



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

DEC - 9 1980

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE November 25, 1980

Surface Owner R.F. Stalnaker

Company Harry C. Boggs

Address Clarksburg, WV

Address P.O. Box 198 Spencer, WV

Mineral Owner R.F. Stalnaker

Farm R.F. Stalnaker Acres 126

Address Clarksburg, WV

Location (waters) West Fork

Coal Owner NONE

Well No. 10 Elevation 897.0

Address _____

District Washington County Calhoun

Coal Operator NONE

Quadrangle Chloe

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-15-81.

INSPECTOR
TO BE NOTIFIED Richard Morris

ADDRESS Grantsville, WV

PHONE 364-7259

J. G. Murray
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 23, 1967 by R.F. Stalnaker made to Harry C. Boggs and recorded on the 7th day of November 1967, in Calhoun County, Book 57 Page 108

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) *Harry C. Boggs*
Well Operator

P.O. Box 198
Street
Spencer
City or Town
West Virginia
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

05/10/2024

(Formerly: Cal-2860)

BLANKET BOND

47-013-3218

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Harry C. Boggs _____ NAME Harry C. Boggs _____
 ADDRESS P.O. Box 198 Spencer, WV _____ ADDRESS P.O. Box 198 Spencer, WV _____
 TELEPHONE 927-1236 _____ TELEPHONE 927-1236 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 1850 _____ ROTARY XX _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Injun _____
 TYPE OF WELL: OIL _____ GAS XX _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	185	185	to surface
9 - 5/8			
8 - 5/8			
7			
5 1/2			
4 1/2		1,850	top of Salt Sand
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET _____ SALT WATER NONE FEET _____
 APPROXIMATE COAL DEPTHS NONE _____
 IS COAL BEING MINED IN THE AREA? NO _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 05/10/2024

For Coal Company

Official Title



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Chloe
Permit No. CAL-2860 ³²¹⁸

Company Harry C. Boggs
Address P.O. Box 198 Spencer, WV
Farm R.F. Stalnaker Acres 126
Location (waters) Left Fork of West Fork
Well No. 10 Elev. 897
District Washington County Calhoun
The surface of tract is owned in fee by R.F. Stalnaker
Address Clarksburg, WV
Mineral rights are owned by R.F. Stalnaker
Address Clarksburg, WV
Drilling Commenced 2/2/81
Drilling Completed 2/7/81
Initial open flow 440 cu. ft. _____ bbls.
Final production 750 cu. ft. per day _____ bbls.
Well open 10 hrs. before test 280 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 20"	20	20	
13-10"			
9 5/8			
8 5/8	265	265	75 Sks
7			
5 1/2			
4 1/2			
3 1/2		1,830	125 Sks
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well fractured with 500 BBL Water 1,900 Gal. Acid and 30,000 lb. Sand

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water None Feet _____
Producing Sand Injun Depth 1,810

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock			0	18		
Sand			18	30		
Red Rock			30	60		
Sand			60	150		
Slate			150	200		
Sand			200	350		
Slate			350	660		
Sand			660	775		
Slate			775	795		
Sand			795	880		
Slate			880	1,240		
Sand			1,240	1,250		
Slate & Broken Sand			1,250	1,433		
Sand			1,433	1,545		
Slate			1,545	1,595		
Sand			1,595	1,603		
Slate			1,603	1,669		
Lime			1,669	1,735		
Injun			1,735	1,813		
Slate			1,813	1,877		

05/10/2024

3218

RECEIVED

1.0 API well number
(If not available, leave blank. 14 digits.)

47-013-2860

FEB 9 1982

2.0 Type of determination being sought:
(Use the codes found on the front of this form.)

103
Section of NGPA

Category Code

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)

1,810 feet

4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)

Harry C. Boggs

001920

Name

Seller Code

226 Market Street

Street

Spencer

WV

25276

City

State

Zip Code

5.0 Location of this well: [Complete (a) or (b).]

(a) For onshore wells
(35 letters maximum for field name.)

Nicut

Field Name

Calhoun

WV

County

State

(b) For OCS wells:

Area Name

Block Number

Date of Lease:

Mo. Day Yr.

