

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

ORIGINALLY MAILED: 6/1/10

COPY

Well Operator's Report of Well Work

Farm name: Bruce Jett Operator Well No.: Jett #1

LOCATION: Elevation: 878 Quadrangle: Tariff

District: Washington County: Calhoun  
Latitude: 8325 Feet South of 38 Deg. 45 Min. 00 Sec.  
Longitude 4200 Feet West of 81 Deg. 7 Min. 3- Sec.

Company: Boggs Natural Gas, FLP

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>1248 Charleston Road</u> <u>Spencer, WV 25276</u>	<u>13-7/8"</u>			
Agent: <u>Harry C. Boggs</u>	<u>9-5/8"</u>	<u>591'</u>	<u>591'</u>	
Inspector:				
Date Permit Issued: <u>6/9/2006</u>	<u>7"</u>	<u>1942'</u>	<u>1942'</u>	<u>Surface</u>
Date Well Work Commenced: <u>5/27/08</u>				
Date Well Work Completed: <u>6/01/08</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>5485</u>				
Fresh Water Depth (ft.): <u>1115</u>				
Salt Water Depth (ft.): <u>1735</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation Shale Pay zone depth (ft) 2200  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Boggs Natural Gas, FLP  
By: [Signature]  
Date: 4/27/10

Received  
Office of Oil & Gas

JUN 10 2013

06/14/2013

13.04612

FORMATIONS:

0 - 60	Soil & Sandy Shale
60 - 200	Sand & Shale
200 - 230	Sand
230 - 500	SAnd & Shale
500 - 600	Red Rock & Shale
600 - 1100	Sand & Shale
1100 - 1160	Salt Sand (Wet)
1160 - 1700	Sand & Shale
1700 - 1780	Salt Sand (Wet 1-1/2" Salt water)
1780 - 1906	Sand
1906 - 1936	Little Lime
1936 - 1946	Red Rock
1946 - 1980	Big Lime
1980 - 2450	Sand & Shale
2450 - 5485	Devonian Shale

06/14/2013