

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: November 28, 2012
API #: 47-1303023 W

Farm name: Fisher, James & Sheila Operator Well No.: Fisher #7

LOCATION: Elevation: 940 Quadrangle: Annamoriah

District: Sheridan County: Calhoun
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Buckeye Oil Producing Co.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 129, Wooster, OH 44691	6-5/8"	1821		ent to surface
Agent: Henry W. Sinnett	4-1/2"	2276	2276	850 fill up
Inspector: Ed Gainer				
Date Permit Issued: 7/10/2012				
Date Well Work Commenced: 8/2/12				
Date Well Work Completed: 10/1/12				
Verbal Plugging: No				
Date Permission granted on:				
Rotary Cable <input checked="" type="checkbox"/> Rig				
Total Vertical Depth (ft): 2380				
Total Measured Depth (ft): 2380				
Fresh Water Depth (ft.): 60				
Salt Water Depth (ft.): 945				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): n/a				
Void(s) encountered (N/Y) Depth(s) n/a				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Berea Pay zone depth (ft) 2352 - 2368
Gas: Initial open flow - MCF/d Oil: Initial open flow - Bbl/d
Final open flow 5 MCF/d Final open flow 2 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 17 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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Department of Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mark J. Little
Signature

1/24/13
Date

03/15/2013

13-03023W

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list NONE

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Berea

Perforation Interval: Open hole

of Perforations: _____

Type of Frac: Gel Water

Sks. of Sand: 250 sks

Ran new 4-1/2" casing w/Ballon Packer set @ 2276'. Cemented w/65 sks of cement. Open hole - open from 2276-2380' fracked w/35,249 gal. water 23 BPM @ 1138 psi and 250 sks of sand.

Plug Back Details Including Plug Type and Depth(s): _____

Formations Encountered: _____ Top Depth / _____ Bottom Depth

Surface:

Big Lime 1870 1918

Big Injun 1918 1994

Berea 2352 2374