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MAY 5 1972 - CEN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 5, 1972

Surface Owner Billy J. Boggs

Company Alvin G. Rowes

Address Ivydale, West Virginia

Address P. O. Box 388, Parkersburg, W. Va.

Mineral Owner Billy J. Boggs

Farm Billy J. Boggs Acres 105

Address Ivydale, West Virginia

Location (waters) Big Otter

Coal Owner _____

Well No. 1 Elevation 1147

Address _____

District Otter County Clay

Coal Operator _____

Quadrangle Otter

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by Sept. 5, 1972.

INSPECTOR TO BE NOTIFIED Alvin Jones
Rayton, wvn PH: 836-5469

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 26, 19 72 by Billy J. Boggs made to Alvin G. Rowes Wade Oil Company, Inc and recorded on the 1st day of May, 19 72 in Clay County, Book 35, Page 139.

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) _____
Well Operator

Address of Well Operator Route No. 5, Box 171A
Street
Parkersburg,
City or Town
West Virginia 26101
State

05/17/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

Clay-956 PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Glen L. Haught & Sons NAME Dallas R. Ball
 ADDRESS Smithville, West Virginia ADDRESS Parkersburg, W. Va.
 TELEPHONE 477-2221 TELEPHONE 428-8551
 ESTIMATED DEPTH OF COMPLETED WELL: 2100 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8 200'	8"	250'	100 sacks cement
7			
5 1/2			
4 1/2 1975'	4 1/2"	1975'	100 sacks cement
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 150 FEET SALT WATER 1100 FEET
 APPROXIMATE COAL DEPTHS _____, _____
 IS COAL BEING MINED IN THE AREA? None BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

05/17/2024

BOND DRILL

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NOV 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

THIS ASSIGNMENT, Made this 25th day of September, 1981, by and between BILLY J. BOGGS and CHARLENE BOGGS, husband and wife, parties of the first part, and MELODY B. REED and EDWARD C. REED, wife and husband, parties of the second part.

WHEREAS: Billy J. Boggs and Charlene Boggs leased certain property herein described which was drilled for oil and gas but was not produced, and,

WHEREAS: Said lease was cancelled for failure to operate as provided by Order of the Circuit Court of Clay County, West Virginia, dated the 17th day of July, 1981, in the Civil Action Number 1161, and,

WHEREAS: Parties of the first part are free to assign said lease or any portion hereof, therefore this assignment,

WITNESSETH: That for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid to the parties of the first part by the parties of the second part, receipt hereof is hereby acknowledged, the parties of the first part hereby assign and convey unto the assignees forty per cent (40 %) of seven-eighths (7/8) working interest in and to the working interest to a well described in Lease Book Number 35, at page 138 in the Office of the Clerk of the County Court of Clay County, West Virginia, and being the lease on 108.47 acres in the name of Billy J. Boggs et ux in Otter District, Clay County, West Virginia.

It is further agreed that parties of the second part shall obtain a gas contract with Columbia Gas or some other major utility buying gas in and near the vicinity of this well at such price as shall be consistent with the allowable schedules provided by law.

This Agreement is for the Well No. Clay956 as shown in the Dept. of Mines, Oil and Gas Division of the State of West Virginia, and does not prevent or prohibit the drilling or leasing of the balance of the lease by first parties. A copy of the plat of File, Clay-956, is attached hereto and made a part hereof.

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A9

It is further covenanted and agreed that Melody B. Reed is hereby appointed agent and attorney in fact to secure, purchase, and sell gas from said property and to do any and all things necessary in and about the said premises as shall be required. Melody B. Reed is further appointed agent to accept payment, make distributions, handle any and all tax matters, and pay debts incurred in the operation out of earnings before distribution in and about the above premises as shall be necessary.

The parties of the first part except and reserve to themselves free of cost, in the pipe line to which the parties may connect with its wells or transport, by other means the equal one-eighths (1/8) part of all oil produced and saved from the leased premises; and second, to pay parties of the first part one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm. The value at the well, of the gas so produced, marketed, and used off the premises, shall not be less than that which is commonly paid in the field by leading utilities in the same general area.

First parties reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay well operators a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the well operators not to be held liable for any accident or damage caused thereby, nor shall be wholly at his own risk, the well operator not

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be held liable for any accident or damage caused thereby, nor shall party of the second part be liable for any shortage or failure in the supply of gas for said domestic use.

