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FEB - 6 1985



1) Date: Feb. 4, 1985, 19__
 2) Operator's Well No. Cottrell #3
 3) API Well No. 47 - 013 - 3891
 State County Permit

**OIL & GAS DIV.
DEPT. OF MINES**

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 923 Watershed: Bear Run
 District: Washington County: Calhoun Quadrangle: Millstone
- 6) WELL OPERATOR Franklin Adkins 7) DESIGNATED AGENT Franklin Adkins
 Address P. O. Box 68 Address P. O. Box 68
Ona, W. Va. 25545 Ona, W. Va. 25545
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name Moore's Well Service
 Address Route 1, Box 5 Address Route 1, Box 30
Sandridge, W. Va. 25274 Duck, W. Va. 25063
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun Sand
- 12) Estimated depth of completed well, 2250 feet
- 13) Approximate trata depths: Fresh, 100 feet; salt, 1700 feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate	8	H 40	20	x		250	250	80 Bk to Sur. by rule 15.05
Production	4	J 55	10	x			2250	100 SKS or as required by rule 15.01
Tubing								Perforations:
Liners								Top Bottom

**OFFICE USE ONLY
DRILLING PERMIT**

Permit number 47-013-3891 Date March 20, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 20, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
1	MW	MW	MW	15061

James M. Tephobach
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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OIL & GAS DIV. DEPT. OF MINES

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: Washington County: Jefferson Well No.: 2250 State: West Virginia

2) WELL OPERATOR: Name: Dee L. DeLoach Address: Route 1, Box 30, Sandridge, W. Va. 25274

3) DRILLING CONTRACTOR: Name: McCoy's Well Service Address: Route 1, Box 30, Sandridge, W. Va. 25274

4) PROPOSED WELL WORK: Drill 1 1/2 inch diameter well to 250 feet depth. Formation: Clinton

5) APPROXIMATE DEPTH OF COMPLETED WELL: 250 feet

6) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

7) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

8) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

9) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

10) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

11) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

12) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

13) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

14) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

15) APPROXIMATE DEPTH OF PROPOSED WELL: 250 feet

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

12/08/2023

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FFD - 1005

OIL & GAS DIV.
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

DATE DEC 1, 1983

WELL NO. Cottrell #3

API NO. 47-013-3891

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME FRANKLIN ADKINS
Address Box 68 ONA W.VA. 25545
Telephone 655-8973

DESIGNATED AGENT FRANKLIN ADKINS
Address Box 68 ONA W.VA. 25545
Telephone 655-8973

LANDOWNER RAY COTTRELL
Revegetation to be carried out by FRANKLIN ADKINS (Agent)

SOIL CONS. DISTRICT LITTLE KANAWHA

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-21-83 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT (A)
Spacing TABLE 4
Page Ref. Manual 2-9 & 2-7

Structure DIVERSION DITCH
Material EARTHEN
Page Ref. Manual 2-13

Structure DITCH RELIEF CROSS (B)
Spacing DRAIN 200'-300'
Page Ref. Manual 2-2 & 2-1

Structure RIP-RAP
Material ROCK
Page Ref. Manual 2-9

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

ALL AREAS TO BE SEEDED AS
Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600-800 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY 31 40 lbs/acre
LADINO CLOVER 5 lbs/acre
_____ lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

12/08/2023

PLAN PREPARED BY WALLACE BOARDLAND SURVEYING

ADDRESS 343 MAIN ST.

SPENCER W.VA. 25276

PHONE NO. 927-5730

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE MILLSTONE - CHLOE 7.5'

