



1) Date: March 6, 19 84  
 2) Operator's Well No. 19 Rebecca Curry  
 3) API Well No. 47 - 013 - 3717  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas \_\_\_\_\_  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )
- 5) LOCATION: Elevation: 970 Watershed: Rowles Run  
 District: Lee County: Calhoun Quadrangle: Annamorhah
- 6) WELL OPERATOR Kimco 7) DESIGNATED AGENT Roy G. Hildreth  
 Address P.O. Box 96 Address P.O. Box 96  
Spencer, WV 25276 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace Name \_\_\_\_\_  
 Address Rt. 1, Box 5 Address \_\_\_\_\_  
Sandridge, WV
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate   
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, BEREA
- 12) Estimated depth of completed well, 2500 feet  
 13) Approximate trata depths: Fresh, 150 feet; salt, 2000 feet.  
 14) Approximate coal seam depths: none Is coal being mined in the area? Yes \_\_\_\_\_ / No

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 OIL & GAS DIVISION  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8					300	300	to surf. NEAT	
Production	4 1/2						2500	85 bags	Depths set
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-013-3717 Date April 23, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires April 23, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BLANKET</b>	Agent: <u>LD</u>	Plat: <u>MA</u>	Casing: <u>MA</u>	Fee: <u>118</u>
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*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Form sections 1-15: 1) Well Location, 2) Well Operator, 3) Oil & Gas Inspector, 4) Proposed Well Work, 5) Geographical Target Formation, 6) Estimated depth of completed well, 7) Approximate true depth, 8) Approximate coal seam depths, 9) Casing and Tubing Program, 10) Proposed Well Work, 11) Oil & Gas Inspector, 12) Well Operator, 13) Location, 14) Underground storage, 15) Shallow/Deep.

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DEPT. OF MINES OIL & GAS DIVISION

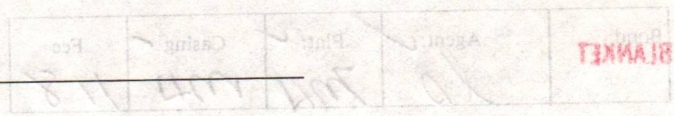
OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with 2 columns: Date, Date(s). Rows include: Application received, Well work started, Completion of the drilling process, Well Record received, Reclamation completed.

OTHER INSPECTIONS

Reason: Reason:





1) Date: March 16, 1984  
2) Operator's Well No. 20 Rebecca Curry  
3) API Well No. 47 - 013 - 3717  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

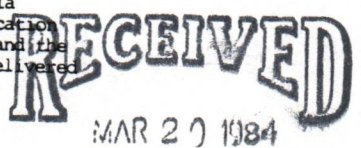
4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Betty Hill & Paul Hill  
Address Rt. 8, Box 355  
S. Charleston, WV 25309  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR none  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:  
(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;  
(2) The plat (surveyor's map) showing the well location on Form IV-6; and  
(3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



OIL & GAS DIVISION  
DEPT. OF MINES

6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  
7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No  
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Roy G. Hildreth  
this 16 day of March, 1984.  
My commission expires 12-14, 1988.  
Patricia Woods  
Notary Public, Roane County,  
State of West Virginia

WELL OPERATOR Kimco  
By Roy G. Hildreth  
Its Partner  
Address P.O. Box 96  
Spencer, WV 25276  
Telephone (304) 927-2130

05/17/2024



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
N. M. Welch, et ux	O. D. McCartney	1/8	38	397
J. F. Lemon, et ux	"			
R. E. McCulty, et ux	"			
Roy G. Hildreth, et ux	"			
D. B. Smith, et ux	"			
O. D. McCartney	Roy G. Hildreth & Son, Inc.		68	594
Roy G. Hildreth & Son, Inc. Kimco			79	531





