

- New Location
- Drill Deeper
- Abandonment

Company LURAY LAND, INC.

Address POINT PLEASANT, WEST VA.

Farm PETER JOHNSON

Tract _____ Acres 125 Lease No. _____

Well (Farm) No. 142 Serial No. _____

Elevation (Spirit Level) AS SHOWN

Quadrangle ARNOLDSBURG

County CALHOUN District CENTER

Engineer H.P. SUTER

Engineer's Registration No. 1805

File No. _____ Drawing No. _____

Date 27 MAR. 1959 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. CAL-353-A # 4852
CAL-354-A # 7433

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

PETER JOHNSON 125AC (7433) & 2 (4852) - LURAY LAND, INC., CAL-353-A-A



210

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Ampleburg
Permit No. Cal-353A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm Peter Johnson Acres 1.75
Location (waters) _____
Well No. 4852 Elev. 723
District Center County Calhoun
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	125	125	Size of _____
8 1/4	863	863	
6 5/8	1608	pulled	Depth set _____
XXXX 6-5/8	1592 S.L.		
3	47	pulled	Perf. top _____
2	1718	pulled	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

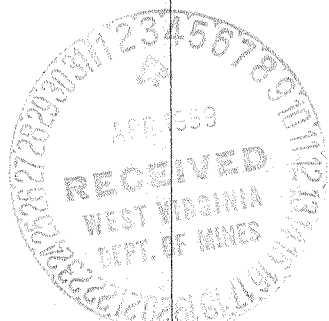
Drilling commenced June 15, 1917
Drilling completed Aug. 2, 1917
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			550	722	Gas at 425		
Gas Sand			840	900	Gas at 558		
Salt Sand			1150	1480	Gas at 785-844		
Maxon Sand			1480	1520	Gas at 1435-40		Water at 1498 Salt
Injun Sand			1668	1709	Gas at 1678-84		
Berea Sand			2052	2058			
Total Depth				2096 S.L.			
Filled to				1704			
Now - 1832'							



NOV 5 1959