OCS Lease Number

(c) Name and identification number of this well: (35 letters and digits maximum.)

R. F. Stalnaker No. 10

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)

Columbia Gas Transmission Corporation

004030

Name

Buyer Code

(b) Date of the contract:

06 29 16
Mo. Day Yr.

(c) Estimated annual production:

MMcf.

	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.572	0.451	0.511	3.534
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.572	0.451	0.511	3.534

9.0 Person responsible for this application:

Harry C. Boggs

Agent

Name

Title

Signature

2/2/82

(304) 927-1236

Date Application is Completed

Phone Number

Agency Use Only

Date Received by Juris. Agency

FEB 9 1982

Date Received by FERC

PARTICIPANTS:

DATE: JUN 21 1982

BUYER-SELLER CODE

WELL OPERATOR: Harry C. Boggs

001920

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
 820209-103-013-~~2860~~³²¹⁸
 Use Above File Number on all Communications
 Relating to Determination of this Well

checked - 300

now 3218

[Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Harry C. Boggs
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 2-2-81 Date completed 2-7-81 Deepened
- (5) Production Depth: 1810
- (5) Production Formation: Injun
- (5) Final Open Flow: 750 mcp
- (5) After Frac. R. P. 280 # 10 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information 05/10/2024
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Operator's Well No. R.F. Stalnaker No. 10

API Well No. 47 - 013 - 2860
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

WELL OPERATOR Harry C. Boggs

DESIGNATED AGENT Harry C. Boggs

ADDRESS P.O. Box 198
Spencer, WV 25276

ADDRESS P.O. Box 198
Spencer, WV 25276

Gas Purchase Contract No. AP-21367-WV and Date 6 29 76
(Month, day and year)

Meter Chart Code

Name of First Purchaser Columbia Gas Transmission Corporation
P. O. Box 1273
Charleston, WV 25325
(City) (State) (Zip Code)

FERC Seller Code 001920

FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Harry C. Boggs Agent
Name (Print) Title

Harry C. Boggs
Signature

226 Market Street
Street or P. O. Box

Spencer WV 25276
City State (Zip Code)

(304) 927-1236
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Attached Certificate of Service

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 9 1982

Date received by
Jurisdictional Agency

By *J. E. Huzzey*
Title

05/10/2024

05/10/2024

3218

1.0 Well number: (If not available, leave blank. 14 digits.)	47-013- 2860												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1,810 feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="width:70%;">Harry C. Boggs</td> <td style="width:30%; text-align: right;">001920</td> </tr> <tr> <td><small>Name</small></td> <td style="text-align: right;"><small>Seller Code</small></td> </tr> <tr> <td colspan="2">226 Market Street</td> </tr> <tr> <td><small>Street</small></td> <td></td> </tr> <tr> <td>Spencer</td> <td style="text-align: right;">WV 25276</td> </tr> <tr> <td><small>City</small></td> <td style="text-align: right;"><small>State Zip Code</small></td> </tr> </table>	Harry C. Boggs	001920	<small>Name</small>	<small>Seller Code</small>	226 Market Street		<small>Street</small>		Spencer	WV 25276	<small>City</small>	<small>State Zip Code</small>
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<small>Agency Use Only</small>
Date Received by Juris. Agency
DEC 29 1982
Date Received by FERC

MAR 28 1983

DATE: _____

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: Harry C. Boggs

001920

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

reworked
DEFERRED

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

821229-108-013-2860 3218

QUALIFIED

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Harry C. Boggs
- 3. IV-2 Well Permit _____
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- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 21 Months ~~years~~
- 8. IV-40 90 day Production 77 Days off line: _____
- 9. IV-48 Application for certification. Complete?
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- (5) Date commenced: 2-2-81 Date completed 2-7-81 Deepened _____
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- (5) Production Formation: Injun
- (5) Final Open Flow: 750 MCF
- (5) After Frac. R. P. 280# 10 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: < 60 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF
- (8) Line Pressure: NA PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information affidavit Does computer program confirm? 05/10/2024
- Was Determination Objected to _____ By Whom? _____

