

015-27



# CAUTION

DUE TO THE CONDITION

OF THE ORIGINAL DOCUMENT(S),

THE FOLLOWING IMAGE(S)

MAY BE OF POOR QUALITY

**NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL**  
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)  
**WEST VIRGINIA DEPARTMENT OF MINES**  
**OIL AND GAS SECTION**

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

H. B. DAVENPORT, Et. AL. Owners of Coal

COAL OPERATOR

Charleston, W. Va.

ADDRESS

COAL OPERATOR

ADDRESS

COAL OPERATOR

ADDRESS

CHALMERS OIL & GAS CO.

NAME OF WELL OPERATOR

706 American Bldg., Baltimore, Md.

COMPLETE ADDRESS

November 1, 1929

PROPOSED LOCATION

UNION District

CLAY County

Well No. 6

Connell Heira Farm

**GENTLEMEN:**

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

November 17, 1916....., made by H. B. Davenport, Et AL....., to

Chalmers Oil & Gas Co......, and recorded on the 23rd..... day

of February, 1917....., in the office of the County Clerk for said County in

Book 9....., page 333.....

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators (if any) above named as addressees.

The above named coal operators (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators at their above shown respective address.....day..... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Chalmers Oil & Gas Co.

By Geo. Pike President.

706 American Building,

Baltimore, Md.

CITY OR TOWN

Maryland.

STATE

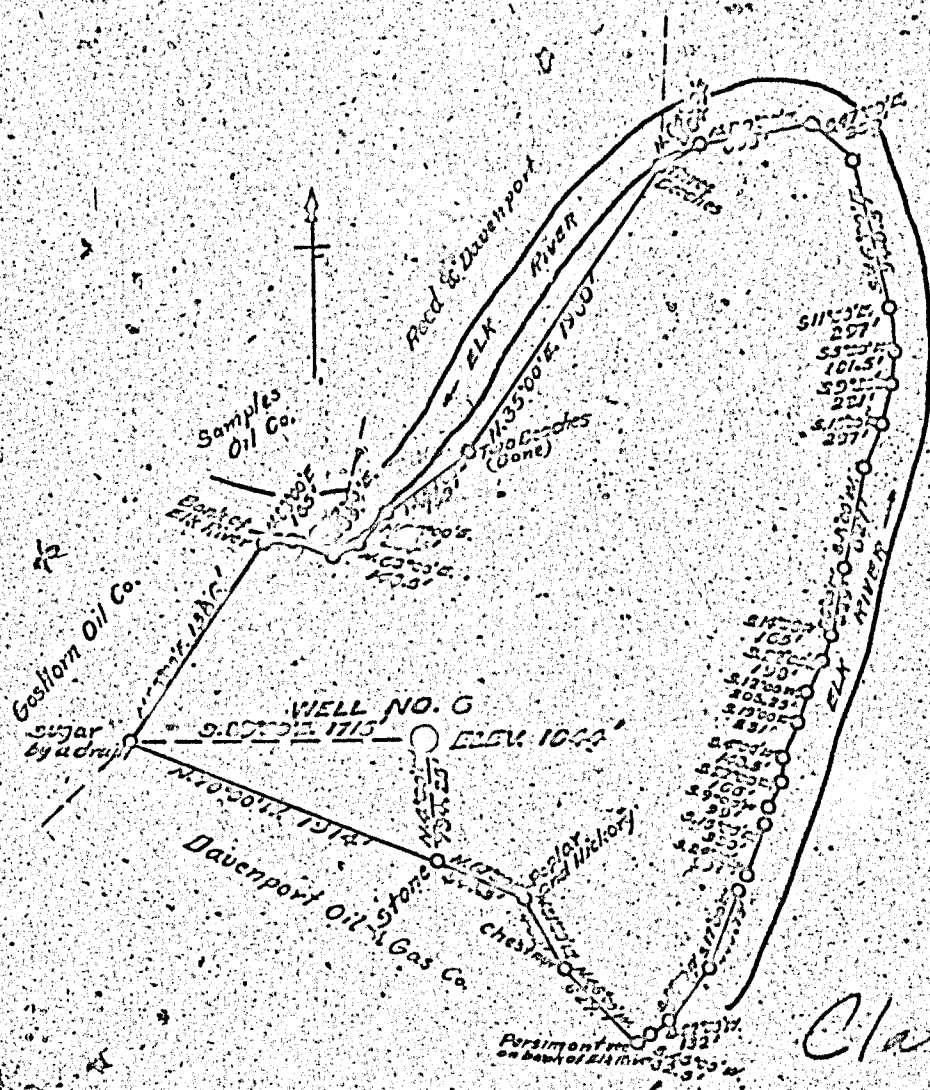


Address  
of  
Well Operator }

\*Section 3 . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

*60427*

Showing Proposed Location of Well No. 6 of the  
 Chalmers Oil & Gas Co. of Baltimore, Md. on the  
 Conn. Mairs L.M. containing of 35 Acres  
 located in Union District Clay County



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Engineer's Certificate

I, the undersigned, hereby certify that the map is correct and shows all the information to the best of my knowledge and belief required by the oil and gas section of the Mining Laws of West Virginia.