Any party hereto shall have the right to surrender his working interest by executing an assignment of his interest, recording the same in the Office of the Clerk of the County Court of Clay County, West Virginia, and mailing a copy of such surrender to the last known address of any first or second party.

This assignment is made to the parties of the second part for and in consideration of securing a gas contract and gas sales as provided for herein and Ten Dollars is nominal consideration and any agent or power of attorney may be terminated by said agent or attorney in fact by giving one week's notice to the other parties involved.

WITNESS THE FOLLOWING SIGNATURES AND SEALS:

Billy J. Boggs (SEAL)
BILLY J. BOGGS

Charlene Boggs (SEAL)
CHARLENE BOGGS

STATE OF WEST VIRGINIA,
COUNTY OF CLAY, to wit:

I, Jessie M. Childers Barclay, a Notary Public in and for the county and state aforesaid, do hereby certify that Billy J. Boggs and Charlene Boggs, husband and wife, whose names are signed to the writing above bearing date the 25th day of September, 1981, have this day acknowledged the same before me in my said county and state.

Given under my hand this 28 day of September 1981.

Jessie M. Childers Barclay
NOTARY PUBLIC

My Commission expires the 25 day of January, 1989.

05/17/2024

IN THE CIRCUIT COURT OF CLAY COUNTY, WEST VIRGINIA

BILLY J. BOGGS and
CHARLENE M. BOGGS,

Plaintiffs,

vs.

CIVIL ACTION NO. 1161

WADE OIL COMPANY, INC., and
SEMINOLE OIL AND GAS CORPORATION,

Defendants.

O R D E R

This matter having been heard before this Court and the plaintiffs having been represented by James W. Reed, attorney at law, and the defendants having filed an answer in this cause by Richard H. Brumbaugh, attorney at law, Spencer, West Virginia and also appeared by Stephen Jon Ahlgren, attorney at law, and the cause having been submitted upon the complaint of the plaintiffs, service of process as required by law with the answer of the defendant, Wade Oil Company, Inc., and Seminole Oil and Gas Corporation, said answer of the defendant's being a general appearance by counsel; and the Court having heard the evidence adduced for and on behalf of the plaintiffs and for and on behalf of the defendants, finds that the oil and gas lease signed by the plaintiffs and attached to the pleadings and made a part thereof, dated the 26th day of April, 1972, wherein Billy J. Boggs and Charlene M. Boggs leased 116 acres in Otter District In Clay County, West Virginia, to Wade Oil Company, Inc.,

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

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and Seminole Oil and Gas Corporation, was abandoned by failure to produce oil and gas and by failure to pay rent and royalty and diligently operate the same or market oil or gas therefrom as provided by said lease and was abandoned by the said defendants.

It is therefore ORDERED, ADJUDGED and DECREED that the leaseholder's interest of the defendant named herein, together with their successors and assigns in interest, is terminated and that title to said leasehold estate is forever quited and confirmed in the plaintiffs, Billy J. Boggs and Charlene M. Boggs, against any claim of the said Wade Oil Company, Inc., and Seminole Oil and Gas Corporation and title is vested in plaintiffs in this proceeding.

DATE: July 17, 1981

ENTER: G. J. Donnelly

STATE OF WEST VIRGINIA
COUNTY OF CLAY, SS

I, Joan Sizemore Reed, Clerk of the Circuit Court of said County and in said State, do hereby certify that the foregoing is a true copy from the records of said Court.

Given under my hand and the seal of said Court this 17th
day of July, 1981.

Joan Sizemore Reed CLERK
Circuit Court
CLAY COUNTY, WEST VIRGINIA

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SEP 27 1982



IV-35
(Rev 8-81)

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Date October 15, 1981
Operator's
Well No. one
Farm Billy J. Boggs
API No. 47-015-956

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production XX / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1147 Watershed Big Otter Creek
District: Otter County Clay Quadrangle Otter

COMPANY Billy J. Boggs
ADDRESS Box 71, Ivydale, WV 25113
DESIGNATED AGENT Melody Boggs Reed
ADDRESS P.O. Box 658, Clay, WV 25043
SURFACE OWNER Billy J. Boggs
ADDRESS Box 71, Ivydale, WV 25113
MINERAL RIGHTS OWNER Same
ADDRESS Same
OIL AND GAS INSPECTOR FOR THIS WORK
ADDRESS