LEGEND

Well Site ⊕

Access Road ———

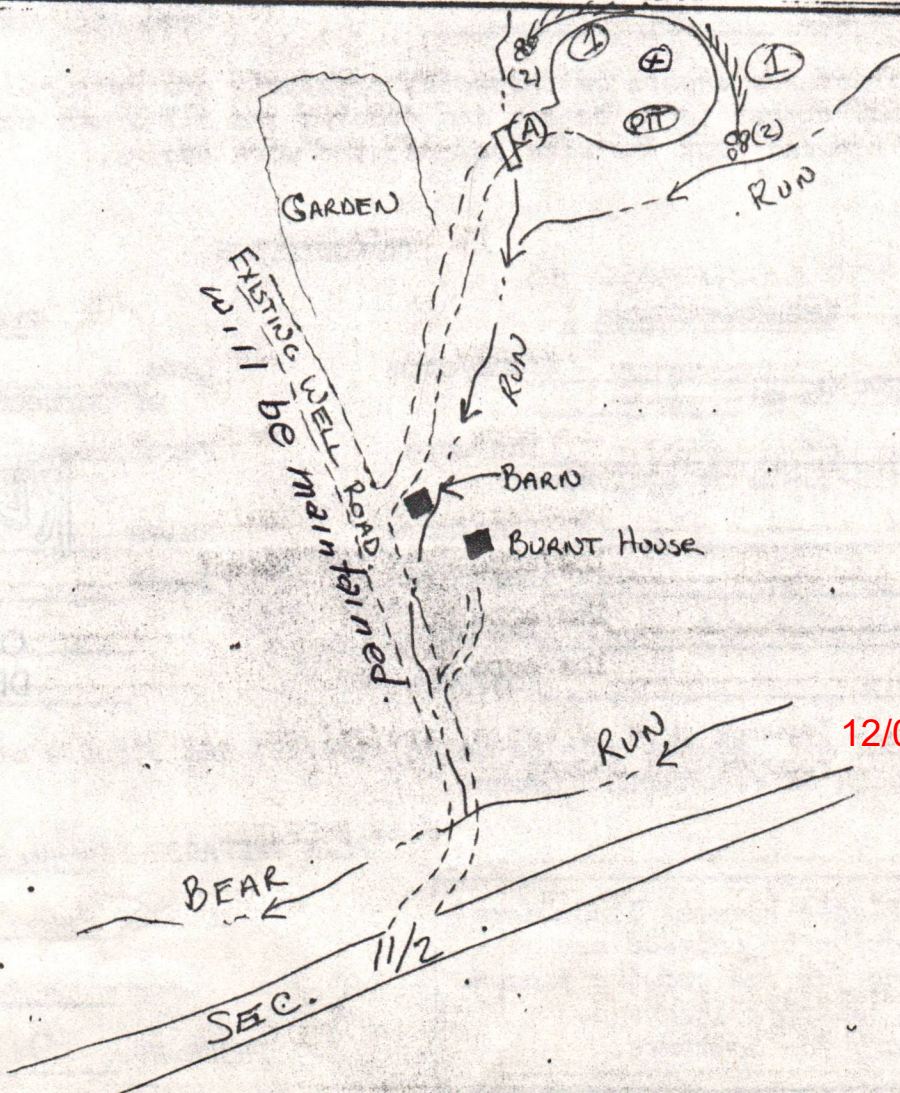


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———
Road = = = = =	Spring ⊕ →
Existing fence — x — x —	Wet spot ♀
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· — ···· —	Waterway ← ≡ ≡ ≡ ≡



12/08/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE MILLSTONE - CHLOE 7.5'