DATE FEB 29  
WELL NO. # 19  
API NO. 47 -013 -3717

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME KIMCO  
Address SPENCER, W.V. 25276  
Telephone 927-2130  
LANDOWNER BETTY HILL  
Revegetation to be carried out by KIMCO

DESIGNATED AGENT ROY G. HILDRETH  
Address SPENCER, W.V. 25276  
Telephone 927-2130  
SOIL CONS. DISTRICT LITTLE KANAWHA (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 3/9/84 (Date)

Janett Newton  
(SCD Agent) CJM

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MAR 27 1984

ACCESS ROAD

LOCATION OIL & GAS DIVISION

**DEPT. OF MINES**

Structure CULVERTS (A)  
Spacing IN ACCORD WITH TABLE 4  
Page Ref. Manual 2-7 THRU 2-9  
Structure DRAINAGE DITCH (B)  
Spacing EARTHEN  
Page Ref. Manual 2-9 & 2-12  
Structure RIPRAP (C)  
Spacing ROCK  
Page Ref. Manual 2-9

Structure DIVERSTON (1)  
Material EARTHEN  
Page Ref. Manual 2-12 & 2-13  
Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 600-800 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY 31 40 lbs/acre  
LADINO CLOVER 5 lbs/acre  
\_\_\_\_\_ lbs/acre

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 600-800 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY 31 40 lbs/acre  
LADINO CLOVER 5 lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X-recommended amount.

05/17/2024

PLAN PREPARED BY WALLACE BOARD SURVEYING

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 343 MAIN ST.  
SPENCER, W.V. 25276  
PHONE NO. 927-5730

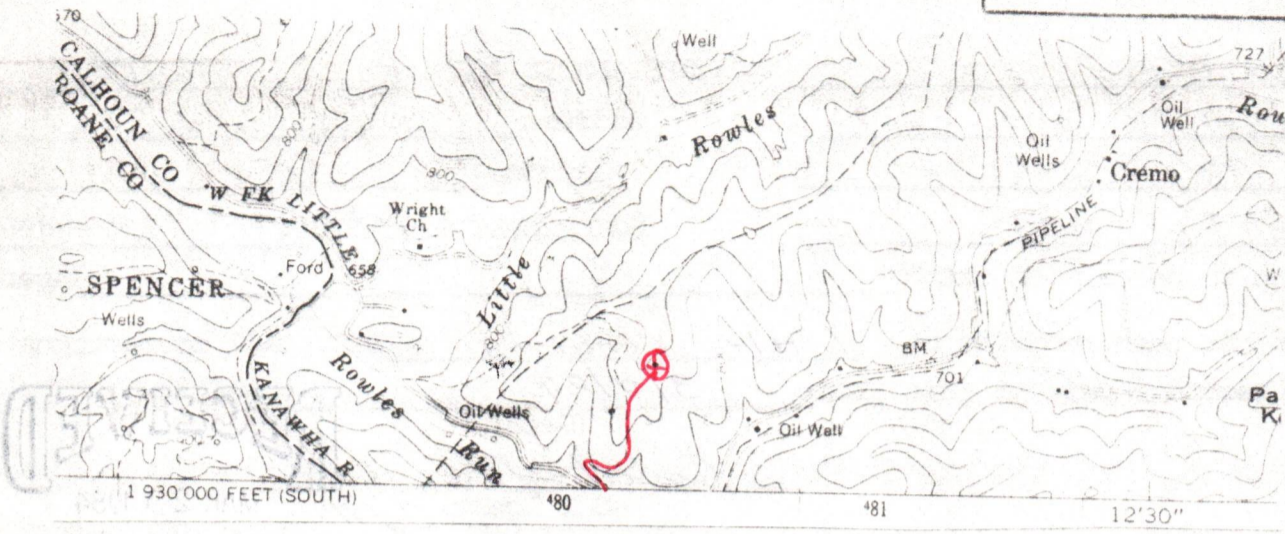


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ANNAMORIAH 7.5'