05/10/2024

05/10/2024

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR Harry C. Boggs

REPORT DATE
12/27/82
11/27/83
05/10/2024

YEAR 19 82

API 47-013-2860 FARM R.F. Stalnaker No. 10 COUNTY Calhoun

GAS MCF	OIL BRL	DAYS ON LINE	FARM	COUNTY	AVG. FLOW PRESSURE		SHUT-IN PRESSURE		TOTALS
1157					708	0	0	0	6865
1452					0	0	0	0	1637
759					0	0	0	0	543
609					0	0	0	0	15
13					25	0	0	0	30
28					0	0	0	0	
33					0	0	0	0	
31					0	0	0	0	
15					0	0	0	0	
28					0	0	0	0	
33					0	0	0	0	
31					0	0	0	0	
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15					0	0	0	0	
28					0	0	0	0	
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31					0	0	0	0	
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28					0	0	0	0	
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Date 12-13 1980
Well No. Stalnakar well # 20 (10)
API No. 47 - 013 - 3218
State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name HARRY C. BOGGS NATURAL GAS CO. Designated Agent SAME
Address Box 198, SPENCER W.V. 25276 Address _____
Telephone 927-1236 Telephone _____
Landowner R. F. STALNAKER Soil Cons. District LITTLE KANAWHA
Revegetation to be carried out by HARRY C. BOGGS NATURAL GAS CO. (Agent)
This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan. 12-13-80 Janett Newborn
(Date) (SCD Agent)

Access Road	Location
Structure <u>CULVERT 12" MIN.</u> (A)	Structure <u>Rip Rap</u> (1)
Spacing <u>IN DITCH OFF SEC. RD. 11</u>	Material <u>STONE OR GRAVEL</u>
Page Ref. Manual <u>1:8 1:8 1:8</u>	Page Ref. Manual <u>N/A</u>
Structure <u>OPEN CROSS DITCH</u> (B)	Structure <u>Diversion Ditch</u> (2)
Spacing <u>150 to 200 FT.</u>	Material <u>SOIL</u>
Page Ref. Manual <u>1:5 1:3</u>	Page Ref. Manual <u>1:9</u>
Structure <u>Road DIVERSION DITCH</u> (C)	Structure _____
Spacing <u>ABOVE LOC. AND ROAD</u>	Material _____
Page Ref. Manual <u>1:11</u>	Page Ref. Manual _____

RECEIVED

DEC - 9 1980

All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

Revegetation

Treatment Area I	Treatment Area II <u>same as I</u>
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH _____
Fertilizer <u>800</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY</u> <u>2</u> Tons/Acre	Mulch _____ Tons/Acre
Seed* <u>KV 31</u> <u>4.5</u> lbs/acre	Seed* _____ lbs/acre
<u>ALSKA CLOVER</u> <u>5</u> lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle CHLOE 7'30".