LEGEND	
Well Site	⊕
Access Road	—



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

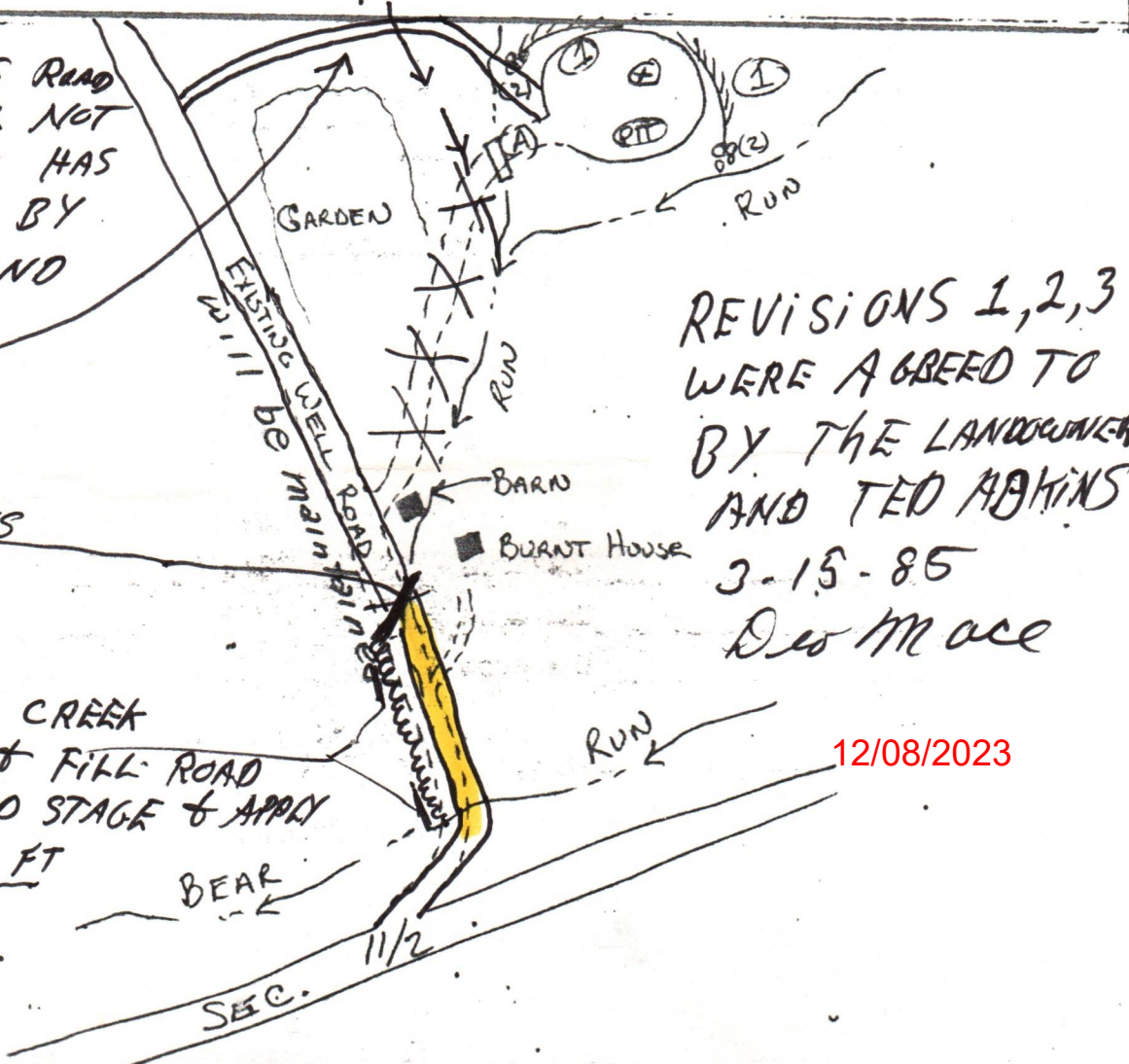
LEGEND			
Property boundary	—▲—▲—▲—▲—	Diversion	=====
Road	== == == == ==	Spring	⊕
Existing fence	—x—x—x—x—	Wet spot	⊕
Planned fence	—/—/—/—/—	Building	■
Stream	~ ~ ~ ~ ~	Drain pipe	—○—○—○—○—
Open ditch	—>—>—>—>—>—>—	Waterway	←== == == ==

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MAR 19 1985

1. REVISED ACCESS ROAD TO #3 THAT WILL NOT DAMAGE GARDEN HAS BEEN APPROVED BY RAY COTTRELL AND TED ADKINS

2. TWO 20" CULVERTS

3. CHANNEL CREEK AGAINST HILL & FILL ROAD TO ABOVE FLOOD STAGE & APPLY STONE. 150 FT



REVISIONS 1, 2, 3 WERE AGREED TO BY THE LANDOWNER AND TED ADKINS
3-15-85
Dw Mace

12/08/2023

1) Date: January 14, 1985
2) Operator's Well No. Cottrell # 3
3) API Well No. 47-013-3891
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Ray Cottrell
Address Arnoldsburg, W. Va. 25234
(ii) Name Nora Cottrell
Address Arnoldsburg, W. Va. 25234
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Nora and Ray Cottrell
Address Arnoldsburg, W. V. 25234
Name Sam Dennison Gary Conley
Address 2301-36 st. 2600 Mt. Vernon Ave
Parkersburg, WV Point Pleasant, WV
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Franklin Adkins
By Franklin Adkins
Its _____
Address P.O. Box 68
OMA, WV
Telephone 743-3843

Franklin Adkins
this 14 day of Jan, 1985
My commission expires May 24, 1986.
Rae Dean
Notary Public, Wayne County,
State of West Virginia

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

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OIL & GAS DIV.
DEPT. OF MINES

12/08/2023


INSTRUCTIONS TO APPLICANTS

CONCERNING THE LEASE ITEMS:

- 1) Date of Notice.
- 2) Your well name and
- 3) To be filled out:
- 4) & 5) Use separate sheet
- 4) Surface owner(s) or see also Code § 22-3-12a, co-owners of interest in such lands".
- 5(i) "Coal Operator" means corporation that
- 5(ii, iii) See Code § 22-4-20
- 6) See Code § 22-4-11 continuing contract(s) provided below.
- 7) See Code § 22-4-

P 529 027 824

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

* U.S.G.P.O. 1983-403-517 PS Form 3800, Feb. 1982	Sent to	Nora Cottrell	
	Street and No.		
	P.O., State and ZIP Code	Arnoldsburg, W Va 25234	
	Postage	\$	37
	Certified Fee		75
	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt Showing to whom and Date Delivered		60
	Return receipt showing to whom, Date, and Address of Delivery		
	TOTAL Postage and Fees	\$	1.72
Postmark or Date			

Application. However, common or other section hold interests

Partnership association or

the(s) or other continuation in the space

Legal and required administrator, accompanied by a bond in one of her security allowed -12b and Regulation provided by Code § 22-4-1a(c) and § 22-4-3a from the section well.

(s) and the person(s) 22-4-2a, and 22-4-2b.

CONCERNING THE REQUIRED COP

Filing. Code § 22-4-1k copies of the Notice accompanied by (i) a plat in the forms prescribed by Code § 22-4-1k(d) and 23, (iv) unless previous and 22-3-12a, and (v) if owner of any water well

Service. In addition, with an interest in the

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the reverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Consolidated Gas Supply Corp.	Franklin Adkins	3,125	062	15
Gladys D. Goudy		6.25%	57	159
Carrie Conley	Franklin Adkins	4.166%	062	13
Eldridge and Nora Cottrell	Franklin Adkins	6,25%	062	11

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER
OF "OIL AND GAS RECLAMATION NOTICE"

STATE OF West Virginia,
COUNTY OF Cabell:

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of the attached "Oil and Gas Reclamation Notice" (Form IV-72) with respect to operator's Well No. Cottrell # 3 located in Washington District, Gilmer County, West Virginia, upon the person or organization named-- Nora Cottrell, Arnoldsburg, WV and Ray Cottrell, Arnoldsburg, WV by Registered Mail.

--by delivering the same in _____ County, State of _____ on the ____ day of _____, 19__ in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

Franklin Adkins
(Signature of person executing service)

Taken, subscribed and sworn before me this 5 day of February, 1985.
My commission expires April 28, 1986.

Janet C. Pista
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

2/2/85-

655-8668

Mrs Margaret Horse

Dept of mines oil & Gas Div

in answer to Franklin Collins, applic
for Drilling Permit on my farm
The following items should be corrected

First - well no 1 drilled about
10 years ago land has not been reclaimed
Pit not filled ^{one} tank set in timber to
be moved one tank at driveway blocking
Entrance to House set, there had not been on
what ~~at~~ pile of way, no seals on no tanks
Blocking creek covering driveway wash out

No 2 and 3 well application
The proposed Road thru Garden they
have no weights that is not covered
by their lease, Mat Holt's Survey shows
what they own and lease not prevent Survey

Damage to be paid before starting
operations, your consideration will
be appreciated Thank you very much
also, all future tanks have seals
and wells have local meters

Ray D Cattrell -
and Nord Cattrell

Po Box 1 - Arnoldsburg
25734 W Va



State of West Virginia

Department of Mines

Charleston 25305

ARCH A. MOORE JR.
Governor

BARTON B. LAY JR.
Director

Oil & Gas Division

Information Memorandum

TO : *Nora & Ray Cottrell*
FROM : *Margaret T. Hasse, Petroleum Engineering Specialist* *Margaret J. Hasse*
DATE : *Feb 28, 1985*
RE : *Well work applications*
by Franklin Adkins Cottrell # 2, 3, & 4

Thank you for your comments on these locations. We will investigate before we take action on the applications and will be in touch ^{with you} before issuing the permits. Enclosed is the booklet I mentioned in our phone conversation.

12/08/2023

OIL AND GAS DIVISION

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Kleo Mace DATE: 3-7-85

FROM: Margaret Hesse SUBJECT: Franklin Adkin
Permit applications:
Cottrell #2, 3, 4

Please check for possible violations on Cottrell #1 well (013-2498) and look over rec plans — see attached comments from Ray Cottrell. (He would like for you to contact him).
Let me know what you think.
Thanks.

