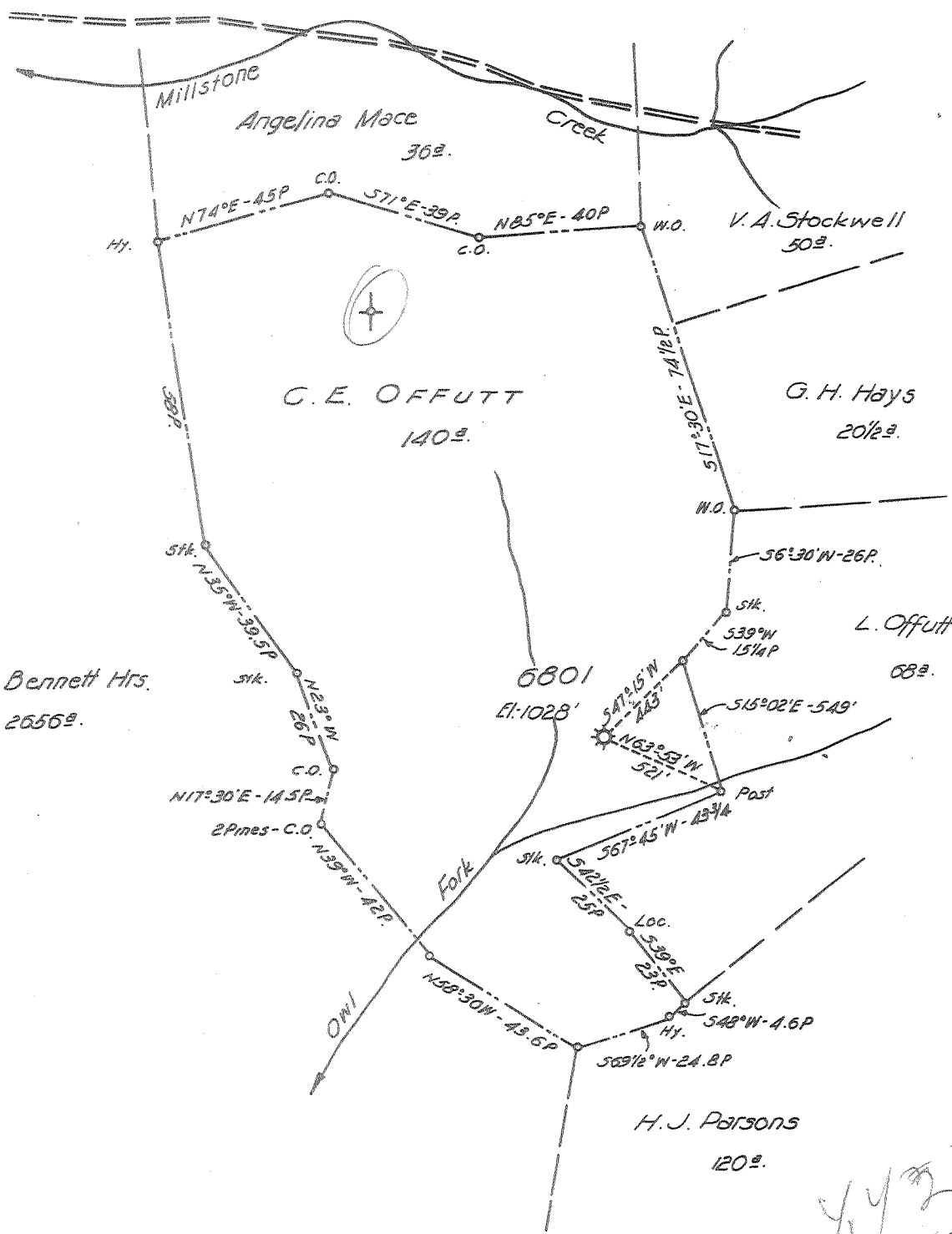


Latitude 38° 50'

Longitude 81° 00'



AUG 9 1960

*Handwritten notes:*  
 4.4 2 W  
 3.37 R

New Location   
 Drill Deeper   
 Abandonment  6801 FORMERLY H. N. G. Co. WELL No 6801

Company	<i>P. &amp; J. DEVELOPMENT Co.</i>
Address	<i>HAMLIN, W. VA.</i>
Farm	<i>C. E. OFFUTT</i>
Tract	Acres <i>140</i> Lease No. <i>28015</i>
Well (Farm) No.	Serial No. <i>6801</i>
Elevation (Spirit Level)	<i>1028'</i>
Quadrangle	<i>ARNOLDSBURG</i>
County	<i>CALHOUN</i> District <i>LEE</i>
Engineer	<i>HENRY A. HAIN</i>
Engineer's Registration No.	<i>3150</i>
File No.	<i>P. &amp; J. 24-60</i> Drawing No. _____
Date	<i>JULY 5, 1960</i> Scale <i>1" = 40 POLES</i>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. *CAL-373-A*

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

*C. E. OFFUTT No 6801 (Age) - P. & J. DEV Co - CAL-373-A*



520

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Arundelburg SE

Permit No. 373-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Hope Natural Gas Co.  
Address Clarksburg, W. Va.  
Farm C. E. Offutt Acres 140  
Location (waters) Onl Fork of Cummins  
Well No. 6801 Elev. 1628  
District Lee County Calhoun  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced Aug. 10, 1925  
Drilling completed Feb. 2, 1926  
Date Shot 12/23/48 From \_\_\_\_\_ To \_\_\_\_\_  
With 120 qts.

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 44,200 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>A</u>
16			
13			
10	<u>242' 7"</u>	<u>None</u>	Size of <u>7 x 2 3/8</u>
8 3/4	<u>99' 3"</u>	<u>99' 3"</u>	
6 5/8	<u>2007' 6"</u>	<u>2007' 6"</u>	Depth set <u>2022' 6"</u>
5 3/16	<u>1687' 3"</u>	<u>None</u>	
<u>2</u>	<u>2102' 6"</u>	<u>None</u>	Perf. top _____
<u>2 3/8</u>	<u>2181'</u>	<u>2181'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

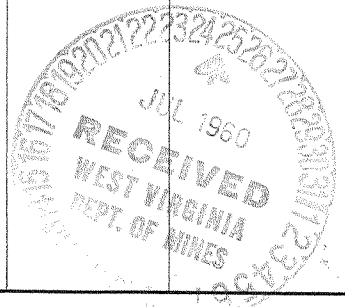
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand (L)			620'	680'			
Dunkard Sand (B)			773'	830'			
Salt Sand (1)			1090'	1250'			
Salt Sand (2)			1642'	1675'	Water 1655'		
Salt Sand (3)			1677'	1705'			
Maxon Sand			1750'	1911'	Oil 1903-1911'		
Big Lime			1977'	2030'			
Injun Sand			2030'	2126'	Gas 2052-2073' Gas 2094-2106'		
					Total Depth	1923'	
					Deeper	2088'	
					Deeper	2183'	1/17/49



JAN 3 1961