Legend:  Well Site
 Access Road

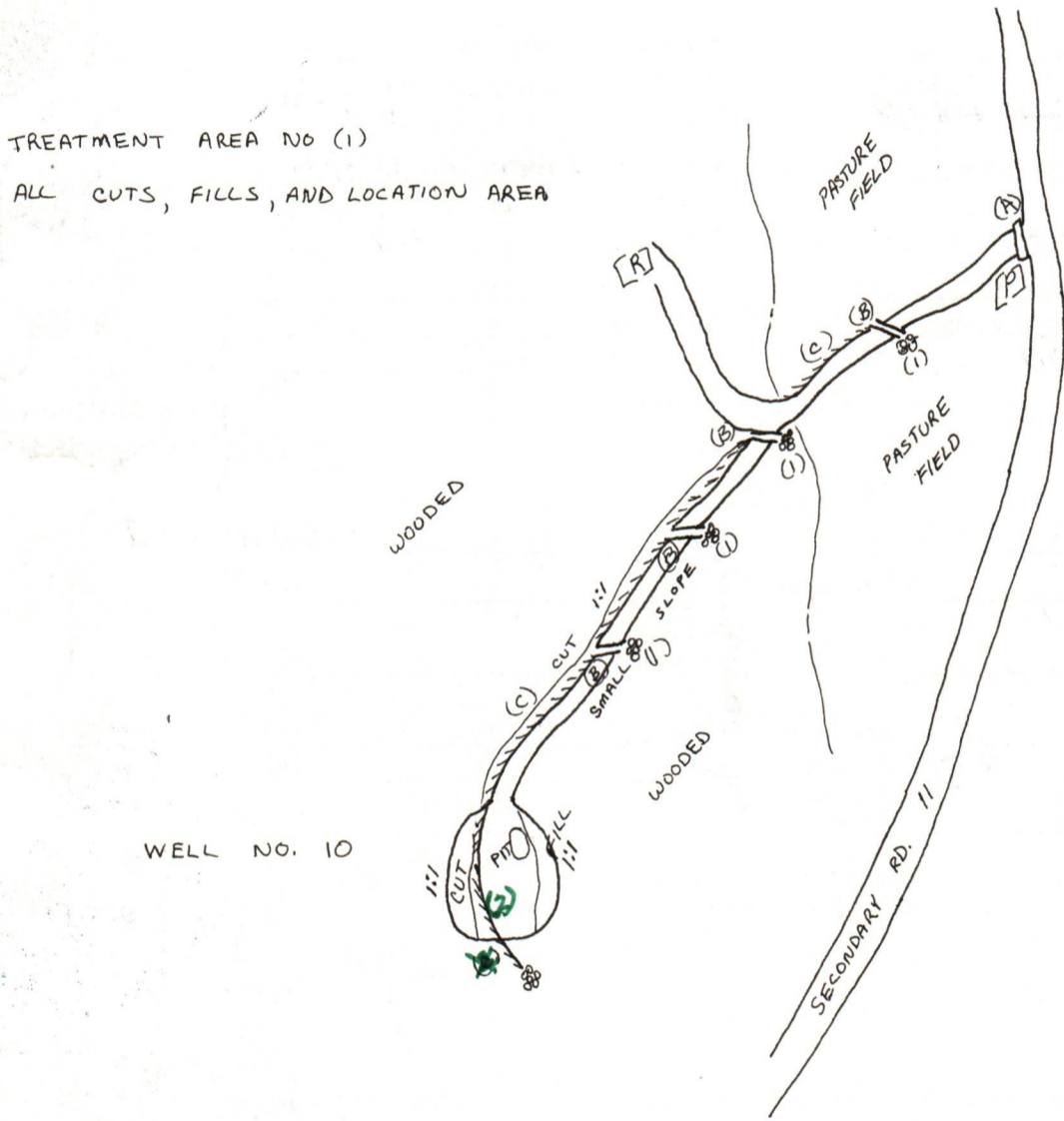
05/10/2024

Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



TREATMENT AREA NO (1)
ALL CUTS, FILLS, AND LOCATION AREA

WELL NO. 10

Comments: [P] TO [R] IS A FULLY RECLAIMED FARM AND WELL ROAD
ALL ROADS WILL BE MAINTAINED AFTER DRILLING IS COMPLETE
ALL TIMBER WILL BE REMOVED FROM FILL AREAS, SEEDING AS WEATHER PERMITS
 Signature: _____
 Agent _____ Address _____ Phone No. 05/10/2024

Please request landowners cooperation to protect new seeding for one growing season.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 27, 19 82

Operator's Well No. R.F. Stalnaker No. 10

API Well No. 47 - 013 - 2860
State County Permit

3218

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Harry C. Boggs

ADDRESS P.O. Box 198
Spencer, WV 25276

WELL OPERATOR Harry C. Boggs

ADDRESS P.O. Box 198
Spencer, WV 25276

LOCATION: Elevation 897.0

Watershed Left Fork of West Fork

Dist. Washington County Calhoun Quad. Chloe

GAS PURCHASER Columbia Gas Trans. Corp.