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8		250'	100 sacks
7			
5 1/2			
4 1/2		2025	100 sacks
3			
2			
Liners used			

PERMIT ISSUED May 5, 1972
DRILLING COMMENCED
DRILLING COMPLETED
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Basal Gnbr. (Big Injun) Depth 1980-1994 feet
Depth of completed well 2015 feet Rotary yes / Cable Tools
Water strata depth: Fresh 150 feet; Salt 1100 feet
Coal seam depths: 558 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1980-1994 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow show Bbl/d
Final open flow 150 Mcf/d Final open flow .5 Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 250 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth 05/17/2024 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

5/20/72 - Prf. Int. 1982 - 1990

5/22/72 - 800 Bbl., Water. - 40,000# 20/40 Sand, 500 Gal. MCA.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	558	
Coal			558	560	
Sand & Shale			560	1168	
Salt Sand			1168	1808	
Little Lime			1808	1816	
Pencil Cave			1816	1826	
Big Lime			1826	1956	
Keener			1956	1980	
Big Injun			1980	1994	Gas 1980 - 1994
Slate			1994	2035	

(Attach separate sheets as necessary)

Edward C. Reed
Well Operator

By: Melody B. Reed, Agent

Date: September 15, 1982

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Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Clay 956

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Alvin Rowes</u>	Size			
<u>Parkersburg</u>	16			Kind of Packer
<u>Billy J. Boggs</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Otter</u> County <u>Clay</u>	8 1/4	<u>223</u>		
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>1200</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Naught + 502
Well in line Feeding

DATE

DISTRICT WELL INSPECTOR

05/17/2024



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OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY ALVIN G. ROWES
P.O. Box 388
PARKERSBURG, W.V. 26105

PERMIT NO 47-015-0956
FARM & WELL NO BILLY BOGGS / 1
DIST. & COUNTY OTTER / CLAY

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 1/9/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...

Administrator-Oil & Gas Division

January 25, 1985

DATE

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-015-956</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u>SEP 27 1982</u> Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	DEPT OF MINES OIL & GAS DIVISION feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Heritage Gas (Melody Reed, Agent) Name <u>Box 658</u> Street <u>Clay</u> City <u>WV</u> <u>25043</u> State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>None given</u> Field Name <u>Clay</u> County <u>WVa</u> State			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Well No. one</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission</u> Name Buyer Code			
(b) Date of the contract:	<u>02, 23, 82</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>3600</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.204</u>	<u>0</u>	<u>0</u>	<u>2.204</u>
9.0 Person responsible for this application:	<u>3.403</u>	<u>0</u>	<u>0</u>	<u>3.403</u>
Agency Use Only Date Received by Juris. Agency SEP 27 1982 Date Received by FERC	<u>Melody B. Reed</u> Name <u>Agent</u> Title <u>Melody B. Reed</u> Signature <u>587-2830</u> Date Application is Completed Phone Number			

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

05/17/2024

PARTICIPANTS:

DATE: JAN 24 1983

BUYER-SELLER CODE

WELL OPERATOR: Heritage Gas

FIRST PURCHASER: Columbia Gas Trans. Corp.

OTHER: _____

004030

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
82 0927 - 108-015 = 0956
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

~~DEFERRED~~

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Melody Reed
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 95 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 7-10-72 Date completed 7-25-72 Deepened
- (5) Production Depth: 1980-94
- (5) Production Formation: Big Injun
- (5) Final Open Flow: 150 MCF
- (5) After Frac. R. P. 250# 12 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: < 60 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF
- (8) Line Pressure: 35# PSIG from Daily Report
- (5) Oil Production: - From Completion Report -
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? YES
- Additional information - Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 8, 1983
Operator's
Well No. 0000
API Well
No. 47 - 035 - 551
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Melody B. Reed

ADDRESS Box 658
Clay, WV 25043

WELL OPERATOR Edmond C. Reed

ADDRESS Box 658
Clay, WV 25043

LOCATION: Elevation 1157

Watershed Big Otter Creek

Dist. OTTER County Clay Quad. 0400

GAS PURCHASER Edmond C. Reed

Gas Purchase Contract No. PP 27-01

ADDRESS 1200 Philadelphia Ave SE
Charleston, WV 25304

Meter Chart Code 522537-1-1

Date of Contract February 22nd 82

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery technique during completion or production. (Attach separate sheets, if necessary.)