LEGEND

Well Site 







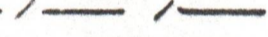



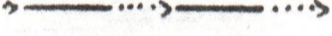

Access Road 



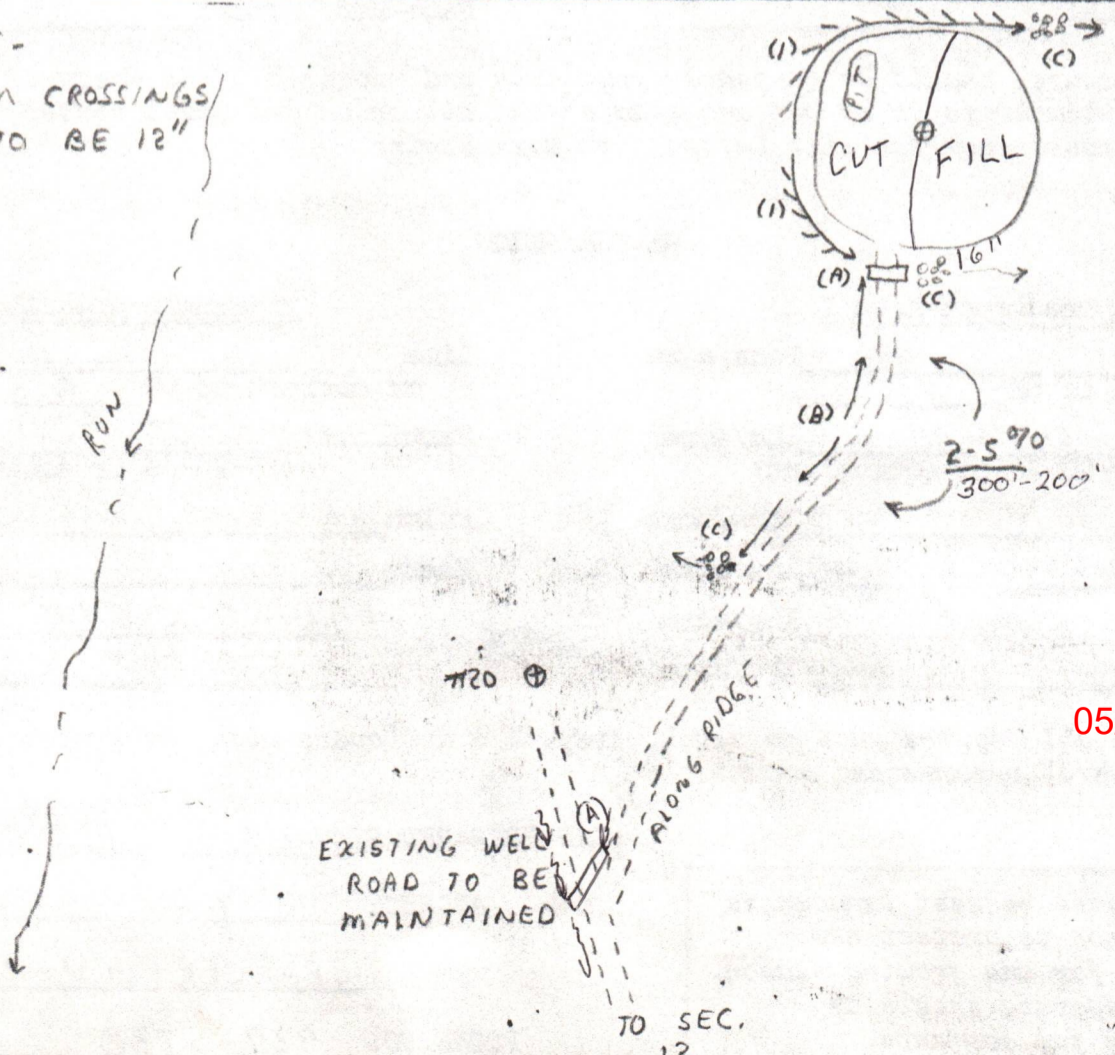
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