OK to issue Cottrell #2 & #4
per Dio phone 3/18/85
SKW

1220
- 850
370



IV-35
(Rev 8-81)

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS
State of West Virginia
Department of Mines
Oil and Gas Division

Date June 20, 1985
Operator's _____
Well No. Cottrell #3
Farm Ray Cottrell
API No. 047 - 013 - 3891

MAY 9 1986 WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 923 Watershed Bear Run
District: Washington County Calhoun Quadrangle Millstone

COMPANY Franklin Adkins
ADDRESS P. O. Box 68, Ona, W. Va
DESIGNATED AGENT Franklin Adkins
ADDRESS P. O. Box 68, Ona, W. Va. 25545
SURFACE OWNER Ray Cottrell
ADDRESS Arnoldsburg, W. Va.
MINERAL RIGHTS OWNER Ray Cottrell Et Al
ADDRESS Arnoldsburg, W. Va.
OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Sandridge, W. Va
PERMIT ISSUED March 20, 1985
DRILLING COMMENCED March 22, 1985
DRILLING COMPLETED March 24, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	270	270	Back to Sur.
7			
5 1/2			
4 1/2		2190	120 sks.
3			
2		2185	
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Sand Depth 1998-2134 feet
Depth of completed well 2194 feet Rotary x / Cable Tools _____
Water strata depth: Fresh 20 feet; Salt 1850 feet
Coal seam depths: None Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Big Injun Sand Pay zone depth 1998-2130 feet
Gas: Initial open flow show Mcf/d Oil: Initial open flow show Bbl/d
Final open flow 267 Mcf/d Final open flow 4 Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 380 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 12/08/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

CAL 3891

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Injun Sand from : 2082-90, 2104-12 with 16 holes

Fractured: 1500 gals., of HCL Acid, 20 gals., of Non-emulsifying agent, 15 gals., of Ezeflo, 10 gals., Versene Chelating Agent, 350 lbs., of Cold water Gelling agent, 30,000 lbs., of 20/40 mesh sand and 700 bbls., of water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand			0	40	show of fresh water
Slate & Sand			40	800	
Sand			800	860	
Slate			860	940	
Sand			940	1170	
Slate			1170	1770	
Sandy Lime			1770	1870	
Sandy Slate			1870	1952	
Lime			1952	1998	
Sand & Lime			1998	2134	
Slate and T. D.			2134	2194	
Salt Sand			1770	1870	
Maxton Sand			1888	1920	
Big Lime			1952	1998	
Kenner Sand			1998	2040	
Injun Sand			2058	2134	

(Attach separate sheets as necessary)

Franklin Adkins *Franklin Adkins*
 Well Operator
 By: *Franklin Adkins*
 Date: June 20, 1985 12/08/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 2 - 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT OF MINES

Permit No. 13-3891

Oil or Gas Well _____
(KIND)

Company F. Adkins
 Address _____
 Farm Cathell
 Well No. 3
 District Wash. County Cal
 Drilling commenced 3-22-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 46 feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names C. Moore

Remarks:
388' 8 5/8" casing, 85 SA cement, Dowell, 3-22-85
2190' 4 1/2" " , 120 " , " , 3-24-85

~~3-25-85~~
 DATE
3-25-85

W. C. Moore 1210812023
 DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 2 - 1982

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

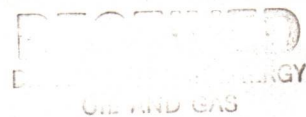
Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT NO. 12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES ENERGY
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

APR 30 1986

Permit No. 13-3891

(13-20-85)

Oil or Gas Well _____
(KIND)

Company Franklin Adkins

Address _____

Farm Roy Catlett

Well No. 3

District Wash County Cal.