W. B. Triplett, Engineer.

Witnessed before me a Notary Public in and for the County of Boone, 1934.

H. S. Johnson, Notary Public.

My Commission Expires Feb. 5, 1934.

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WEST VIRGINIA DEPARTMENT OF MINES  
Oil and Gas Section  
PRELIMINARY DATA SHEET NO. 1

File No. \_\_\_\_\_ Well No. 6

CHAMBERS OIL & GAS CO. Company, of BALTIMORE, MARYLAND

on the CONNEL HEIRS Farm

containing 358 acres. Location MARNE

UNION District, in CLAY County, West Virginia.

The surface of the above tract is owned in fee by CONNEL HEIRS, et. al.

of CHARLESTON, WEST VIRGINIA address, and the mineral rights are owned by

of \_\_\_\_\_

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. \_\_\_\_\_ issued by the West Virginia Department of Mines, Oil and Gas Section,

NOVEMBER 23rd, 1929 19 \_\_\_\_\_

Elevation of surface at top of well, 1044 ft. Spitz Barometric.

The number of feet of the different sized casings used in the well. 18 ft. 10" Casing for Conductor

479 feet 8 1/2" size. Not conductor.

1764 feet 5-3/16" size, esg. \_\_\_\_\_ feet \_\_\_\_\_ sized esg.

\_\_\_\_\_ feet \_\_\_\_\_ size, esg. \_\_\_\_\_ feet \_\_\_\_\_ sized esg.

\_\_\_\_\_ feet \_\_\_\_\_ size, esg. \_\_\_\_\_ feet \_\_\_\_\_ sized esg.

..... packer of ..... size, set at .....

..... packer of ..... size, set at .....

..... in casing perforated at ..... feet to ..... feet.

..... in casing perforated at ..... feet to ..... feet.

Coal was encountered at 438 feet; thickness 8 ft. inches, and at .....

feet; thickness \_\_\_\_\_ inches; and at ..... feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) None

February 18th, 1929 Date.

Approved CHAMBERS OIL & GAS COMPANY, Owner.

By Geo. Hunt President (Title)

WEST VIRGINIA

CHALMERS OIL &amp; GAS COMPANY.....Company

AMERICAN BUILDING.....Address

BALTIMORE, MARYLAND.....

## COMPLETION DATA SHEET

NO. 2

## FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface	....	....		0	18	18		
Sand	Gray	Hard		18	35	17		
Slate	Black	....		35	55	20		
Sand	White	Hard		55	85	30		
Slate	Black	....		85	95	10		
Lime	Gray	Hard		95	125	30		
Sand & Slate	....	....		125	438	313		
Coal	....	....		438	446	8		
Slate & Lime	....	Hard	Water-Fresh	446	550	104		545'-2bbl./hour
Sandy Lime	....	Hard		550	590	40		
Slate	Dark	....		590	595	5		
Sand	....	....		595	620	25		
Slate	Black	....		620	680	60		
Sand	Gray	Hard		680	750	70		
Slate	....	Hard		750	935	185		
Sand	White	Hard		935	1050	115		
Slate	Black	....		1050	1050	0		
Sand	White	Hard		1050	1085	35		
Slate	Black	....		1085	1115	30		
Lime	Black	Hard		1115	1128	13		
Slate	Black	....		1128	1143	15		
Salt Sand	....	....	Water-Salt	1143	1358	215		1183' filled up
Slate	Black	....		1358	1370	12		
Lime	Black	....		1370	1385	15		
Sand	....	Hard		1385	1488	103		
Slate	Black	....		1488	1496	8		
Lime	Black	Hard		1496	1512	16		
Slate	Black	....		1512	1528	16		
Lime	Gray	Hard		1528	1540	12		
Red Rock	....	....		1540	1545	5		
Lime	....	Hard		1545	1572	27		
Red Rock	....	....		1572	1575	3		
Lime	B	Hard		1575	1633	58		
Maxton Sand	White	Hard	Gas	1633	1680	47		1635' to 1639'
Slate	Black	....		1680	1686	6		
Little Lime	....	....		1686	1717	31		
Slate	....	....		1717	1721	4		
Shell Lime	....	Hard		1721	1723	2		
Slate	....	....		1723	1737	14		
Pencil Cave	....	....		1737	1750	13		
Big Lime	....	....		1750	1815	65		
Sand	White	Hard		1815	1826	11		
Big Lime	White	....		1826	1850	24		
Injun Sand	....	....		1850	1930	80	1930	
OIL & GAS				1904	1919			

shot

Well was not shot at.....feet; well was shot at.....1904 ft. to 1919 ft.....feet.

~~Fresh~~ Fresh water at.....545 ft.....feet; ~~Salt~~ water at.....1183 ft.....feet.

producing  
Well was ..... hole.  
~~shot~~

February 16th, 1930..... Approved..... CHALMERS OIL & GAS COMPANY.....  
Date..... Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.