- NOTE -  
NO STREAM CROSSINGS  
CULVERT TO BE 12"



05/17/2024



ROY G. HILDRETH & SON, INC.  
P.O. BOX 96  
SPENCER, WEST VIRGINIA 25276



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MAR 2 3 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**  
Department of Mines  
615 Washington St., East  
Oil & Gas Division  
Charleston, WV 25305

Attention: Margaret Hasse



P 450 427 233

**RECEIPT FOR CERTIFIED MAIL**

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Paul Hill
Street and No.	RT 8 Box 355
P.O., State and ZIP Code	S. Charleston WVA. 25309
Postage	\$ 97
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
<b>TOTAL Postage and Fees</b>	<b>\$ 172</b>
Postmark of Date	Charleston WV MAR 26 1984 USPO

PS Form 3800, Feb. 1982



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JUL 18 1984



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES State of West Virginia

Date July 12, 1984 Operator's Well No. 19 Farm Rebecca Curry API No. 47 - 013 - 3717

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Department of Mines Oil and Gas Division

SEP 6 - 1984

WELL OPERATOR'S REPORT OF

OIL & GAS DIVISION DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE DEPT. OF MINES

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 970 Watershed Rowles Run District: Lee County Calhoun Quadrangle Annamoriah

COMPANY Kimco

ADDRESS P.O. Box 96, Spencer, WV 25276

DESIGNATED AGENT Roy G. Hildreth

ADDRESS P.O. Box 96, Spencer, WV 25276

SURFACE OWNER Betty Hill

ADDRESS Charleston, WV

MINERAL RIGHTS OWNER Roy G. Hildreth, Etal

ADDRESS P.O. Box 96, Spencer, WV

OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace

ADDRESS Rt. 1, Box 5, Sand Ridge, WV

PERMIT ISSUED April 23, 1984

DRILLING COMMENCED May 10, 1984

DRILLING COMPLETED May 19, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Berea Depth 2431 feet

Depth of completed well 2550 feet Rotary X / Cable Tools

Water strata depth: Fresh 160 feet; Salt 1900 feet

Coal seam depths: NONE Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Berea Pay zone depth 2431-2465 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow 150 000 Mcf/d Final open flow 5 Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 220 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth 05/17/2024 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

CAL. - 3717



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations holes - 2 2439 - 2441  
 " " - 6 2448 - 2454  
 " " - 2 2459 - 2461

Fractured by Dowell using 39,000 Sand, 500 barrels of Fluid  
 500 gallon 15% acid on break down.  
 Average pressure 1800 lbs.

Well tubed and put to pumping.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand			0	54	
Shale			54	160	water 160'
Sand			160	248	
Shale			248	320	
Sand			320	519	
Red Rock			519	531	
Sand			531	617	
Shale			617	709	
Sand			709	845	
Shale			845	856	
Red Rock			856	885	
Sand			885	973	
Shale			973	1098	
Sand			1098	1206	
Shale			1206	1282	
Salt Sand			1282	1360	
Shale			1360	1400	
Salt Sand			1400	1650	
Slate & Shells			1650	1720	
Maxon			1720	1910	salt water 1900'
Little Lime			1910	1950	
Big Lime			1950	2050	
Big Injun			2050	2072	
Slate & Shells			2072	2431	
Berea			2431	2465	Gas & Oil Show
Slate & Shells			2465	2550	

(Attach separate sheets as necessary)

*Kimco*  
 Well Operator

By: *Ray B. Silbert* 05/17/2024

Date: *July 17, 1984*

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAY 22 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 13-3717

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Roy G. Hildreth  
 Address \_\_\_\_\_  
 Farm Curry  
 Well No. 19  
 District See County Cal  
 Drilling commenced 5-14-84  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names D + M Drilling

Remarks: \_\_\_\_\_

200' & dully.  
Will cement approx. 300' 8 5/8" later today.