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Release Reclamation

4-26-86

DATE

D. W. Moore

12/08/2023
DISTRICT WELL INSPECTOR

FORM 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

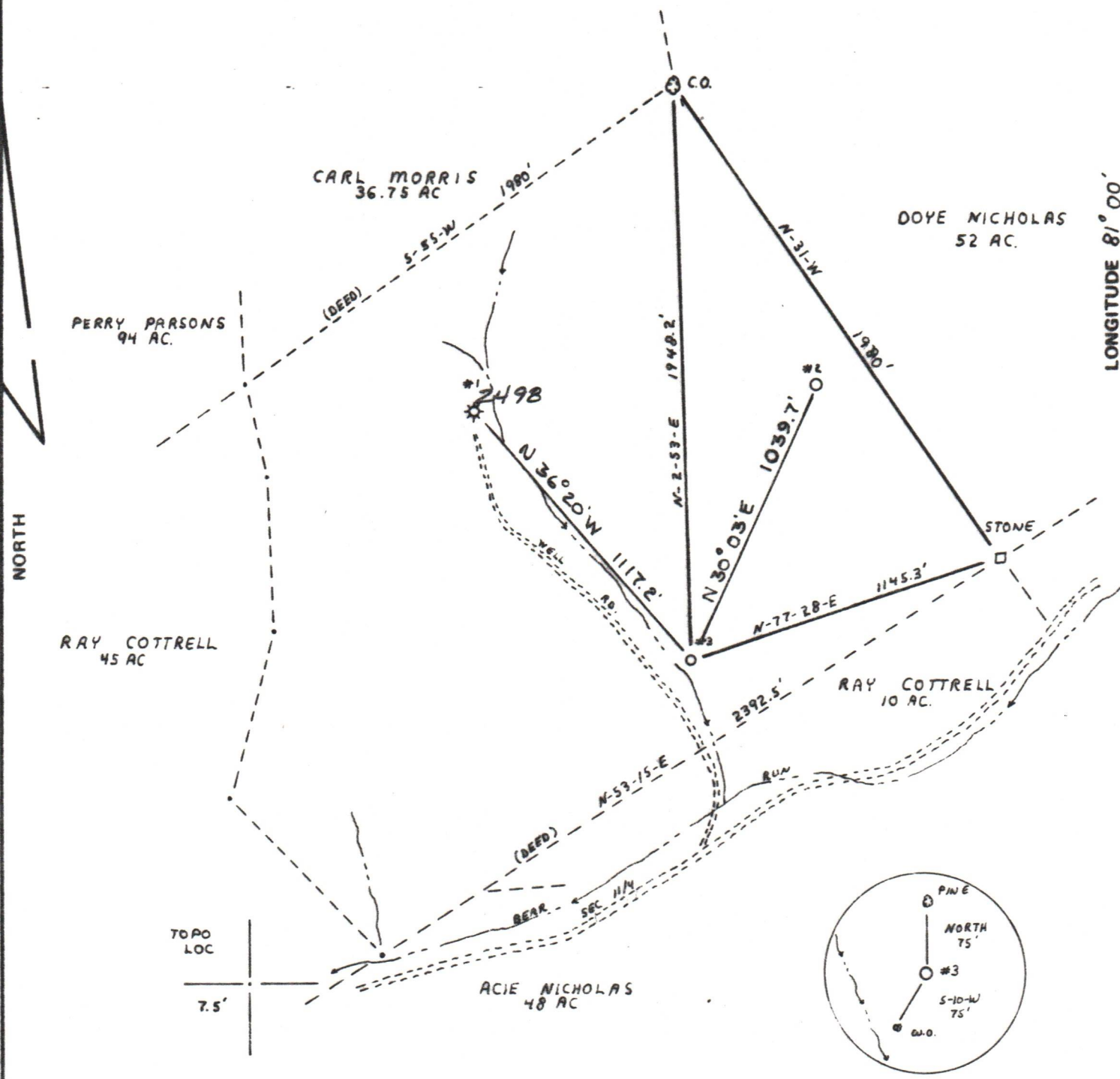
Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

12/08/2023
DISTRICT WELL INSPECTOR



FILE NO. _____
 DRAWING NO. 83-177-3
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 3000'
NORTH OF WELL ELV = 1421

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
 (SIGNED) Muller J. Lewis
 R.P.E. _____ L.L.S. 526

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 12-1, 19 83
 OPERATOR'S WELL NO. COTRELL #3
 API WELL NO. 47-013-3891
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 923 WATER SHED BEAR RUN
 DISTRICT WASHINGTON COUNTY CALHOUN
 QUADRANGLE MILLSTONE 7.5'
 SURFACE OWNER RAY COTRELL ACREAGE 104.5
 OIL & GAS ROYALTY OWNER DENNISON, CONLEY, COTRELL LEASE ACREAGE 104.5 12/08/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BIG INTUN ESTIMATED DEPTH 2400
 WELL OPERATOR FRANKLIN ADKINS DESIGNATED AGENT FRANKLIN ADKINS
 ADDRESS BOX 68 ADDRESS SAME
ONR, W.V. 25545