one well 47-015-956
4 1/2" production casing
35 bbl storage tank

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

B&O Tax Records
Royalty Checks
Production Records
Gas Contract

Melody B. Reed
Box 658
Clay, WV 25043
Ph. 304-587-2830

05/17/2024

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Melody B. Reed, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Melody B. Reed

STATE OF WEST VIRGINIA,

COUNTY OF Clay, TO WIT:

I, James W Reed, a Notary Public in and for the state and county aforesaid, do certify that Melody B. Reed, whose name is signed to the writing above, bearing date the 6 day of August, 19 83, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12 day of August, 19 83.

My term of office expires on the 12 day of June, 1990.

James W. Reed
Notary Public

[NOTARIAL SEAL]

05/17/2024

STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

PRODUCTION TEST AND GAS-OIL RATIO REPORT

OPERATOR <i>Edward C. Reed</i>		RESERVOIR DEPTH (PERF. INTERVAL) <i>Big Injun</i>	
ADDRESS <i>Box 658 Clay, WV 25043</i>			
API NUMBER <i>47-015-956</i>	LEASE NAME <i>Billy Baggs Farm</i>	FIELD	
LOCATION: <i>Clay</i> County <i>Other</i> District <i>Other</i> Quadrangle			

TEST DATA

START OF TEST-DATE <i>Sept. 17, 1982</i>	TIME <i>10 AM</i>	END OF TEST-DATE <i>Sept. 18, 1982</i>	TIME <i>12 N</i>	DURATION OF TEST <i>2° after 24° preflow</i>
TUBING PRESSURE <i>N/A</i>	CASING PRESSURE <i>250 psig</i>	SEPARATOR PRESSURE <i>N/A</i>	SEPARATOR TEMP. <i>N/A</i>	
OIL PRODUCTION DURING TEST <i>NONE</i> bbls.	GAS PRODUCTION DURING TEST <i>150</i> MCF	WATER PRODUCTION DURING TEST & SALINITY <i>NONE</i> bbls. <i>N/A</i> ppm.		
OIL GRAVITY <i>N/A</i> °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <i>flowing</i>			

(All pressures reported psig, gas volumes at 14.73 psia)

GAS PRODUCTION

MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/> PIPE TAP <input checked="" type="checkbox"/> L-10 <input type="checkbox"/>		POSITIVE CHOKE <input type="checkbox"/>
ORIFICE DIAMETER <i>Rotary meter</i>		CRITICAL FLOW PROVER <i>N/A</i> <input type="checkbox"/>
PIPE DIAMETER (INSIDE DIAM.) <i>4"</i>		NOMINAL CHOKE SIZE - IN. <i>N/A</i>
DIFFERENTIAL PRESSURE RANGE <i>0 - 100 psia</i>		PROVER & ORIFICE DIAM. - IN. <i>N/A</i>
DIFFERENTIAL <i>36 lbs.</i>		GAS GRAVITY (Air-1.0) MEASURED <i>.60</i> ESTIMATED <i>.20</i>
GAS GRAVITY (Air-1.0) <i>.60</i>		FLOWING TEMPERATURE <i>60</i> °F.
24 HOUR COEFFICIENT		GAS TEMPERATURE <i>60</i> °
		24 HOUR COEFFICIENT
		PRESSURE - PSIA

TEST RESULTS

DAILY OIL <i>NONE</i> BBLS.	DAILY WATER <i>NONE</i> BBLS.	DAILY GAS <i>NONE</i> MCF.	GAS-OIL RATIO <i>NONE</i> SCF/STB
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I hereby swear or affirm that the statements herein made are complete and correct and that the test described was made in accordance with the rules, regulations, and instructions of the West Virginia Oil and Gas Conservation Commission.

GUIDELINES FOR TESTING:

1. A minimum of gas vented or flared
2. A 24 hour preflow
3. Uniform producing rate during the 24 hr. test per test period
4. File the test results within fifteen (15) days.

