	DAY	YR	TIME
	9	29	83	11

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form represent that I have authority to accept and sign order.

CUSTOMER AUTHORIZED AGENT

[Signature]
JOB COMPLETION MO DAY YR TIME
9 29 83 190

SERVICE RECEIPT I certify that the materials services listed were received and all services formed in a workmanlike manner.

CUSTOMER AUTHORIZED AGENT
[Signature]

SHIPPED VIA
Dowell

DOWELL shall furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DOWELL INDUSTRIAL SERVICE CONTRACT NO.

**Dowell To Cement 3 1/2 CSG USING 125 SKS
LITWEIGHT 5 4/10% SALT + 700# D-20 + 50#
D-29 WITH 500 GAL 15% HCL
D-20 BENTONITE 500# 50# D-29 Cellophane FLAKE
500 GAL 15% X 1/2 GAL A-200, 1 GAL F-78, 1 GAL W-22, 1 GAL L-53**

STATE	CODE	COUNTY / PARISH	CODE	CITY
W. Va		Calhoun Co		

WELL NAME AND NUMBER / JOB SITE
V.T. HOLBERT

LOCATION AND POOL / PLANT ADDRESS
CENTER DIST.

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
59200-001	Mileage Chg	mi	30	2.15	64.50
48003-006	S.P. CEMENTER 1948'	EA	1	950.00	950.00
49100-000	SERVICE Chg.	Fl ³	137	.91	124.67
49107-001	Hauling Chg	T/mi	167	.75	125.25
100905-121	LIGHTWEIGHT 5 CEMENT	SKS	125	3.48	435.00
45004-002	D-42 SALT	LB	599	.07	41.93
45014-002	D-20 BENTONITE	LB	700	.12	84.00
44003-025	D-29 Cellophane FLAKE	LB	50	1.13	56.50
10013-001	15% HCL ACID	GAL	500	.55	275.00
11028-000	A-200 INHIBITOR	GAL	2	22.25	44.50
12031-055	L-53 CLAY CONTROL	GAL	1	25.75	25.75
13017-054	W-22 ANTI Sludg	GAL	1	26.75	26.75
13050-059	F-78 SURFACANT	GAL	1	26.00	26.00
SUB TOTAL					2279.85

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE ME -- C % TAX ON \$ 1015.43

COUNTY SB -- C % TAX ON \$ 1074.67

CITY % TAX ON \$

Top Pressure 1000psi

DOWELL REPRESENTATIVE
[Signature]

12/01/2023

TOTAL \$ 2279.85

DWL 6600 REV. 3-81

FRACTURE RECORD

Well Name and No. A.J. Holbert #1

District Center County Colhoun

Permit No. 013-2873 Frac Completion Date 10/26/83

Formation Fractured:

Top 1901-1905

Bottom 1919-1925

Material:

500 Gal. HCL 15% Acid

275 Bbl. Water

25,000 # 20-40 Mesh Sand

Rock Pressure:

Before Fracture 80 #

After Fracture 160 #

Test After Fracture:

Oil None

Gas 120 Mcf

Walter E Smith
Signature

10/30/83
Date

Company EM & W E Smith

Walter E Smith, Agent

PO Box 244

Grantsville, WV 26147

Please complete the above form and return to this office so we can complete our files.

West Virginia Department of Mines
Office of Oil and Gas
1615 Washington Street, East
Charleston, West Virginia 25311

RECEIVED
NOV 2 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

BOOK 059 PAGE 127

COUNTY OF CALHOUN, To-wit:

I, W. E. SMITH, a Notary Public of said ~~KENTUCKY~~ ^{STATE}, do certify that E. M. SMITH and W. E. SMITH, whose names are signed to the writing hereto annexed bearing date the 12th day of May, 1969, have this day in my said ~~county~~ ^{STATE}, before me, acknowledged the said writing to be their act and deed.

Given under my hand this 12th day of May, 1969.

Notary Public

My commission expires My Commission Expires October 14, 1976.

This instrument prepared by
Boyd D. Taylor, Attorney
P. O. Box 1473
Charleston, West Virginia 25301

12/01/2023

STATE OF WEST VIRGINIA,
CALHOUN COUNTY COURT CLERK'S OFFICE, May 27, 1969 11:00A.M.

The foregoing Assignment and / ^{Bill of Sale} together with the certificate thereto annexed, was this day admitted to record in said office.

Fee: \$1.75

LOYD REED, Clerk
By: Guinevere Elliott, Deputy.