5-15-84

DATE

Dw Mc 05/17/2024

DISTRICT WELL INSPECTOR







**RECEIVED**  
SEP 6 - 1984

Date: July 12, 19 84

Operator's Well No. 19

API Well No. 47 - 013 - 3717  
State County Permit

OIL & GAS DIVISION  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Kimco  
Address P.O. Box 96  
Spencer, WV 25276

DESIGNATED AGENT Roy G. Hildreth  
Address P.O. Box 96  
Spencer, WV 25276

GEOLOGICAL TARGET FORMATION: Berea Depth 2550 feet  
Perforation Interval 2431 2465 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>7-4-84</u>	TIME <u>9:00</u>	END OF TEST-DATE <u>7-5-84</u>	TIME <u>9:00</u>	DURATION OF TEST <u>24 hrs.</u>
TUBING PRESSURE	CASING PRESSURE <u>20 lbs.</u>	SEPARATOR PRESSURE <u>none</u>	SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST <u>5</u> bbls.	GAS PRODUCTION DURING TEST <u>150,000</u> Mcf	WATER PRODUCTION DURING TEST & SALINITY <u>--</u> bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>pumping</u>			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER <u>3/8</u>	PIPE DIAMETER (INSIDE DIAM.) <u>2"</u>	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE <u>20 lbs.</u>	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL	STATIC	GAS GRAVITY (Air=1.0) MEASURED _____ ESTIMATED _____
GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE _____ °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT PRESSURE - _____ psia	

TEST RESULTS			
DAILY OIL <u>5</u> bbls.	DAILY WATER bbls.	DAILY GAS <u>150,000</u> Mcf.	GAS-OIL RATIO SCF/STB

KIMCO  
Well Operator  
By: Roy G. Hildreth *Roy G. Hildreth*  
Its: President

05/17/2024



RECEIVED  
SEP 8 - 1984

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION

INTERNAL SECURITY - [REDACTED]

TO: DIRECTOR, FBI (100-442100)

FROM: SAC, [REDACTED]

DATE: [REDACTED]

RE: [REDACTED]

CLASSIFICATION

This document contains information which is exempt from disclosure under the provisions of the Freedom of Information Act, 5 U.S.C. 552, because its disclosure would be injurious to the national defense.

[REDACTED]

[REDACTED]

[REDACTED]

05/17/2024





**RECEIVED**  
MAR 12 1985  
OIL & GAS DIVISION  
**DEPT. OF MINES**

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
September 24, 1984

COMPANY KIMCO  
P. O. Box 96  
Spencer, West Virginia 25276

PERMIT NO 013-3717  
FARM & WELL NO Betty Hill #19  
DIST. & COUNTY Lee/Calhoun

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED W. W. Moore  
DATE 3.4.85