Edward C Reed
SIGNATURE
Operator
TITLE
September 19, 1982
DATE

SUBMIT ONE COPY ONLY

05/17/2024

EC
RECEIVED

SEP 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Box 658
Clay, WV 25043
September 20, 1982

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, WV 25305

649-5311
288-4661

Gentlemen:

Enclosed is a copy of well plat 47-015-956, a copy of current bond on well, and a completion report of well. The well was obtained through legal action by Order issued July 17, 1981, in the Circuit Court of Clay County, West Virginia, civil action number 1161, due to abandonment and is now owned by Bill and Charlene Boggs of Ivydale, West Virginia.

The completion report is estimated from surrounding area wells and information from previous records. It is complete and correct insomuch as the original well records are unobtainable.

If any more material or information is needed to properly update your office files on well 47-015-956 please contact me.

Very truly yours,
Melody B. Reed
Melody B. Reed, Agent

Enclosures

Michael

LETTER TO Melody Reed

*STATING need IV-I ORIGINAL OR
COURT order Bond*

05/17/2024

05/17/2024



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

November 10, 1976

Mr. David Freshwater
P.O. Box 585
Spencer, W.Va. 25276

In Re: Alvin Rowes
delinquent records

Dear Mr. Freshwater:

Listed below are the delinquent records we need for Alvin Rowes for several years..... We would appreciate it very much if you could get these records for our department....

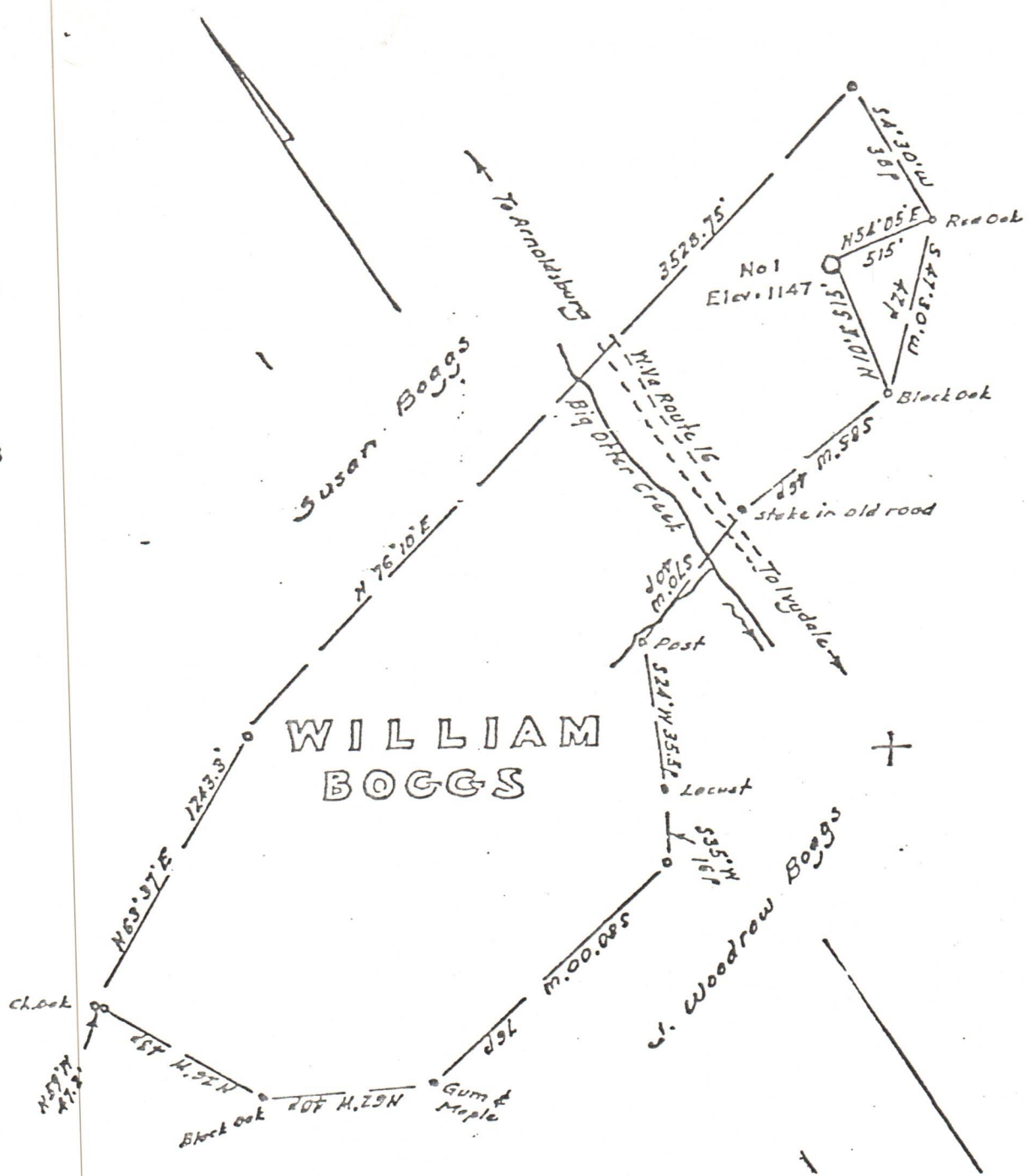
- CLAY-953 - Ball # 1 - Need OG-10
- CLAY-955-PP - Mollohan # 1 - Need OG-8 (Partial Plugging) - OG-10
- CLAY-958-P - Hyer # 1 - Need OG-8 and OG-10
- CLAY-961 - Ball-Boggs Unit # 1 - Need OG-10
- ✓ CLAY-956 - 06-10
- WIRT-603 - McConaughy-Roberts # 3 - Need OG-10
- WIRT-619 - Smith # 3 - Need OG-10
- WIRT-531-PP-FRAC - Roberts # 1 - Need Fracture results
- WIRT-632 - Hodgen Lease # 2 - Need OG-10
- WIRT-633 - Hodgen Lease # 3 - Need OG-10
- WIRT-640 - Mueller Lease # 3 - Need OG-10
- WIRT-641 - Lester Scott # 1 - Need OG-10
- WIRT-642 - Hodgen (Monroe) # 4 - Need OG-9 (Work Order) OG-8 ~~XXXXXXXXXX~~
- WIRT-649 - Smith # 2 - Need OG-10
- WIRT-650-P - Righter # 1 - Need OG-8 (Affidavit of Plugging)
- WIRT-655 - Westvaco # 1-A - Need OG-10
- WIRT-656 - Westvaco # 1-B - Need OG-10
- WIRT-658 - W.T. Petty # 2 - Need OG-10 (20) - Well Records
- WIRT-659 - W.T. Petty # 1 - Need OG-10 (11) - Incomplete well records
- WIRT-662 - Tingley # 1 - Need OG-10 (4) - OG-8's (Affidavits)
- WIRT-663 - Tingley # 2 - Need OG-10 (1) - OG-9 (Work Order)
- WIRT-667 - Elliott # 1 - Need OG-10
- WIRT-669 - Bingman-Grimm # 1 - Need OG-10