Gas Purchase Contract No. AP-21367-WV

ADDRESS P.O. Box 1273
Charleston, WV 25325

Meter Chart Code _____

Date of Contract 6/29/76

* * * * *

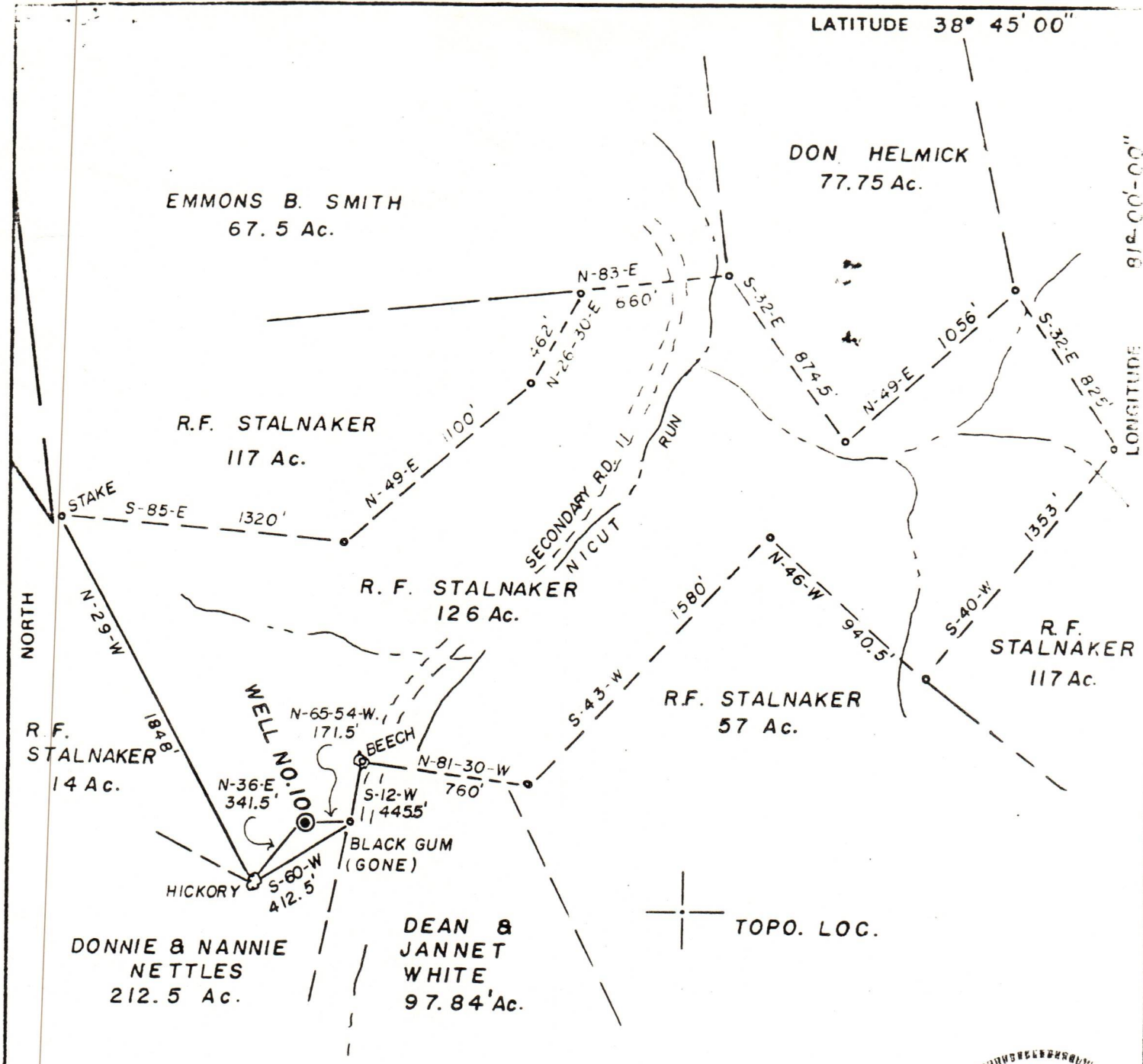
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Wellhead equipment and line drip

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records, tax and royalty payment records are on file in my office at 226 Market Street, Spencer, WV



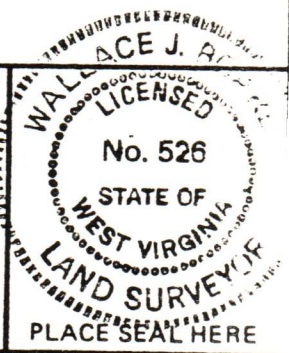


LATITUDE 38° 45' 00"