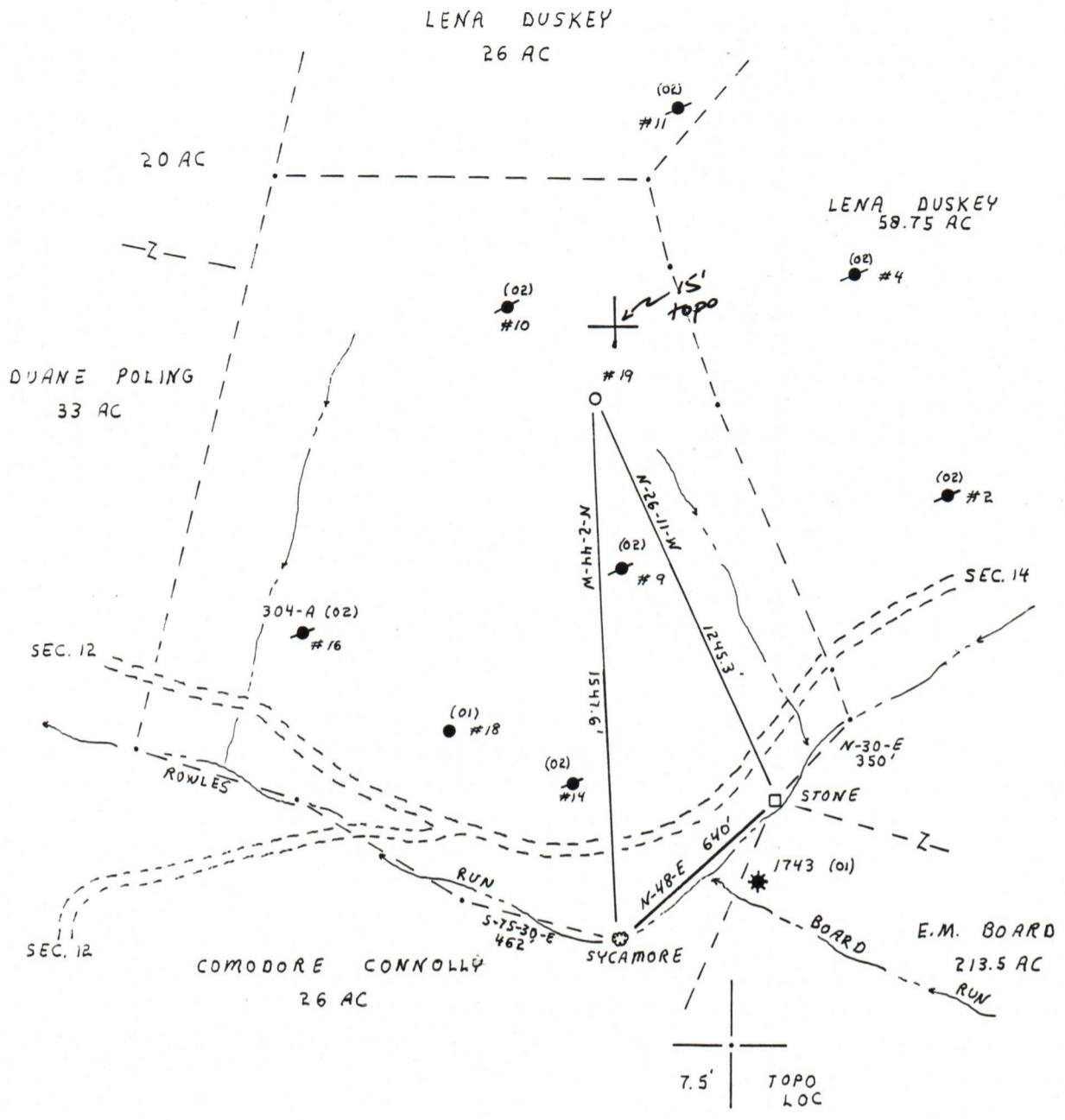
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

March 13, 1985  
DATE



NORTH



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION WELL #19

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) \_\_\_\_\_  
 R.P.E. \_\_\_\_\_ L.L.S. \_\_\_\_\_

PLACE SEAL HERE

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE FEB. 21, 19 84  
 OPERATOR'S WELL NO. 19  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 970 WATERSHED ROWLES RUN  
 DISTRICT LEE COUNTY CALHOUN  
 QUADRANGLE ANNAMORIAH 7.5'

47 - 013 - 3717  
 STATE COUNTY PERMIT

SURFACE OWNER BETTY HILL ACREAGE 77 AC  
 OIL & GAS ROYALTY OWNER REBECCA CURRY LEASE ACREAGE 275 AC

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BERER ESTIMATED DEPTH 2500  
 WELL OPERATOR KIMCO DESIGNATED AGENT ROY G. HILDRETH  
 ADDRESS SPENCER, W.V. 25276 ADDRESS SPENCER, W.V. 25276

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME PERMIT