I am enclosing copies of plats and incomplete well records, we need final production figures on for your convenience. If there is anyway we can be of help to you, please don't hesitate to call.

V ery truly yours

05/17/2024

Charlotte Milam, Clerk



Minimum Error of Closure 1 in 200

Source of Elevation Elev. Susan Boggs No. 1 = 979

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

Map No.

Company ALVIN ROWES
 Address P.O. Box 388 Parkersburg W.Va.
Billy J. Boggs
 Farm William Boggs
 Tract Acres 105 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1147
 Quadrangle Otter
 County Clay District Otter
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 30, 1972 Scale 1" = 40' = 860'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. CLAY - 956
05/17/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

OOG-0445

WALTER N. MILLER
DIRECTOR

October 5, 1982

Ms. Melody B. Reed
P. O. Box 658
Clay, WV 25043

Re: 47-015-0956

Dear Ms. Reed:

This is in response to your letter of September 20, 1982, relative to the above captioned.

The bond submitted is being returned because it is in complete (please note where checked in red) and it also shows the principal as Edward and Melody Reed and Bill and Charlene Boggs/Heritage Gas, yet you state in your letter that the well is now owned by Bill and Charlene Boggs of Ivydale, WV.

In addition to a properly executed bond, which must be approved by the Office of the Attorney General, we need a copy of the court order granting the Boggs ownership of this well, and an IV-1 form which is a Designation of Agent by Well Owner or Operator. (IV-1 form enclosed)

If you have any questions or if I can be of further assistance please don't hesitate to call me at 348-2057.

Sincerely yours,

Lois A. Simpkins

Lois A. Simpkins
Office of Oil and Gas

Encls. as stated

05/17/2024