LONGITUDE 81° 00' 00"

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 40 POLES 1" = 660'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION STALNAKER WELL (NO. 1) ELEV. 848

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) _____
 R.P.E. _____ L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE _____, 19____
 OPERATOR'S WELL NO. _____
 API WELL NO. 47 - 013 - 3218
 STATE COUNTY PERMIT
formerly 2860

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 897.0' WATER SHED NICUT RUN
 DISTRICT WASHINGTON COUNTY CALHOUN
 QUADRANGLE CHLOE
 SURFACE OWNER R. F. STALNAKER ACREAGE 126
 OIL & GAS ROYALTY OWNER RE, PAUL STALNAKER, L. MATINO LEASE ACREAGE 126
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

05/10/2024

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2300
 WELL OPERATOR HARRY C. BOGGS DESIGNATED AGENT SAME
 ADDRESS BOX 198 SPENCER W.V. 25276 ADDRESS _____

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE

12/27/82

05/10/2024

YEAR 19 82

OPERATOR Harry C. Boggs

API 47-013-2860 FARM R.F. Stalnaker No. 10 COUNTY Calhoun

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF _____ 1157 _____ 1452 _____ 759 _____ 609 _____ 708 _____ 0 _____ 0 _____ 0 _____ 543 _____

5228

OIL BBL J- _____ F- _____ M- _____ A- _____ M- _____ J- _____ J- _____ A- _____ S- _____ O- _____ N- _____ D- _____

OIL

DAYS ON LINE _____ 13 _____ 28 _____ 33 _____ 31 _____ 25 _____ 0 _____ 0 _____ 0 _____ 15 _____

145

YEAR 19 _____

API _____ FARM _____

COUNTY _____

AVG. FLOW PRESSURE _____

SHUT-IN PRESSURE _____

TOTALS

GAS MCF _____

GAS

OIL BBL J- _____ F- _____ M- _____ A- _____ M- _____ J- _____ J- _____ A- _____ S- _____ O- _____ N- _____ D- _____

OIL

DAYS ON LINE _____

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 2, 19 82

Operator's
Well No. R.F. Stalnaker No. 10
API Well No. 47 - 013 - 2860
State County Permit 3218

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Harry C. Boggs
ADDRESS P.O. Box 198
Spencer, WV 25276
LOCATION: Elevation 897
Watershed Left Fork of West Fork
Dist. Washington County Calhoun Quad. Chloe
Gas Purchase Contract No. AP-21367-WV
Meter Chart Code _____
Date of Contract 6/29/76

WELL OPERATOR Harry C. Boggs
ADDRESS P.O. Box 198
Spencer, WV 25276
GAS PURCHASER Columbia Gas Trans.
ADDRESS P.O. Box 1273
Charleston, WV 25325

* * * * *

Date surface drilling was begun: February 2, 1981

Indicate the bottom hole pressure of the well and explain how this was calculated: BHP = 292.47
BHP = $P_1 + P_1 (e^X - 1)$
 $X = \frac{(.704)(1810)}{(53.34)(87+460)} = .0437$
 $P_1 = 280$
 $280 + 280 (2.713^{(.0437)} - 1) = 292.47 \text{ PSI}$

AFFIDAVIT

I, Harry C. Boggs, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Harry C. Boggs

STATE OF WEST VIRGINIA,
COUNTY OF Calhoun, TO WIT:

I, Henry S. Hayward a Notary Public in and for the state and county aforesaid, do certify that Harry C. Boggs, whose name is signed to the writing above, bearing date the 2nd day of February, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9th day of February, 1982.
My term of office expires on the 19th day of March, 1985.

[NOTARIAL SEAL]

Henry S. Hayward
Notary Public

05/10/2024



Euclid

Fork

Upper Left

Nicut Run

Fairview Ch

GAS WELLS

Nicut

Mule Knob

I N G T O N

GAS WELLS

Walnut

Fork

Douglas

Walker

Ford Gas Well

05/10/2024

B I R

CALHOUN CO
BRAXTON CO
CLAY CO

DEPT. OF MINES
OIL & GAS DIVISION

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DEC - 9 1980

05/10/2024